

Maximilian Fichtner

The transformation of propulsion

HERAEUS Seminar Bad Honnef
19. June 2023

Storage of renewable energy with batteries



stationary / home



(www.bauen.de)

portable

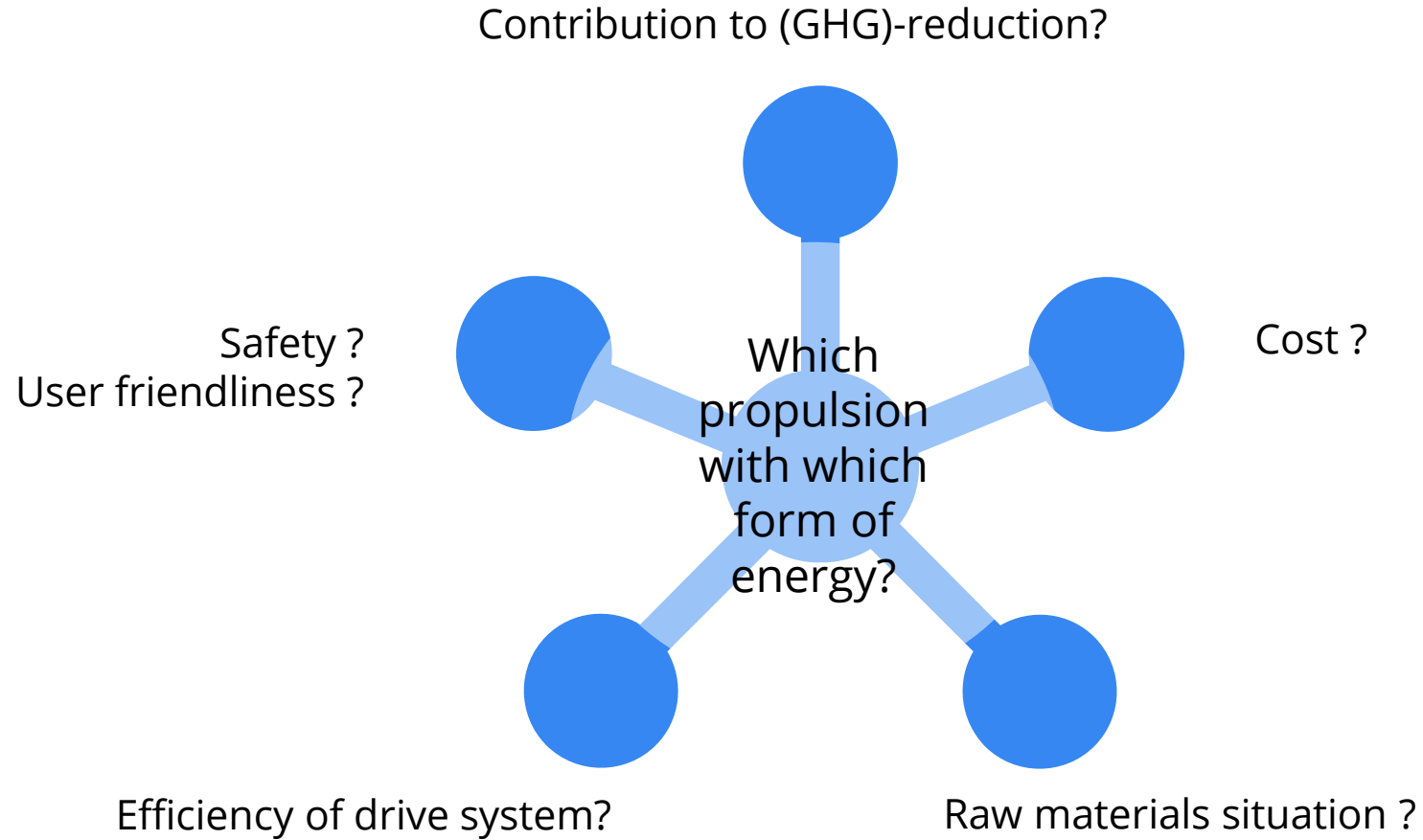


(www.hp.com)

mobile



(www.catchuk.org)



A GLOBAL COMPARISON OF THE LIFE-CYCLE GREENHOUSE GAS EMISSIONS OF COMBUSTION ENGINE AND ELECTRIC PASSENGER CARS

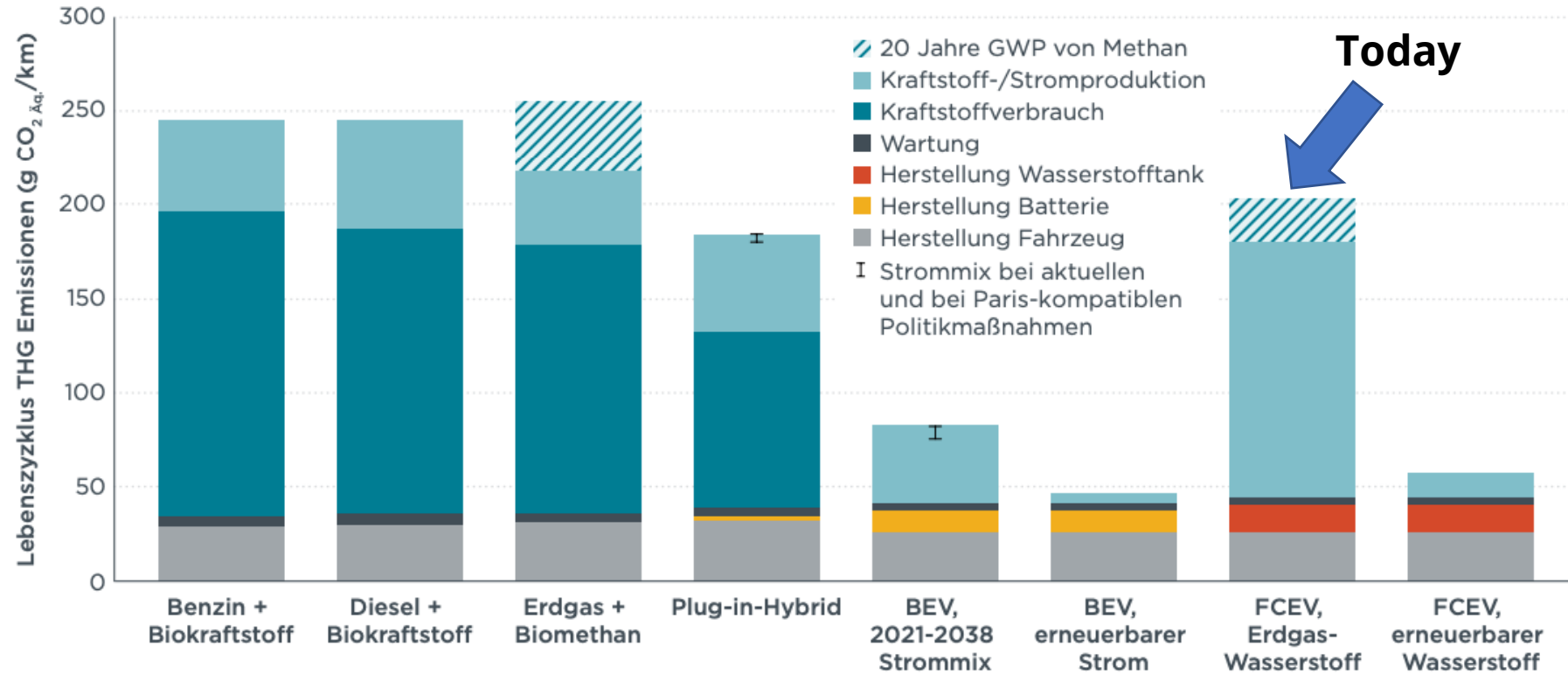
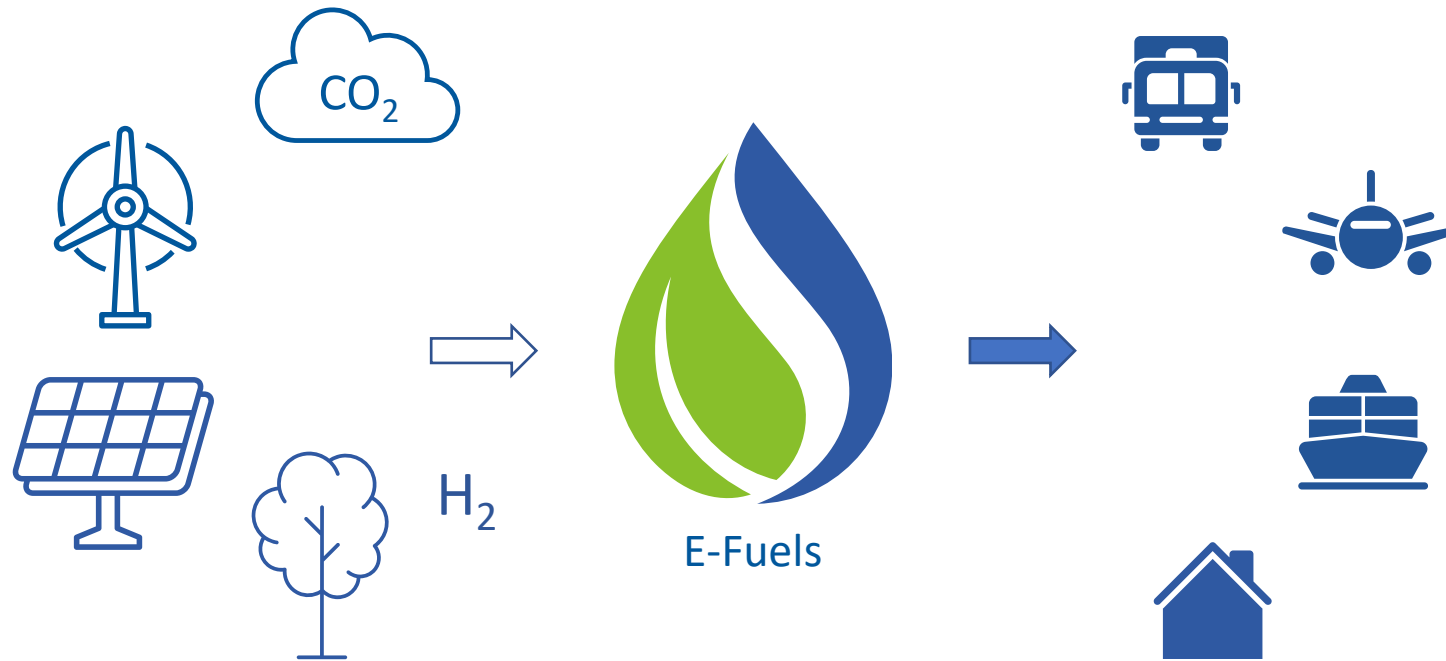


Abbildung 1. Lebenszyklus-Treibhausgas (THG)-Emissionen von durchschnittlichen neuen Benzin-, Diesel- und Erdgasfahrzeugen, Plug-in-Hybrid-Elektrofahrzeugen, Batterie-Elektrofahrzeugen (BEV) und Brennstoffzellen-Elektrofahrzeugen (FCEV) in der Kompaktklasse, die 2021 in Europa zugelassen werden. Die Fehlerbalken zeigen die Differenz zwischen der Entwicklung des Strommix gemäß der aktuellen Politikmaßnahmen (die höheren Werte) und dem, was erforderlich ist, um das Pariser Klimaabkommen zu erreichen. GWP = Treibhauspotenzial.

