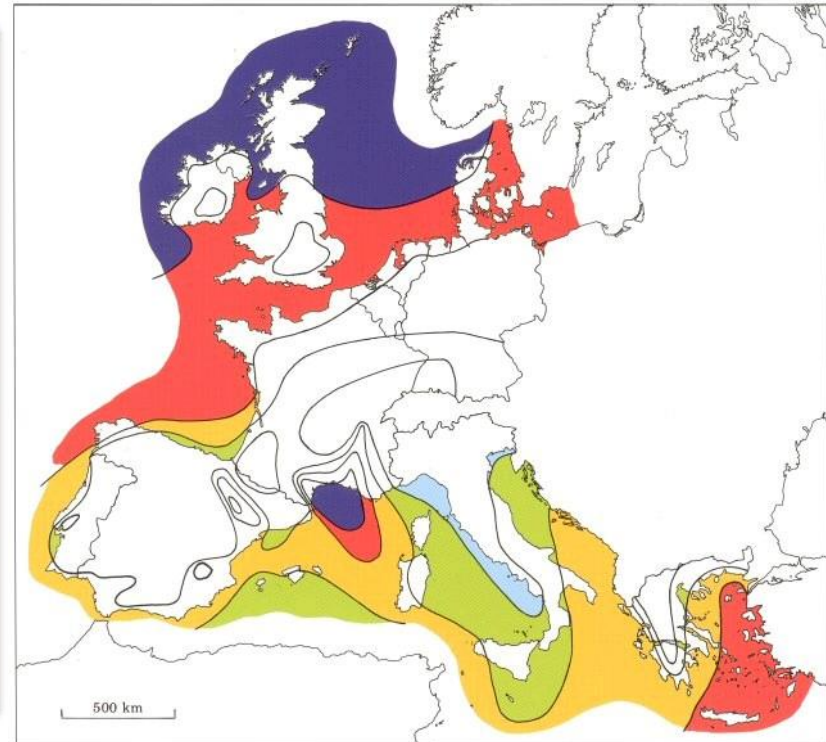
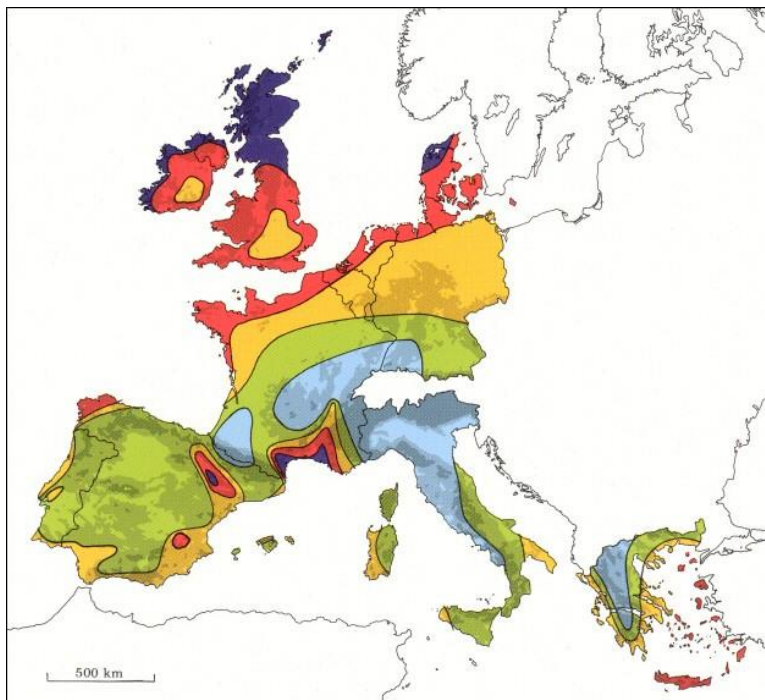


Offshore Wind Energy Chances, Challenges, and Impact

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Resources map from the European Wind Atlas