Quelle: ICCT, July 2021

Internal combustion engine with e-Fuels

Made from CO₂, hydrogen, and electrical energy



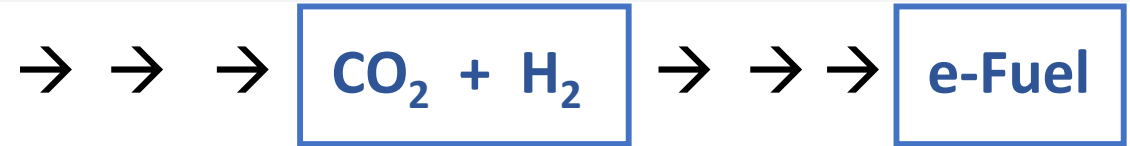
The production of **1 Liter** e-Diesel from CO₂ and H₂ consumes 23-27 kWh electricity (LBSt, 2020)

A VW Golf Diesel consumes 6 L Diesel for 100 km → total **140-162 kWh** needed for 100 km range

→ **With that amount of energy, a battery car can drive 800-1000 km (an e-Diesel car: 100 km)**

→ **Still local emissions (soot, NOx, noise)**

→ **Very expensive (tank filling for 400 EUR w/o tax)**



Goals:

130.000 L in 2022
55 Mio L in 2024
550 Mio L in 2026

- Wind power for electrolysis
- 9 kg purified water per 1 kg H₂
- CO₂ sequestration from air (→ 1000 kWh electric./ 1 t CO₂)
 - 1000 kWh for 720 kg Methanol (fuel)*
 - 25% of energy content **just for CO₂ collection**

* K. Madhu *et al.*, Nature Energy 6 (2021) 1035

But:

Fuel consumption in BRD: 48 Mrd. L /a
i.e. ~1% could be supplied

→ The intention of using this to achieve climate goals is illusory for the time being

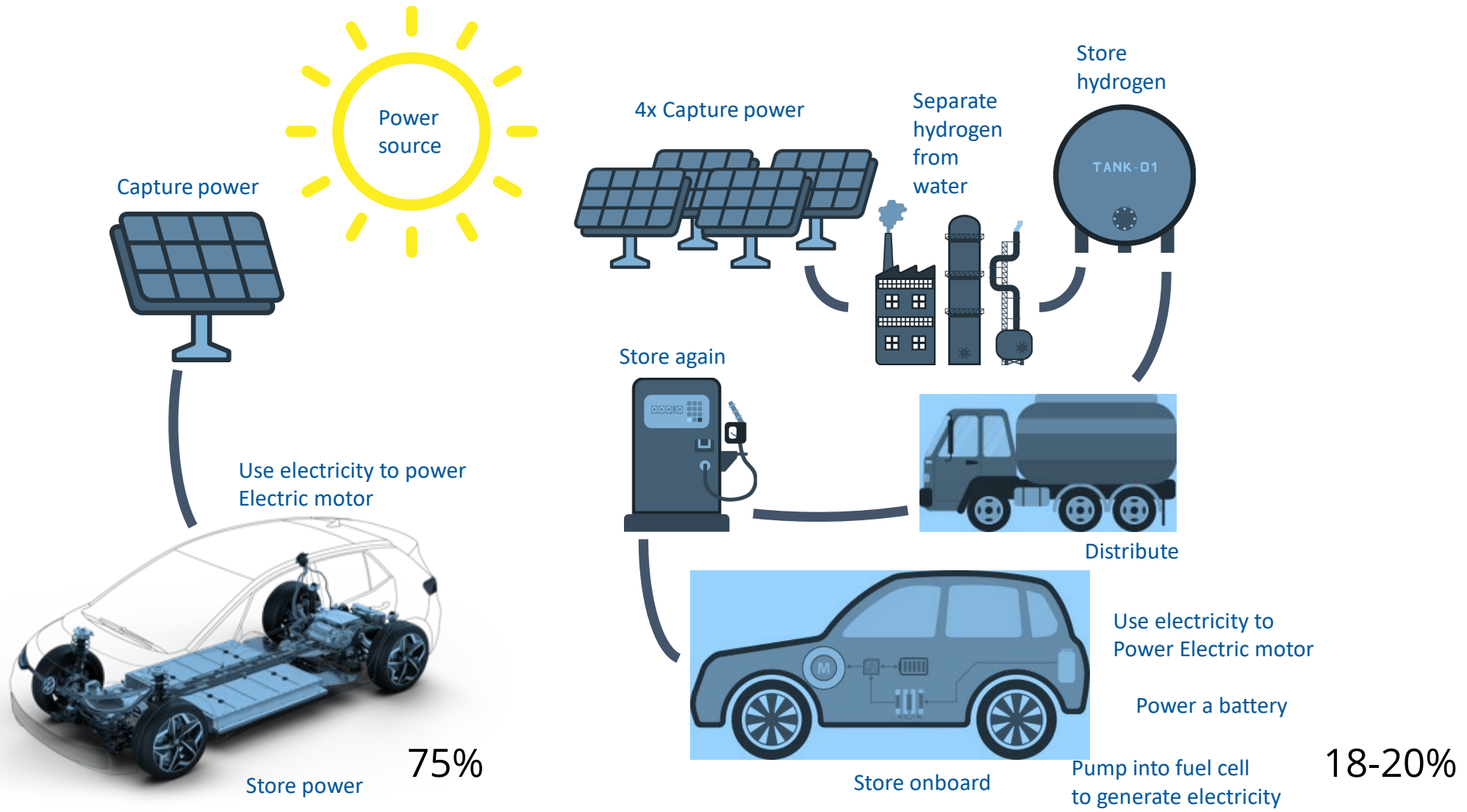
SIEMENS
ENERGY



Electric drivetrains



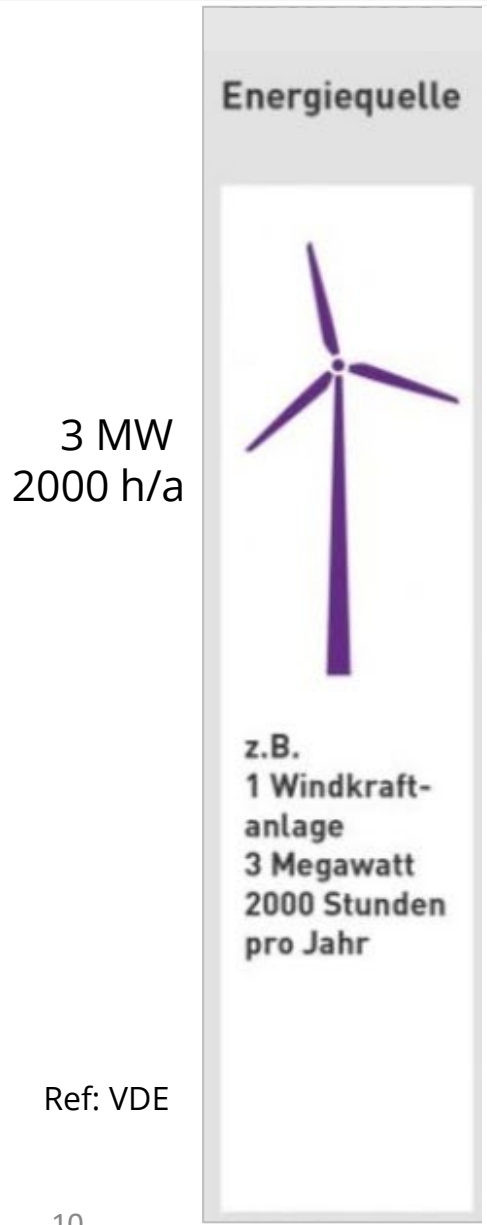
Electric drives as the most efficient type of drive