Wind resources over open sea (more than 10 km offshore) for five standard heights									
10 m		25 m		50 m		100 m		200 m	
ms^{-1}	Wm^{-2}	ms^{-1}	Wm^{-2}	ms^{-1}	Wm^{-2}	ms^{-1}	Wm^{-2}	ms^{-1}	Wm^{-2}
> 8.0	> 600	> 8.5	> 700	> 9.0	> 800	> 10.0	> 1100	> 11.0	> 1500
7.0-8.0	350-600	7.5-8.5	450-700	8.0-9.0	600-800	8.5-10.0	650-1100	9.5-11.0	900-1500
6.0-7.0	250-300	6.5-7.5	300-450	7.0-8.0	400-600	7.5- 8.5	450- 650	8.0- 9.5	600- 900
4.5-6.0	100-250	5.0-6.5	150-300	5.5-7.0	200-400	6.0- 7.5	250- 450	6.5- 8.0	300- 600
< 4.5	< 100	< 5.0	< 150	< 5.5	< 200	< 6.0	< 250	< 6.5	< 300

http://www.windea.org/technology/ch02/en/2_2_2.html

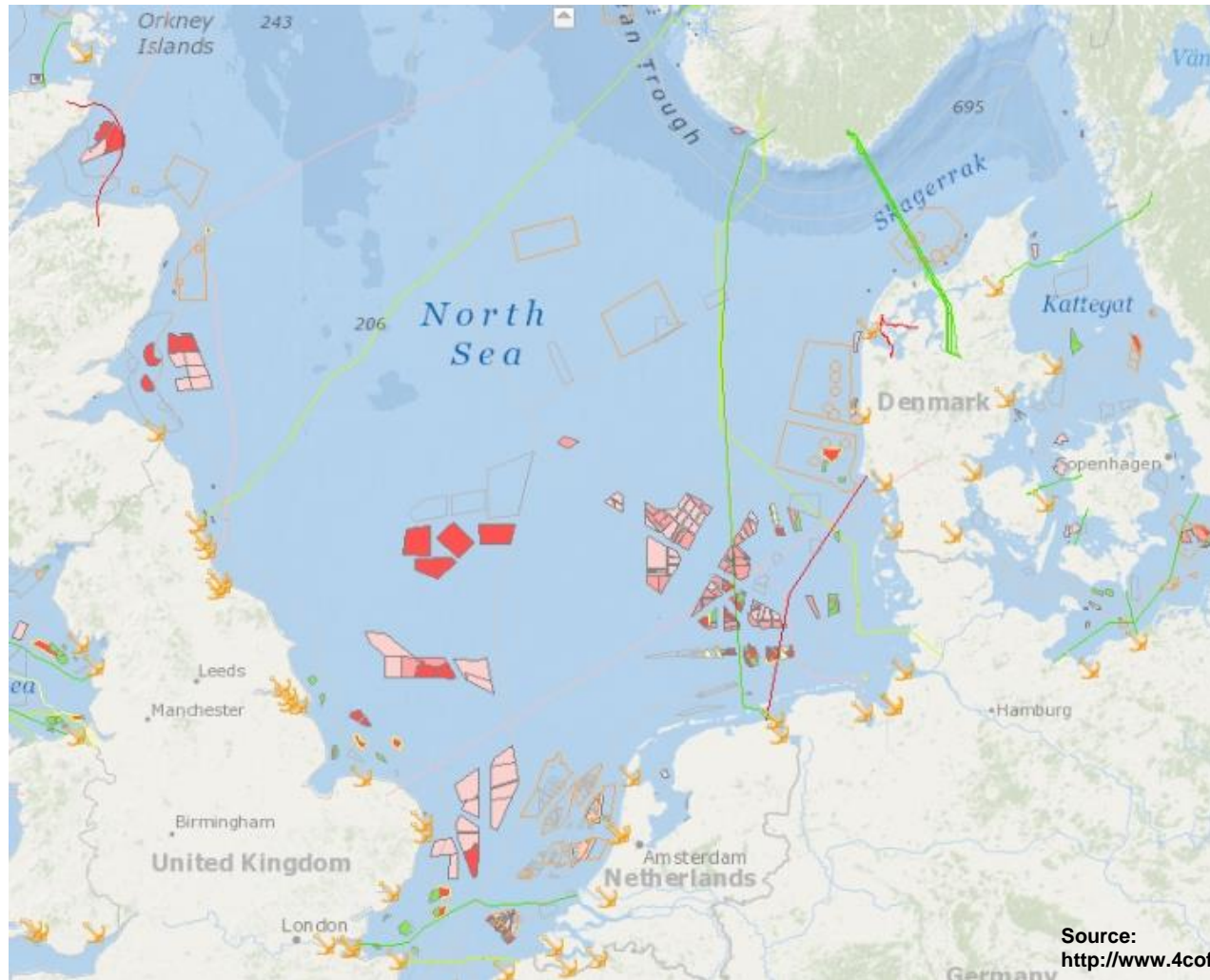
Swedish offshore farm Lillgrund
(Öresund) 110.4 MW
48 turbines (2.3 MW)