Battery electric

H₂ drive with fuel cell

Drivetrains in comparison / energy consumption



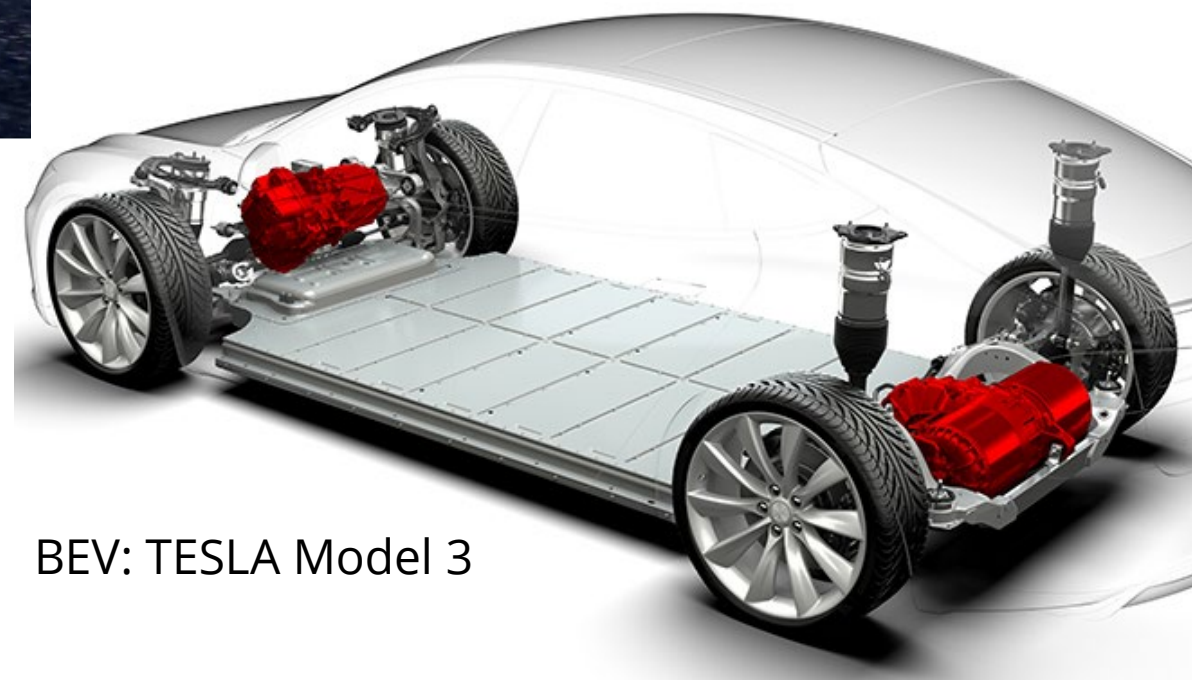
Comparison of drivetrains



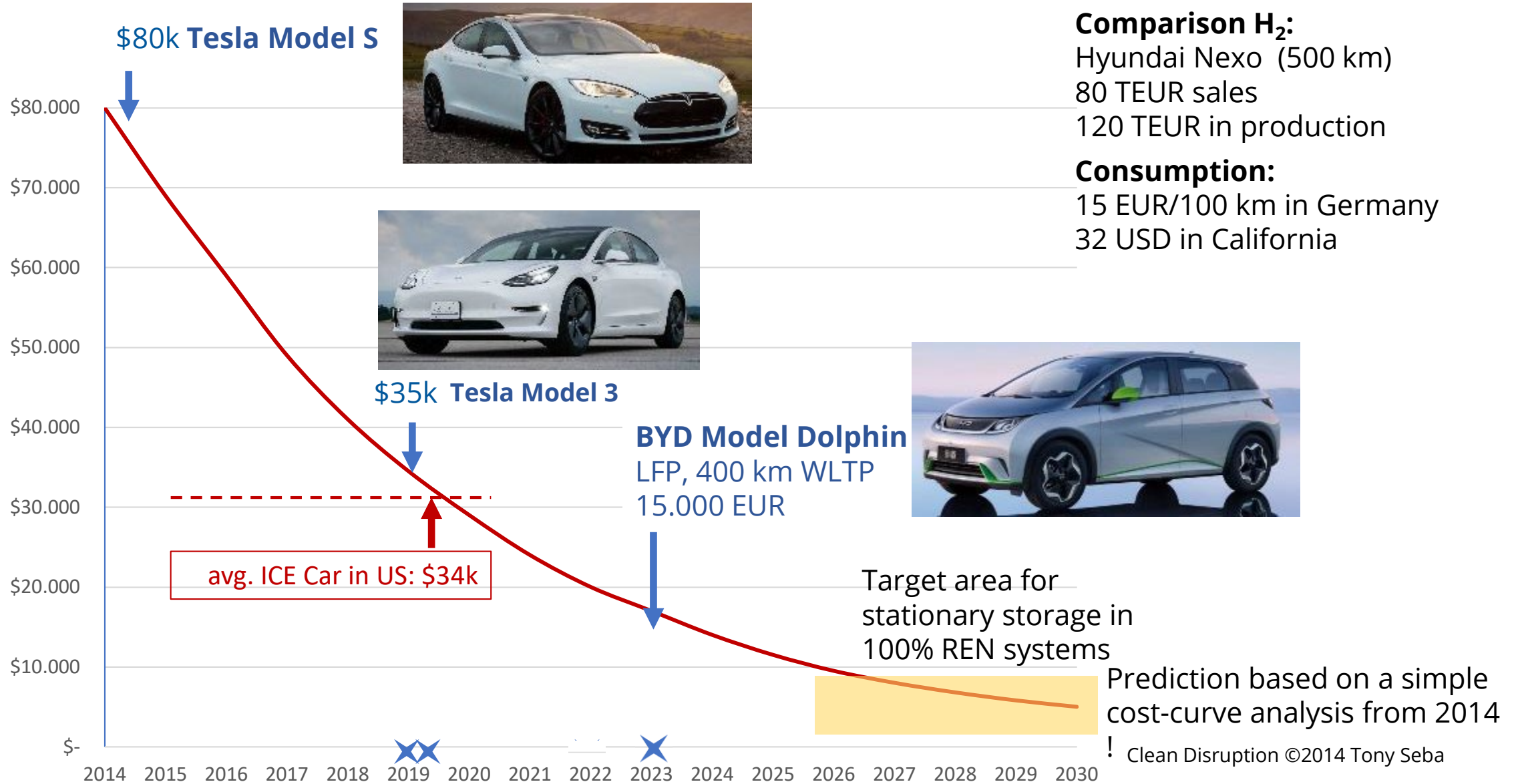
Sectional images

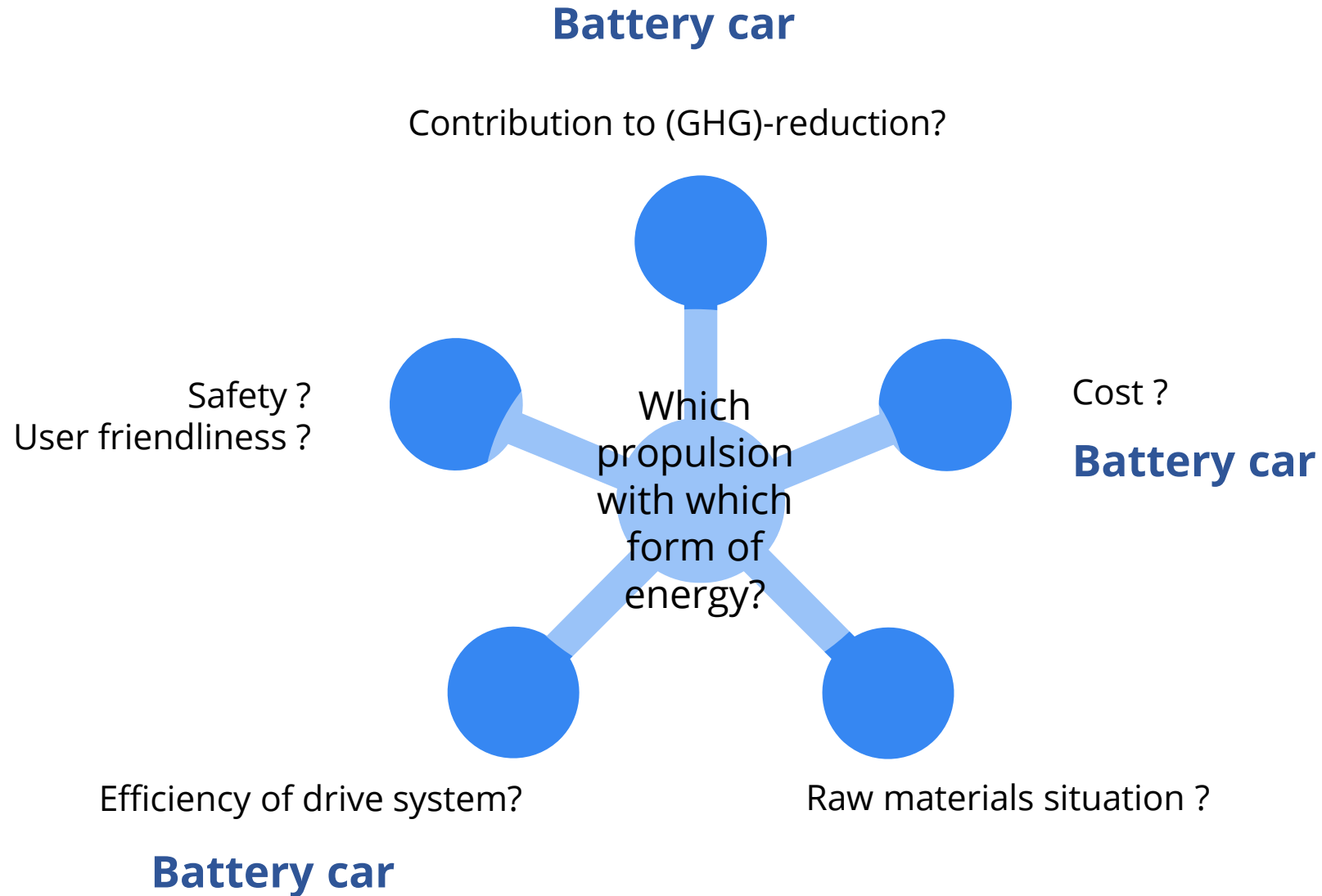
FCEV

BEV

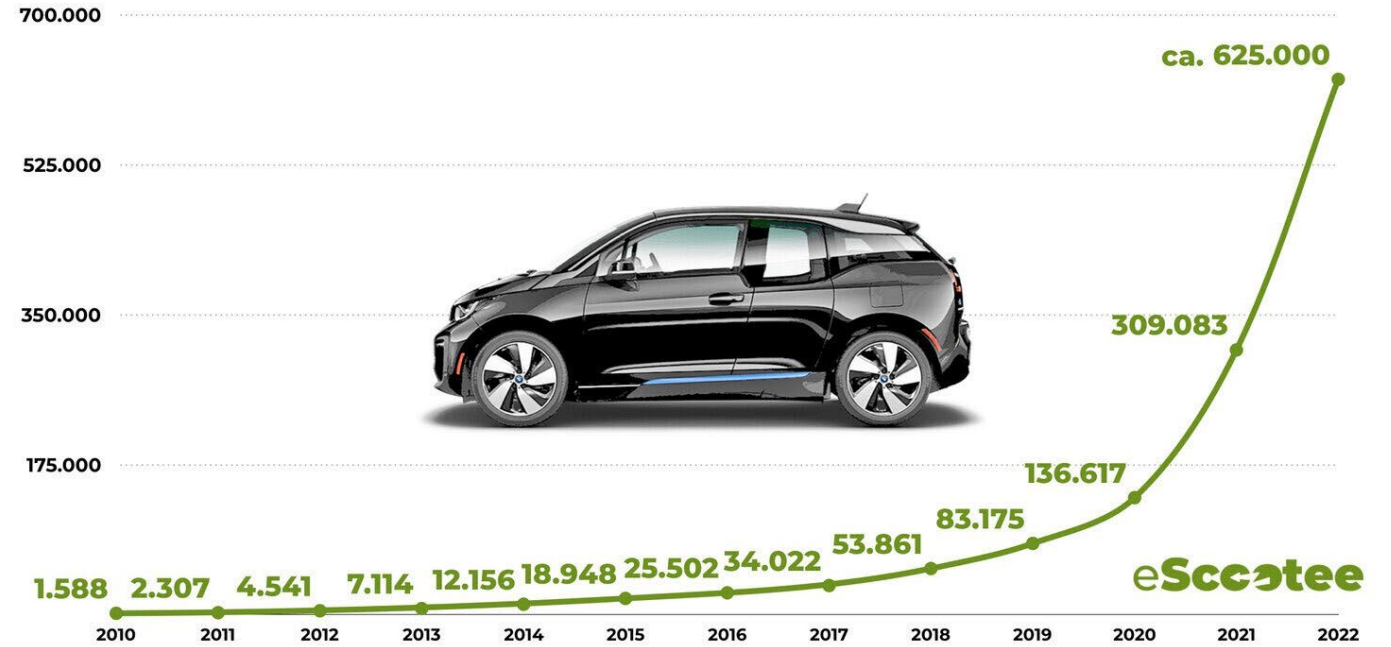
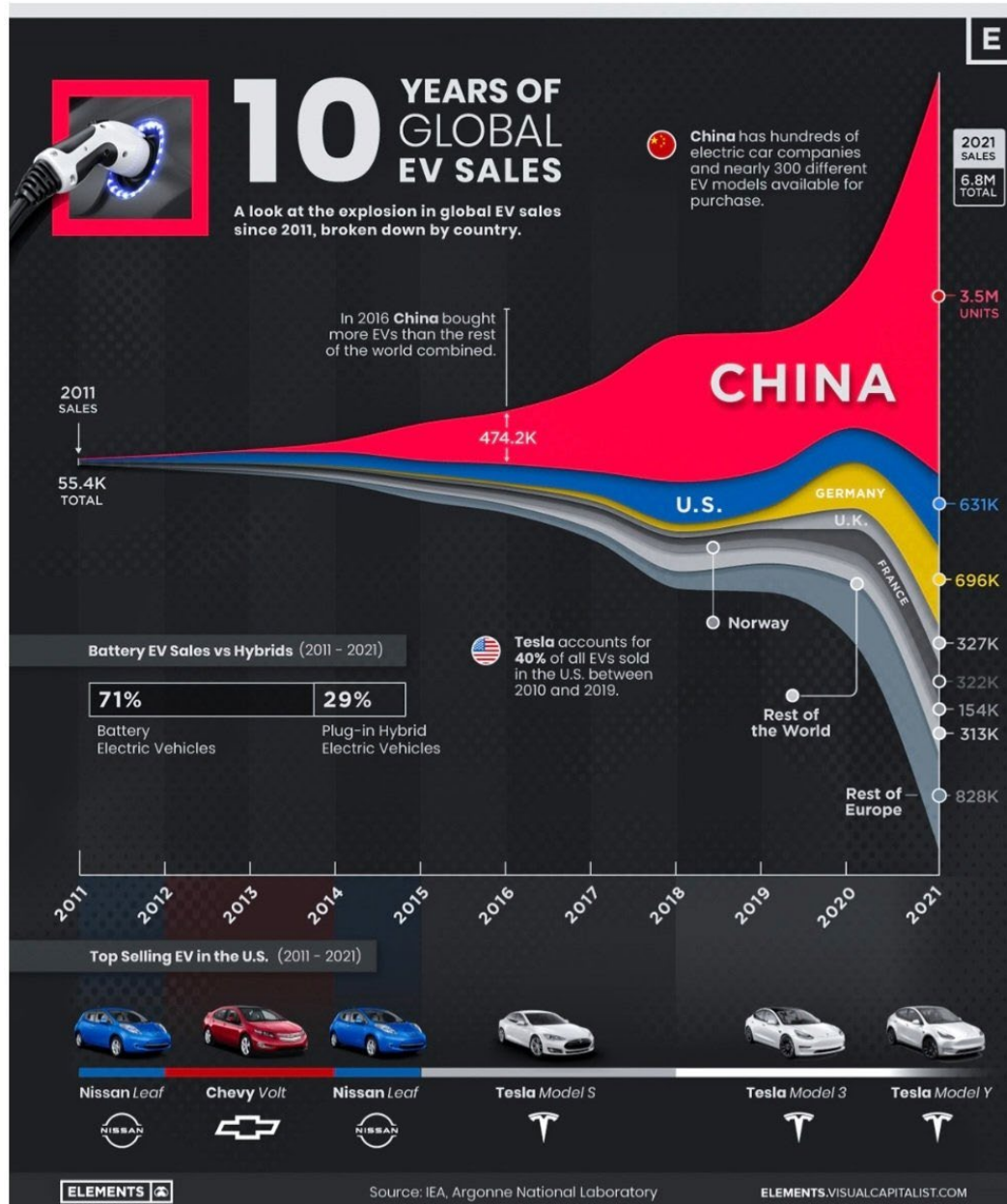


Cost curve for BEV with 350-400 km range





Development in the sale of electric vehicles (global and Germany)



Bestand batterieelektrischer PKW in Deutschland

2022

VOLVO already has 5 BEV trucks on sale

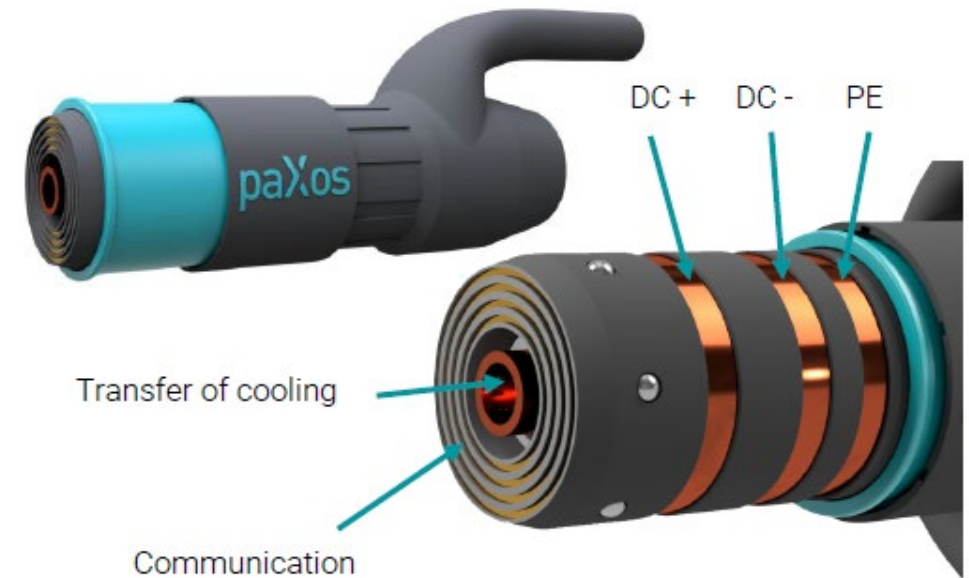
720 km without charging

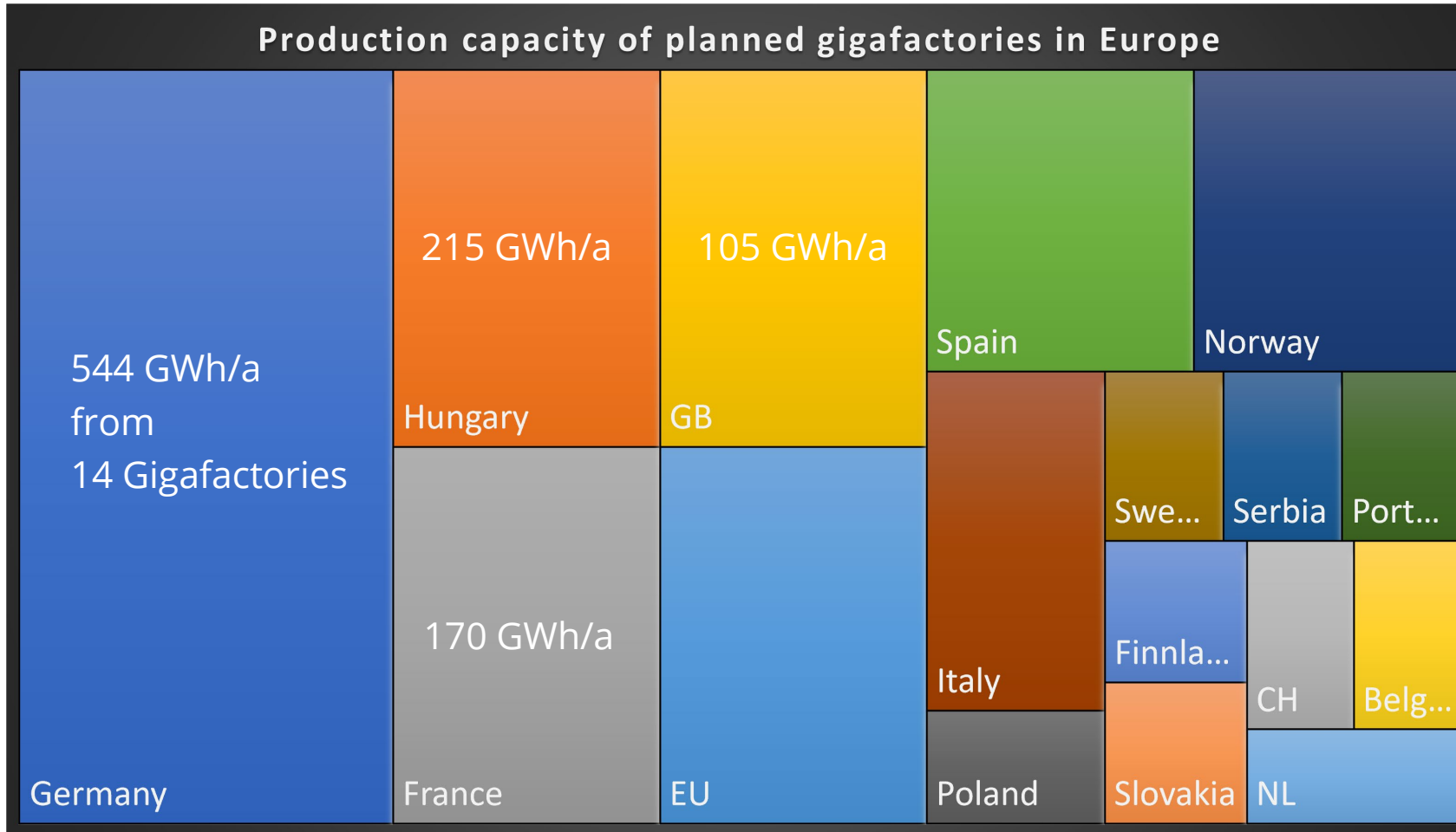


Zürich-Hannover mit dem Lkw - kein Problem. Aber mit dem Elektro-Lkw? Und ohne Zwischenladen? Designwerk-Key-Account-Manager Jens Bahrmann macht den Selbstversuch.