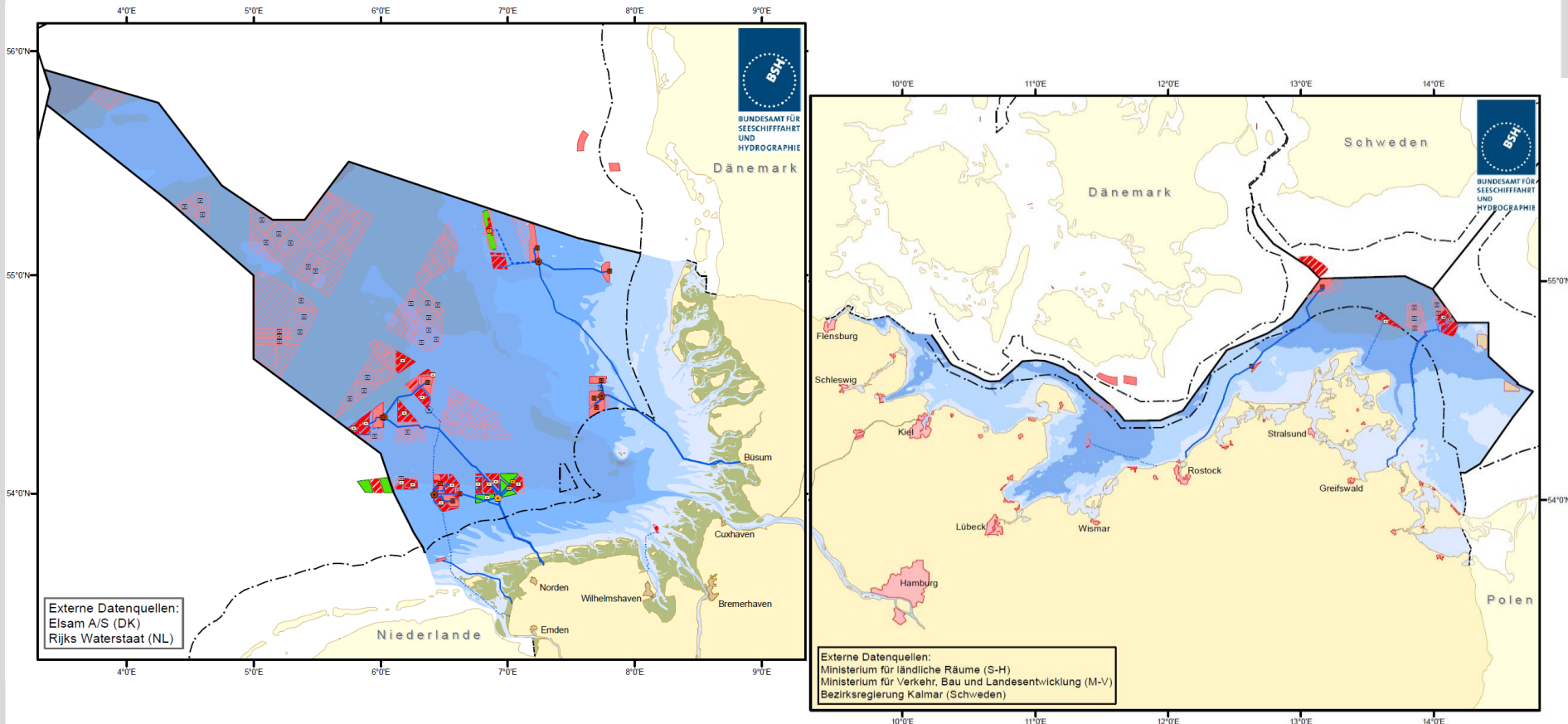
Coastal farm near Rødby
(Denmark)