20.03.2023 Matthias Rathmann

Charging up to 12 MW (planned: 40 MW)

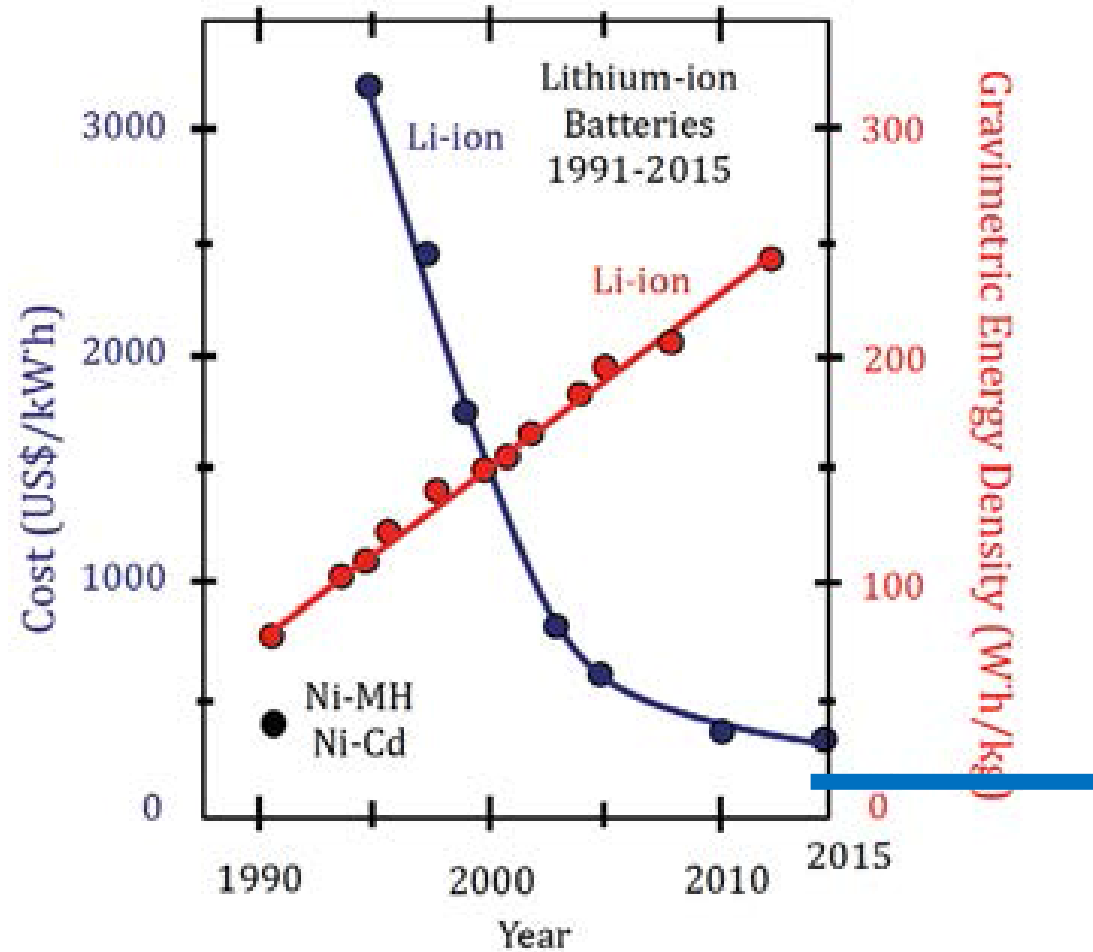




Total: 2 TWh/a

Why Li-Ion batteries?





Since market introduction:
Energy density: x4
Cost ÷ 18

- 90% cost reduction within the last 10 years
- capacity = double/tripled in the last 10 years

cost goal
for 2022

📖 G.Crabtree, *MRS Bulletin* 40, 1067 (2015)

Ranking of current battery storage plants (Li ion technology)

Ranking	Plant	Location	max. Power	Capacity
1	Moss Landing Energy Storage Facility	Monterey County, USA	400 MW (1.5 GW)	1.600 MWh (6 GWh)
2	Manatee Energy Storage Center	Manatee County, FL/USA	409 MW	900 MWh
3	Alamitos Energy Center	Long Beach, USA	100 MW	400 MWh
4	Buzen Substation	Fukoka, Japan	50 MW	300 MWh
5	Gateway Energy Storage	Otay Mesa, USA	250 MW	250 MWh
6	Rokkasho Village Wind Farm	Aomori, Japan	34 MW	245 MWh
7	Hornsedale Power Reserve	Jamestown, Australien	150 MW	193,5 MWh
8	Escondido Substation	San Diego, USA	30 MW	120 MWh
9	Mira Loma Substation	Ontario, Kalifornien, USA	20 MW	80 MWh
10	Tesla Solar Plant	Kauai, Hawaii, USA	13 MW	52 MWh

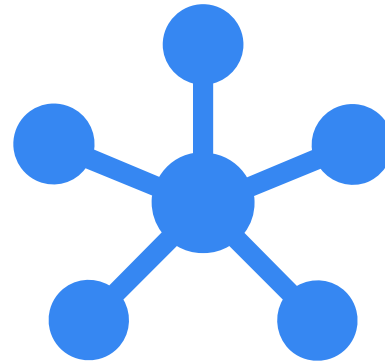
#1 Moss Landing: Phase 1; installed in turbine hall of a former gas power plant
Largest in Germany: **Netzbooster Kupferzell with 250 MWh** (planned)

www.ingenieur.de; 2021

„Better“ Batteries

(more energy, fast charging, safe, durable)

→ „better“ materials and battery designs



Sustainable Batteries

(abundant and non-toxic raw materials, recyclable)

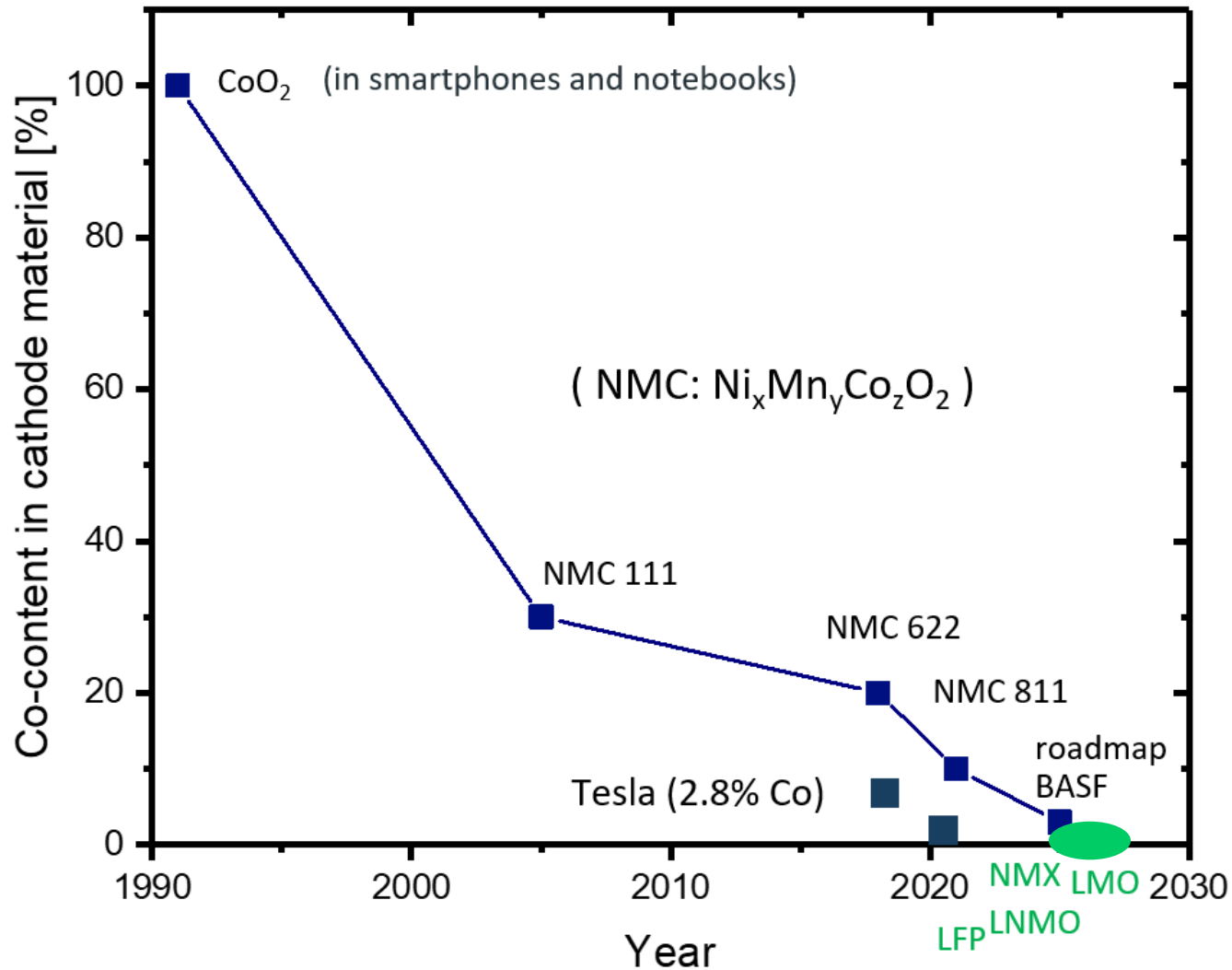
→ New battery types



On the way to more sustainability and power

Perspectives of Li- and post-Li systems

General Trend: reduction of critical raw materials



June 2022: TESLA delivers 50% of car fleet without Co

LFP: LiFePO_4
NMX: $\text{LiNi}_{3/4}\text{Mn}_{1/4}\text{O}_2$
LMO: LiMnO_2

(Materials with 0% cobalt)

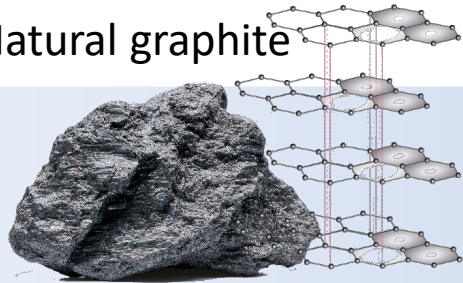
Anode (negative electrode)

Petrol coke



1990

Natural graphite



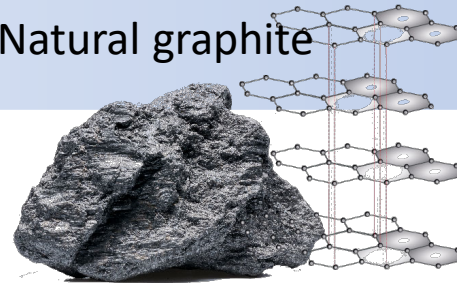
2000

Synthet. Graphite

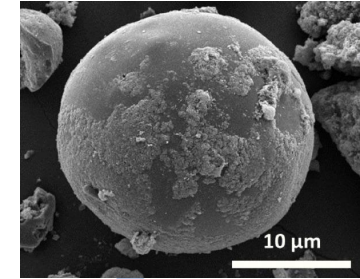


2020

Natural graphite

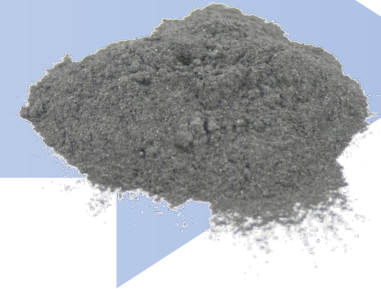


Si@C composite

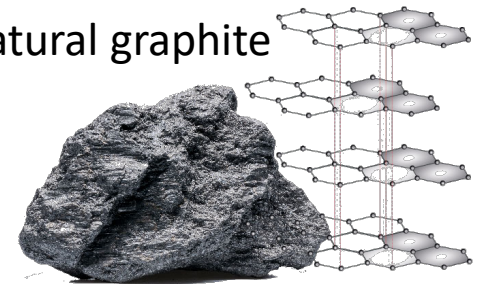


4x capacity
→ +40%
on cell level

Synthet. Graphite



Natural graphite

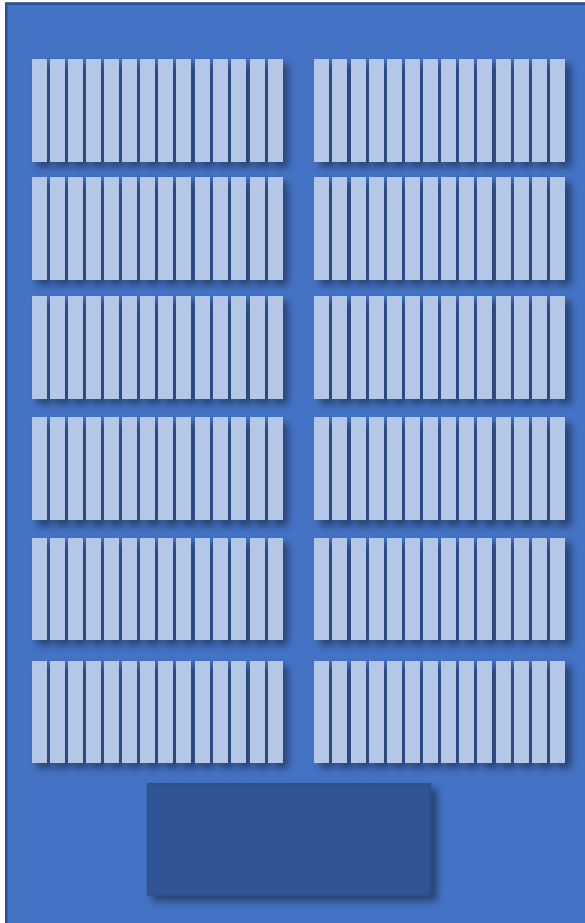


Next years

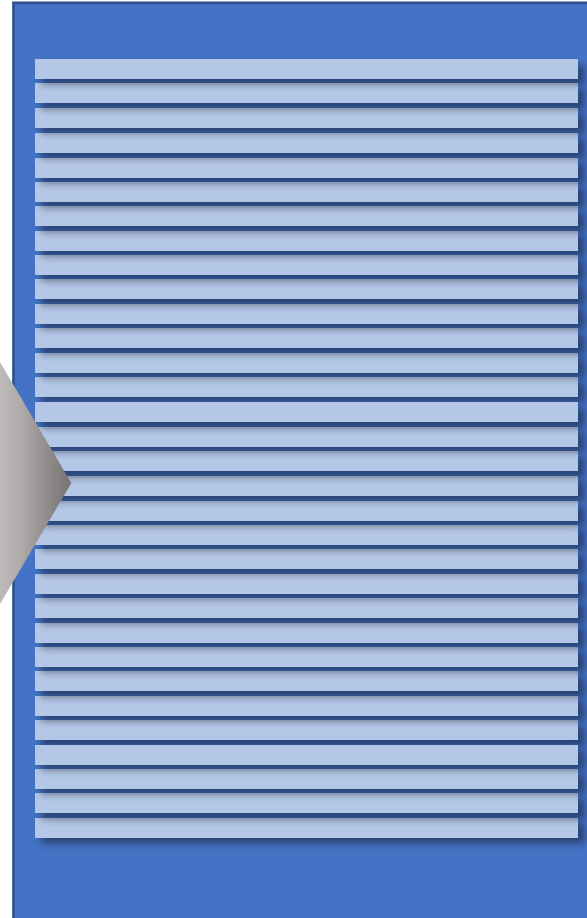
Interplay of Chemistry and Engineering

Driving range; Raw materials

25% active material
Conventional design



30-35% active material
Cell-to-Pack design



CATL

Cell-to-Pack (CTP) -Technology allowed CATL to increase

- Specific energy by 10-15%, and
- energy density by 15-20%, and
- to **reduce the number of parts** for making the battery pack by 40% (!)

BYD: „Blade“ battery

We recognize:
More space for active materials in the battery
→ more flexibility in the choice of materials

- ✓ Cost
- ✓ Durability
- ✓ Safety
- ✓ Sustainability
- ✗ Energy density



LiFePO₄ + others ?

„Materialdämmerung“

2020



„Blade Battery“ (CTP (cell to pack) technology
LFP-cathode (LiFePO₄)
50% Raumgewinn für Kathode

605 km NEFZ (2020)
3.9 sec for 0 – 100 km/h
for 30,000 EUR

($\rho = 3,5 \text{ g} \cdot \text{cm}^{-3}$)
vs. $5 - 6 \text{ g} \cdot \text{cm}^{-3}$ for NMC

State-of-the art 2023: Batteries with 50% longer driving range

CATL launches CTP 3.0 battery “Qilin,” achieves the highest integration level in the world

2022-06-23

<https://www.catl.com/en/news/958.html>



255 Wh/kg on pack level

BYD and CATL in 2023:

- >1000 km range (WLTP)
- charging: 700 km in 10 min

First passenger cars with >1000 km range

manufacturer: **Geely, Model Zeekr 001**

Geely-Group: Volvo, Lotus, Lynk, 10% of Mercedes,

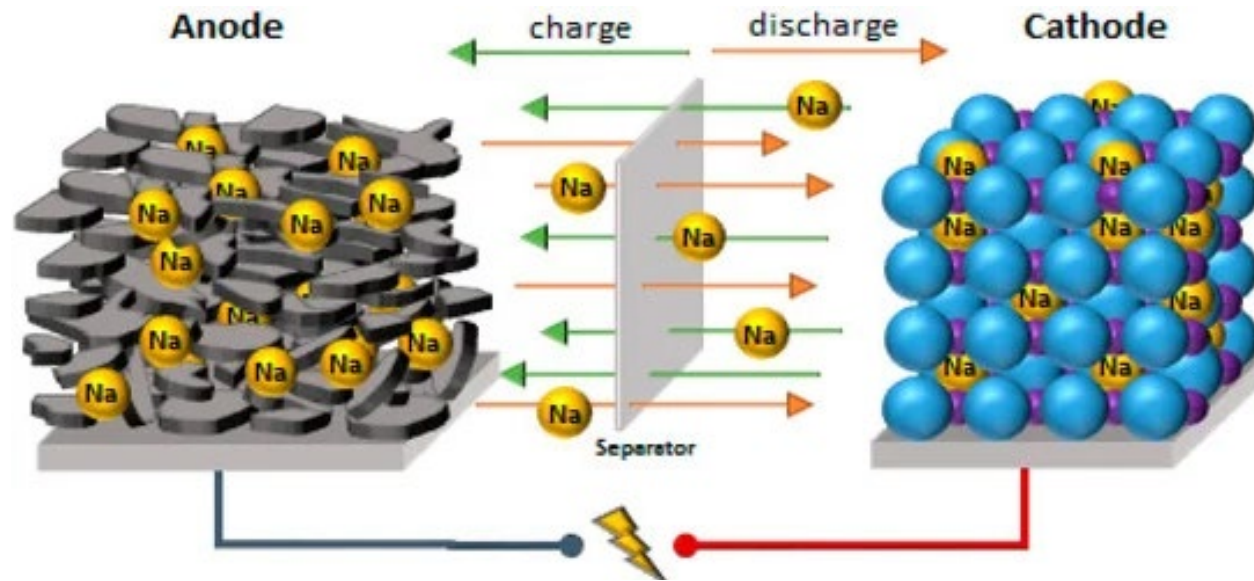
140 kWh LFP-Akku, 3,8 sec from 0-100 km/h, 120 km charging in 5 min



<https://www.auto-motor-und-sport.de/elektroauto/geely-premium-e-autos-zeekr-001/>