Erected and planned offshore wind farms in the North Sea

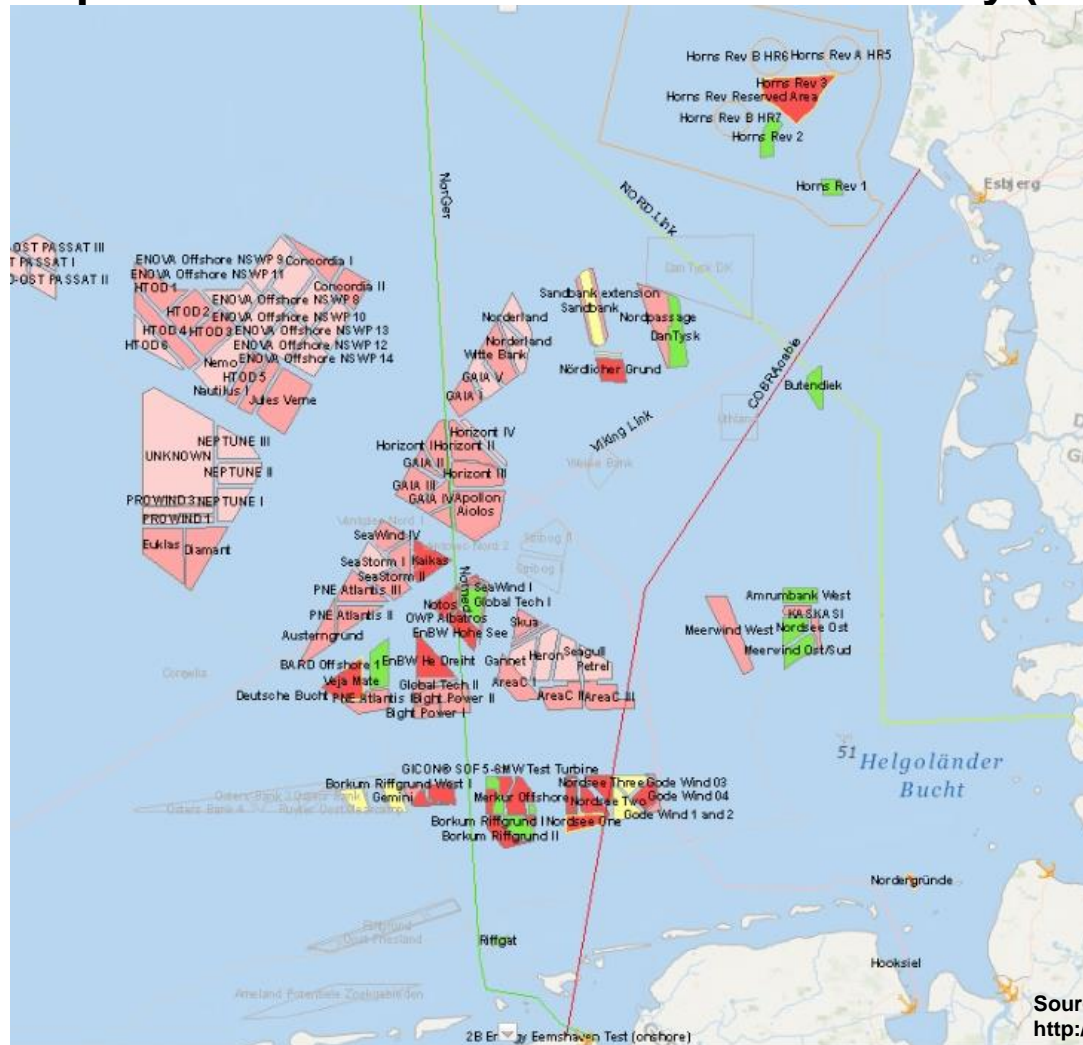


Erected and planned offshore wind farms in Germany



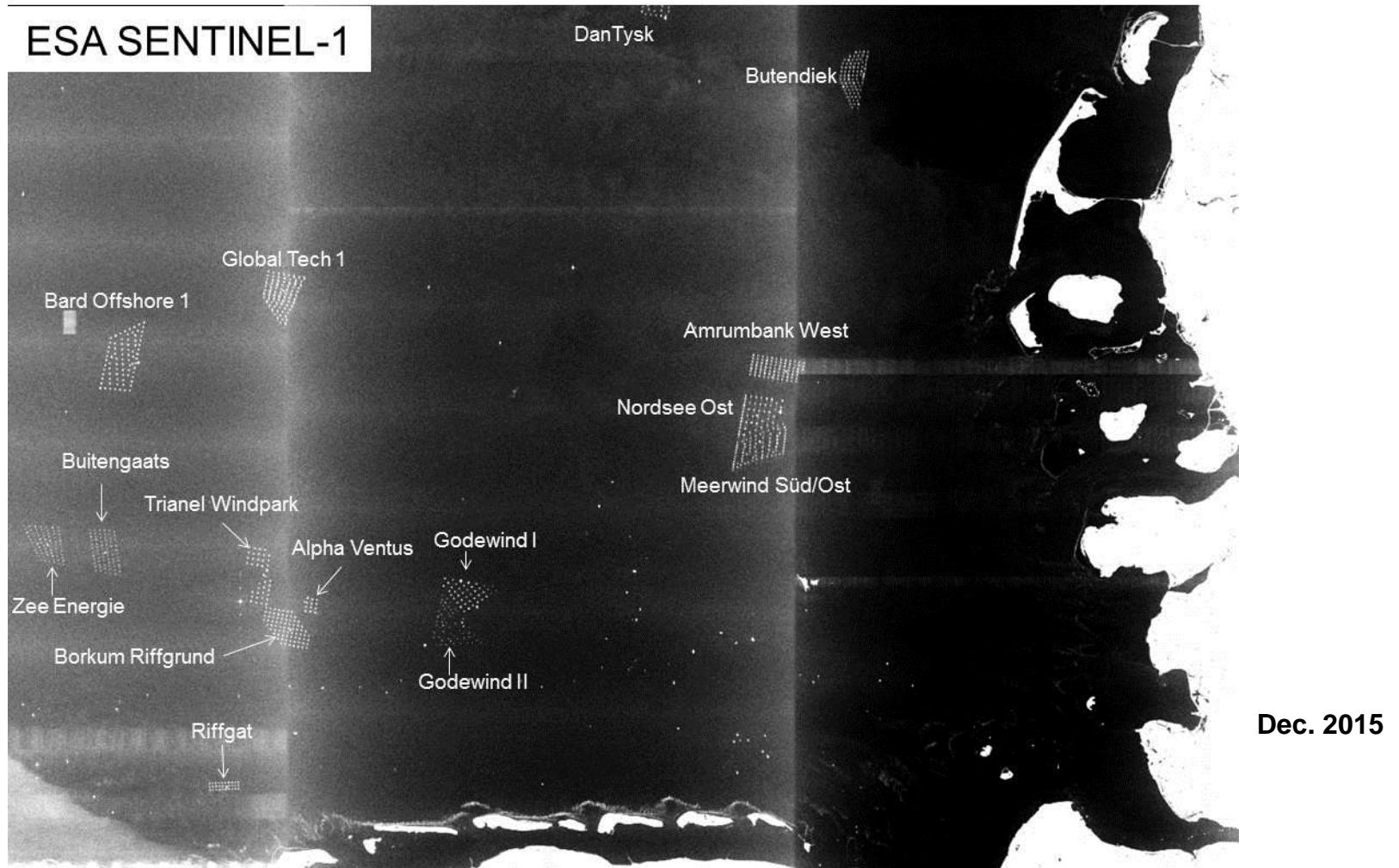
Source: <http://www.bsh.de/de/Meeresnutzung/Wirtschaft/CONTIS-Informationssystem/index.jsp>

Erected and planned offshore wind farms in Germany (North Sea)



Source:
<http://www.4coffshore.com/offshorewind/>

Present state of offshore wind farms in the North Sea (SAR satellite image)



Pros and Cons for Offshore Wind Energy

Advantages

Physical arguments

higher capacity factors (1)
higher mean wind speeds (3)
less turbulence (= less loads)
less vertical wind shear
no diurnal stability variations

Technical arguments

not visible to the public
lesser hub heights
enough space

Disadvantages

correlation between wind direction and stability (2)
higher extreme wind speeds (gusts) (3)
longer wakes (due to less turbulence) (4)
additional loads due to waves

difficult foundations
bad accessibility for maintenance
difficult grid connections
aggressive environment (sea salt)