Outlook: Na-ion batteries

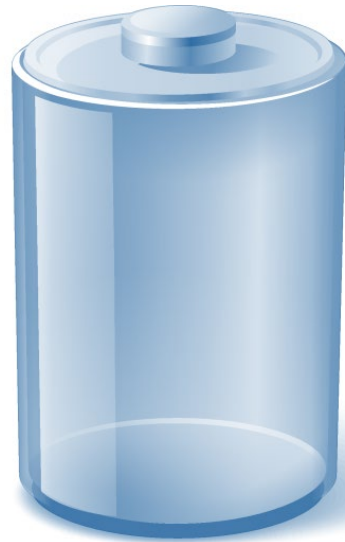


POLoS
Post Lithium Storage
Cluster of Excellence

📖 J. Peters et al., Batteries 2019, 5 (1), 10

„Drop-in“ technology

Li-Batteries



Al
Li
Ni
Mn
Co
Graphite
Cu

critical/expensive/toxic raw materials



Na-Batteries



Al
Na
Fe
Mg
Mn
Hard carbons
Al

sustainable/cheap/abundant raw materials

LIB with LiFePO₄: 200 Wh/kg

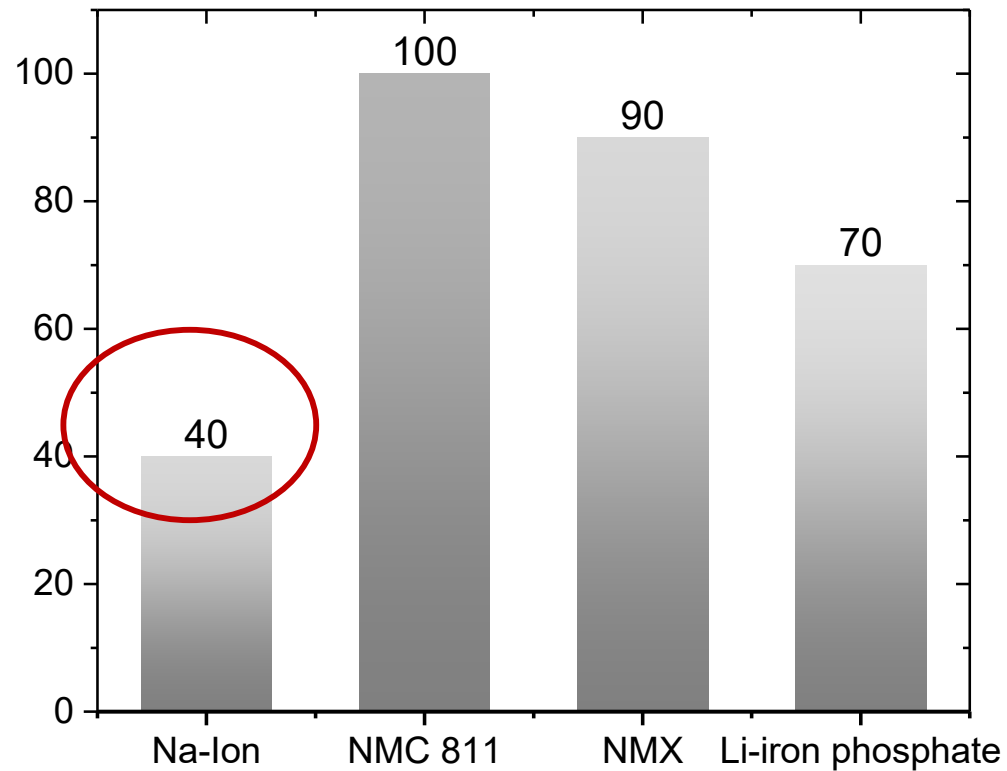
350 Wh/l

NIB: 160 Wh/kg (2021)

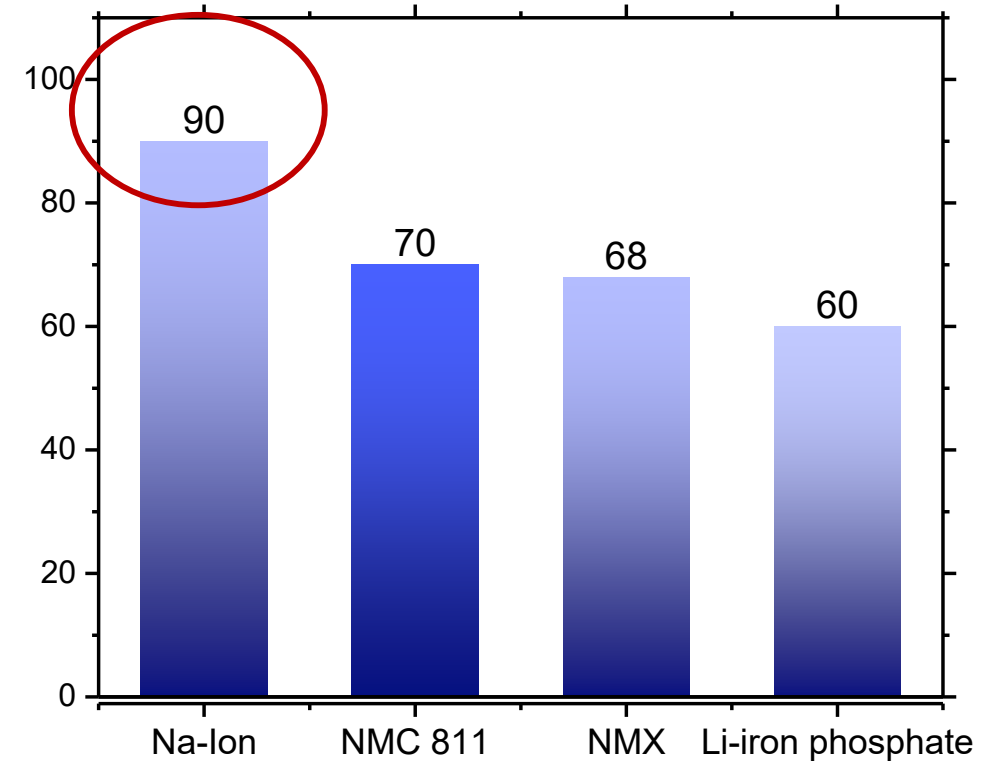
300 Wh/l

200 Wh/kg (2022)

relative costs



capacity at -20°C



Conclusion and Perspectives



- **Overall:**

Battery vehicles have the lowest GHG emissions, the best energy efficiency and the lowest costs.

General trend to move away from critical raw materials and to reduce manufacturing costs

- cheaper, more abundant materials
- manufacturing processes with lower energy consumption
- use of 100% RE in production

- **Chemistry**

- Approx. 10-20% increase in capacity through better cathodes with higher voltage and capacity
- Approx. 30-40% increase in capacity through better anodes with silicon@carbon composites
- Batteries free of critical raw materials, e.g. the Na-ion battery

- **Engineering**

New batteries with an optimized pack design (from 2023) allow longer ranges, faster charging, greater safety

- BYD, CATL, NIO: 1000 km WLTP; 700 km charge in 10 min.

Thank you !

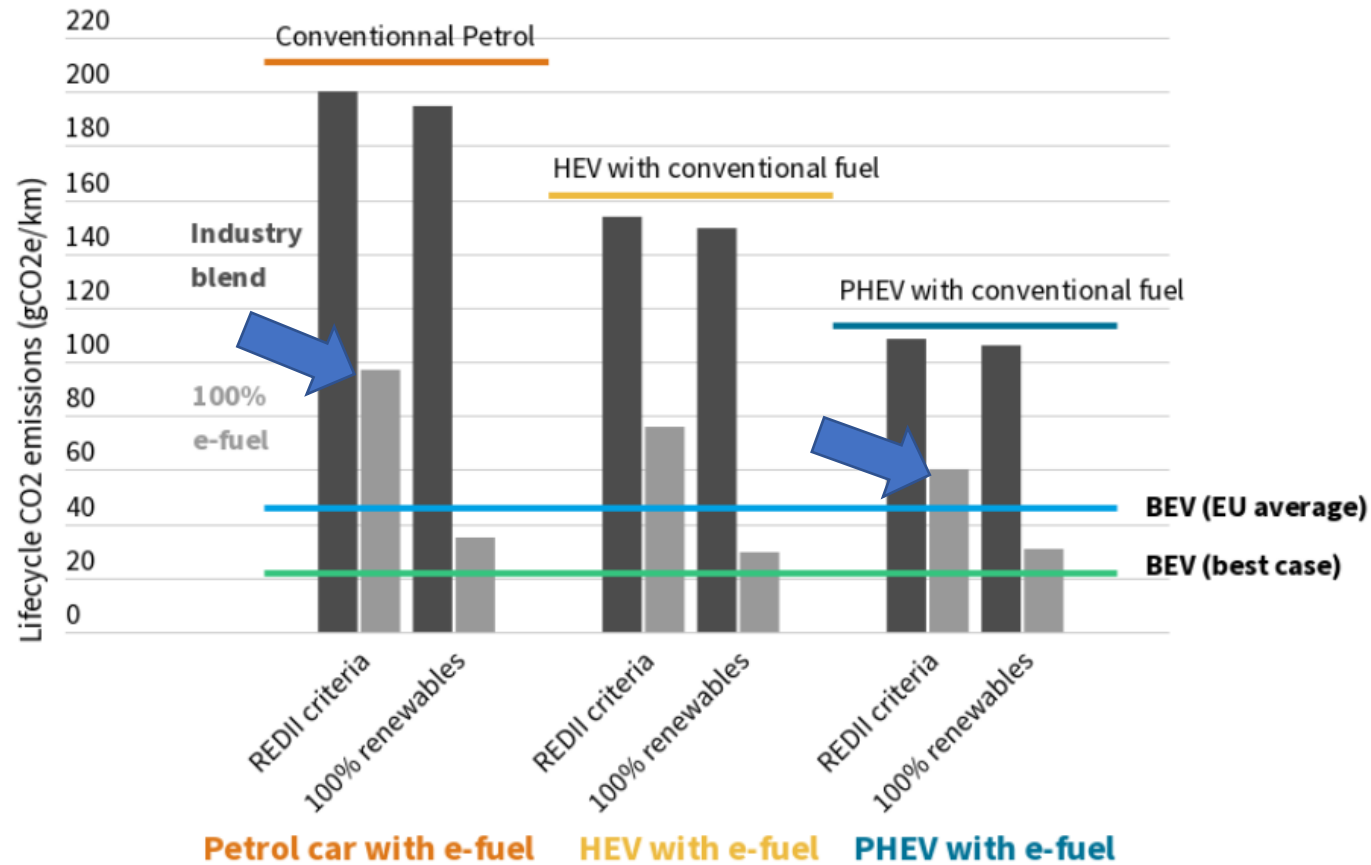
www.celest.de

www.hiu-batteries.de

www.postlithiumstorage.org



Zusatzfolien



E-Fuels have a GHG reduction potential if the electricity used is coming to > 80% from renewables (FhG-ISI, 2022)

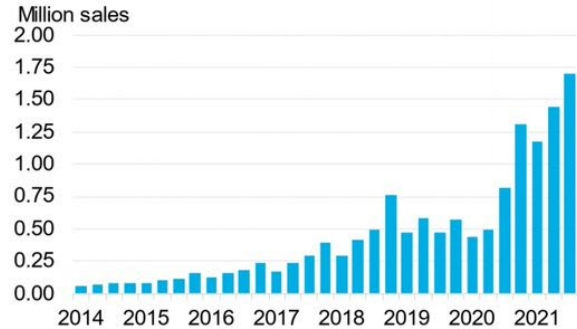
REDII criteria: the electricity used to produce the e-fuel is based on a 70% CO2 reduction of the WTW fuel emissions.
100% renewables: based on the forecast of renewable energy sources used by electrolyzers.
BEV (best case): Swedish electricity grid used for battery production and charging, and low supply-chain impacts.
Source: T&E LCA analysis of medium-sized car bought in 2030

Figure 5 – Lifecycle emissions of cars running on e-fuels for cars bought in 2030

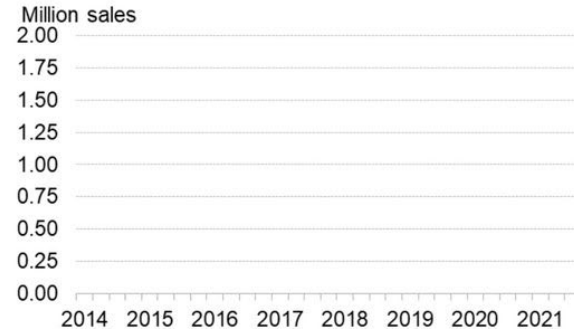
Verkauf BEV und FCEV weltweit nach Quartal

Liebreich
Associates

Battery electric vehicles



Fuel cell vehicles



Note: Includes PHEVs

Source: BNEF

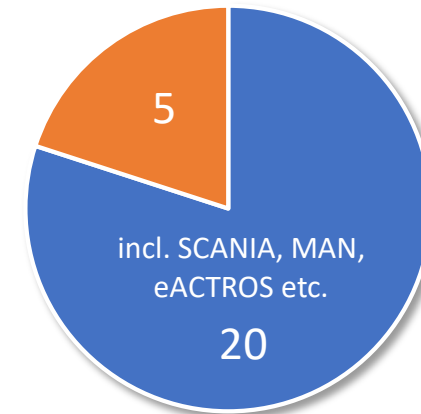
26 05 Januarv 2022

China: Jan - Mar 2021

273.000 BEV
37 FCEV

Und LKWs ?

Antriebe von Null-Emission Trucks werden derzeit von 25 Firmen weltweit entwickelt



■ Battery ■ Fuel Cell

(www.forbes.com; Jan 19, 2021)

„**Tipping point**“ of a new technology is reached at 10-12% market introduction

→ „Market-Trauma“ for the „old“ technologies

H₂ für Schwerlastverkehr


wird konkurrenzfähig bei Kosten < 4-5 EUR/ kg H₂

Derzeit: 9,5 EUR/ kg H₂ („grauer“ H₂)

→ Faktor 1/2 für grünen H₂ wird schwierig zu erreichen, wird eher teurer.

→ Kosten für Batterien sinken stetig

Kostenanalyse mit Vorausschau für 2025+:*

0,44 €/km 

0,5-0,7 €/km

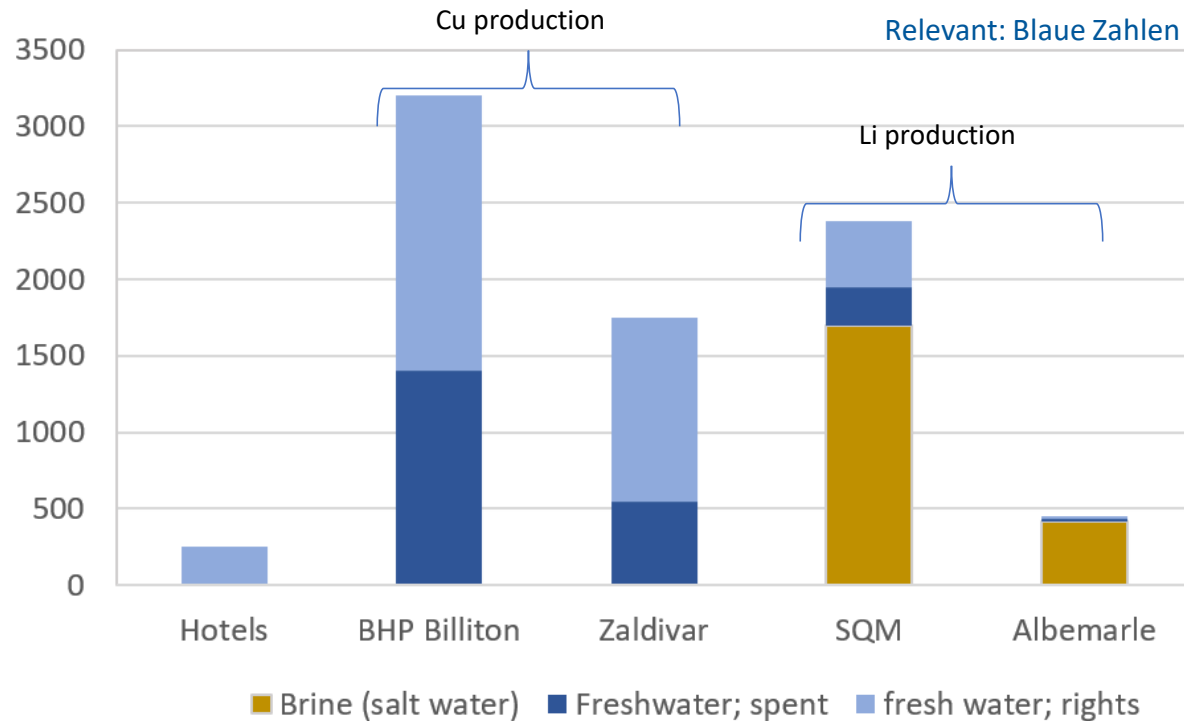


Kilometerkosten
30-60% höher als bei vollelektrisch

0,54 €/km



75% der ursprünglich für BZ-H2 avisierten Anwendungen werden als vollelektrisch projiziert.



data from:
Ministerio de Minería
Chile (2018)



ref.: en.mercopress.com/2011/07/22/

8x höherer Wasserverbrauch
für die Kupferproduktion am
Salar

Süßwasserverbrauch + Wasserrechte in der Salar de Atacama Region:

710 Mio m³/a für Li (Verbrauch: **260** Mio m³/a)

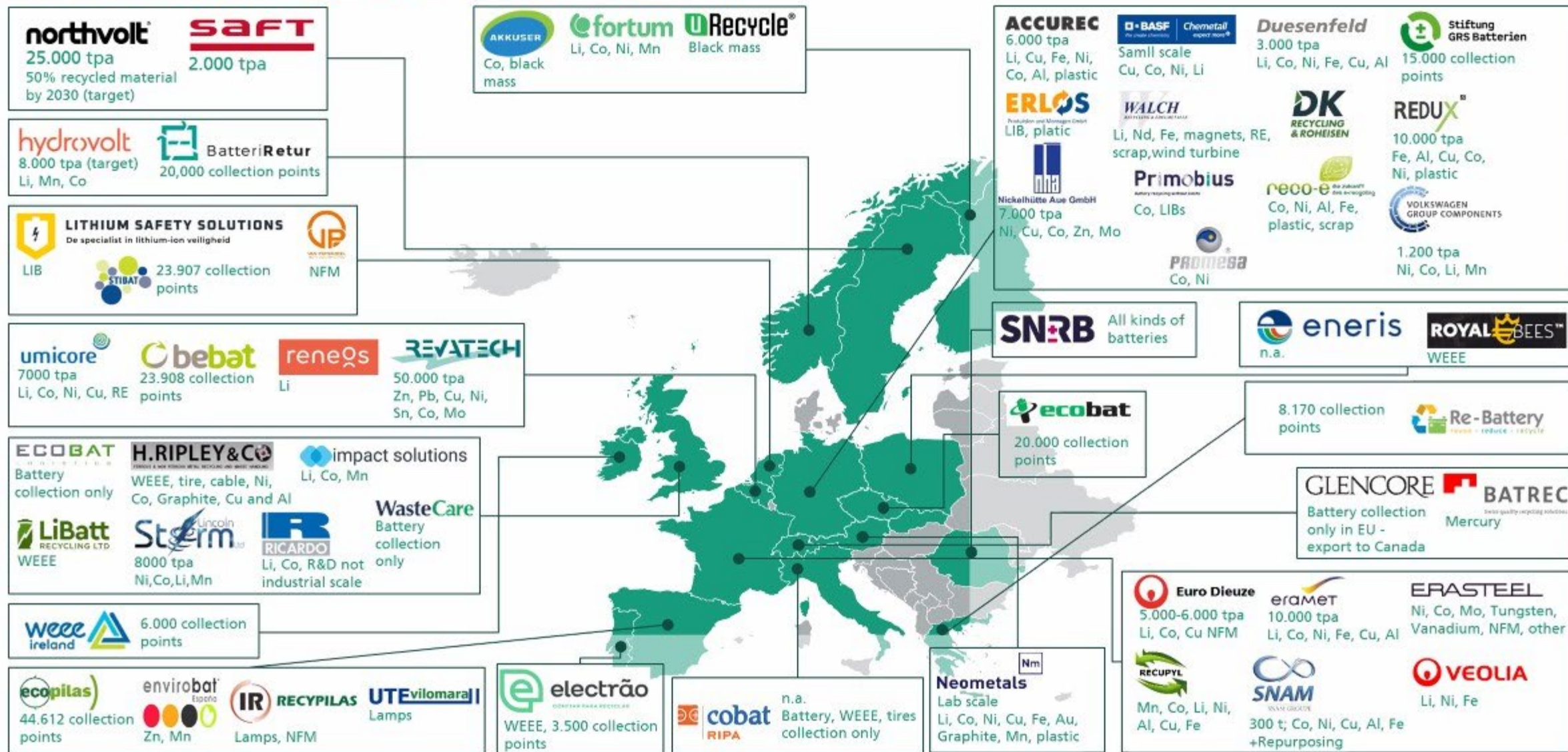
4950 Mio m³/a für Cu (Verbrauch: **2000** Mio m³/a)

250 Mio m³/a für Hotels (= Verbrauch)

Grundwasser sinkt seit den 1960er Jahren

Batterierecyclingskapazitäten in Europa

with reference to Tom Tsogt 2021
and Raphael Danino-PERRAUD 2020



NFM – Non-Ferrous Metals
n.a. – Not available
WEEE – Waste Electrical and Electronic Equipment
LIB – Lithium-ion Battery
tpa: tonne/year

Preise für grünen Wasserstoff und Methan voraussichtlich

→ **über 100 Euro** je MWh im Jahre 2030

→ **knapp unter 100 Euro** je MWh im Jahre 2050.

Aktuell beträgt der Preis für Methan am europäischen Rohstoffmarkt **rund 30 Euro** je MWh.

»Die hohen Kosten zeigen, dass der Import von E-Fuels nach Europa kein billiges Patentrezept ist, um Engpässe beim Ausbau der erneuerbaren Energien zu umgehen oder eine Transformation auf der Angebotsseite zu erreichen«

(FhG-IEG, KIT-DVGW (2022))

<https://www.ieg.fraunhofer.de/de/presse/pressemitteilungen/2022/energieimporte-gruener-wasserstoff.html>



(creative commons, Wikipedia)



Bewegte Teile Verbrenner:
ca. 1300

Bewegte Teile e-Antrieb:
ca. 40