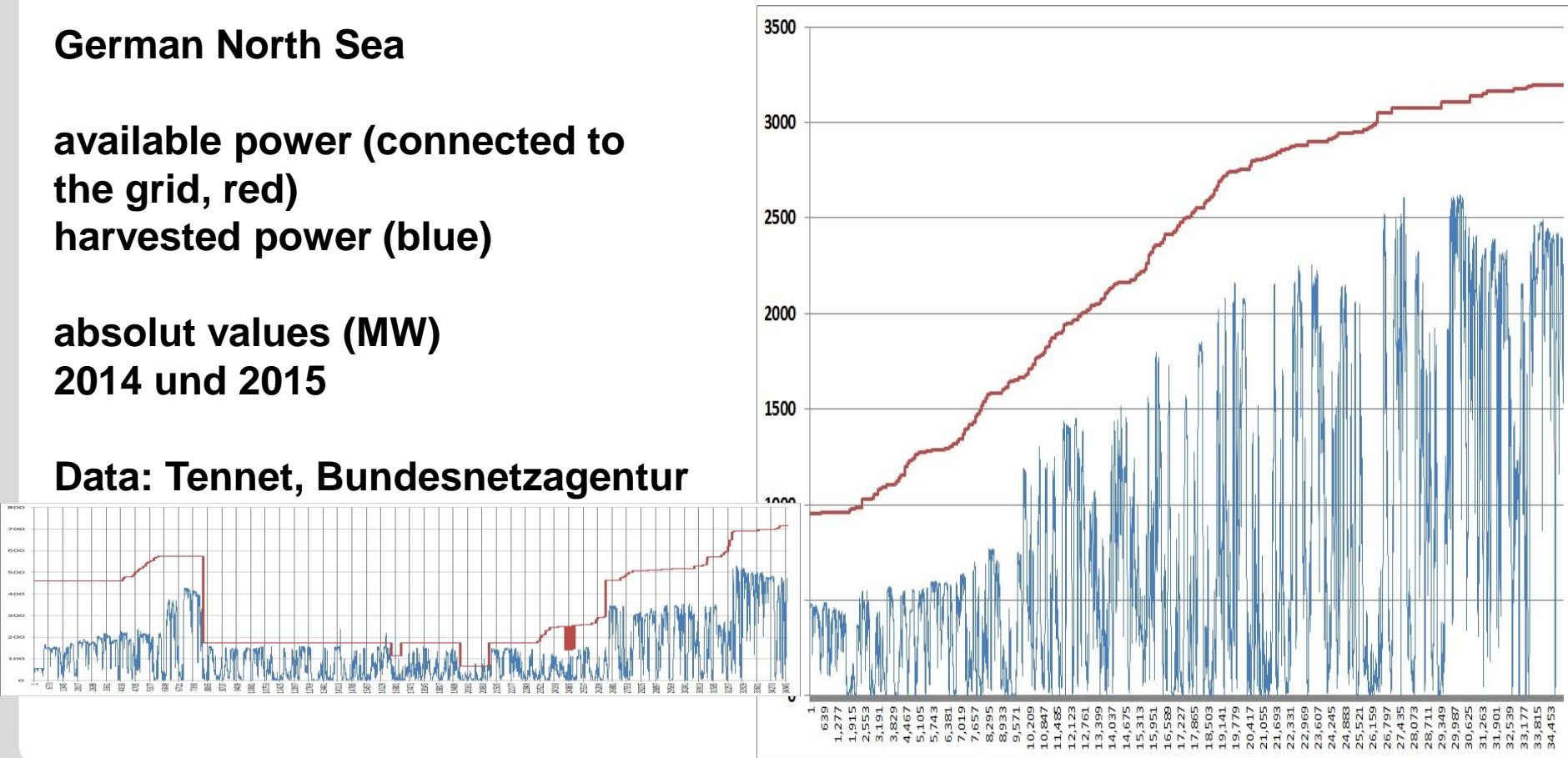
(1) higher capacity factors

German North Sea

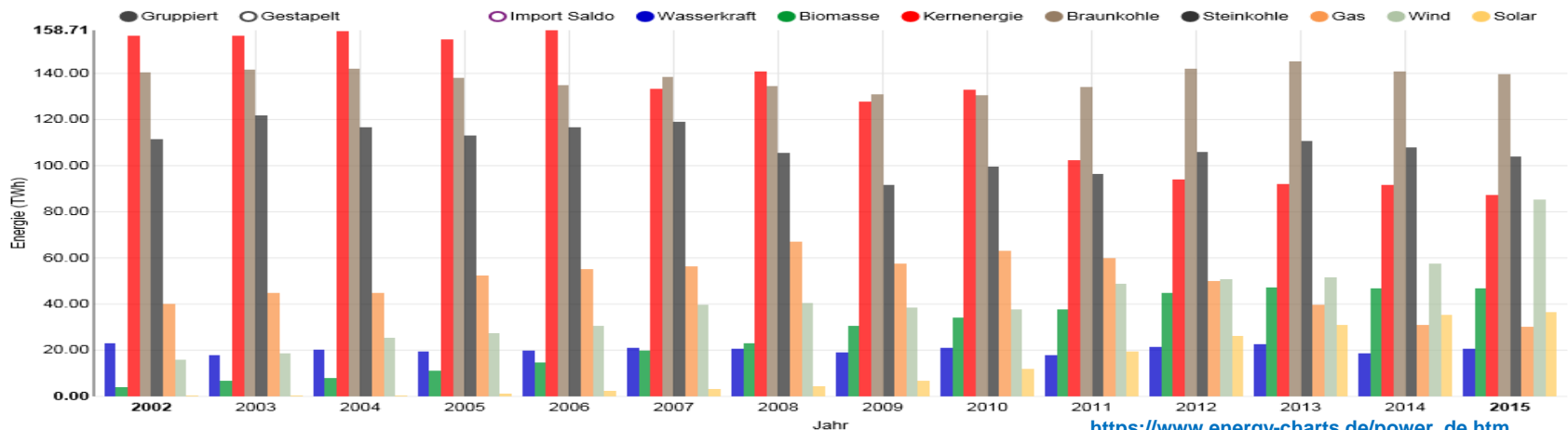
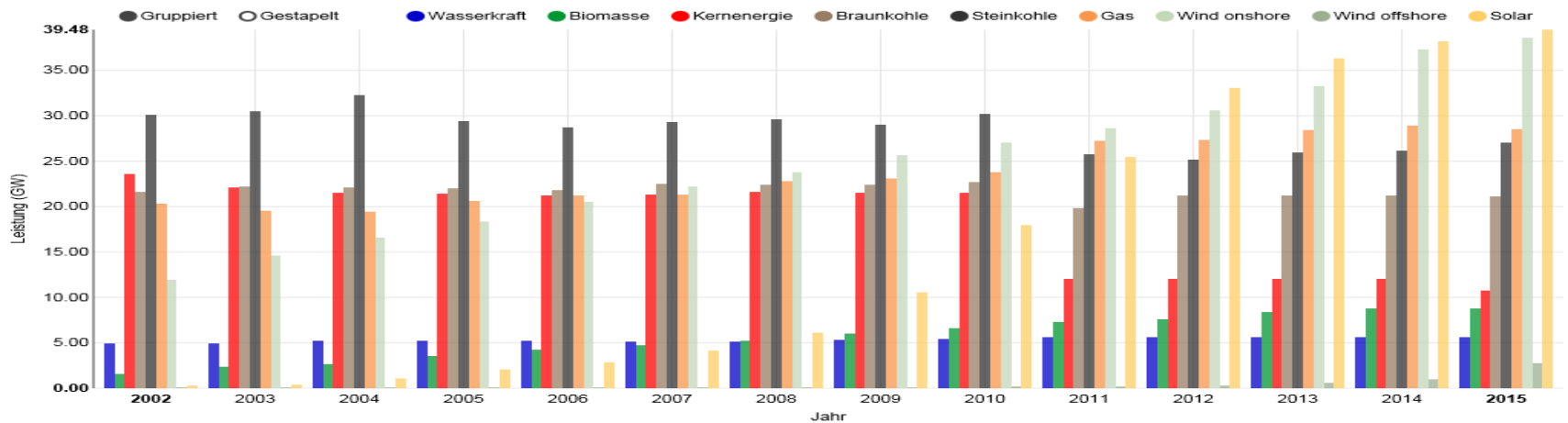
available power (connected to the grid, red)
harvested power (blue)

absolut values (MW)
2014 und 2015

Data: Tennet, Bundesnetzagentur

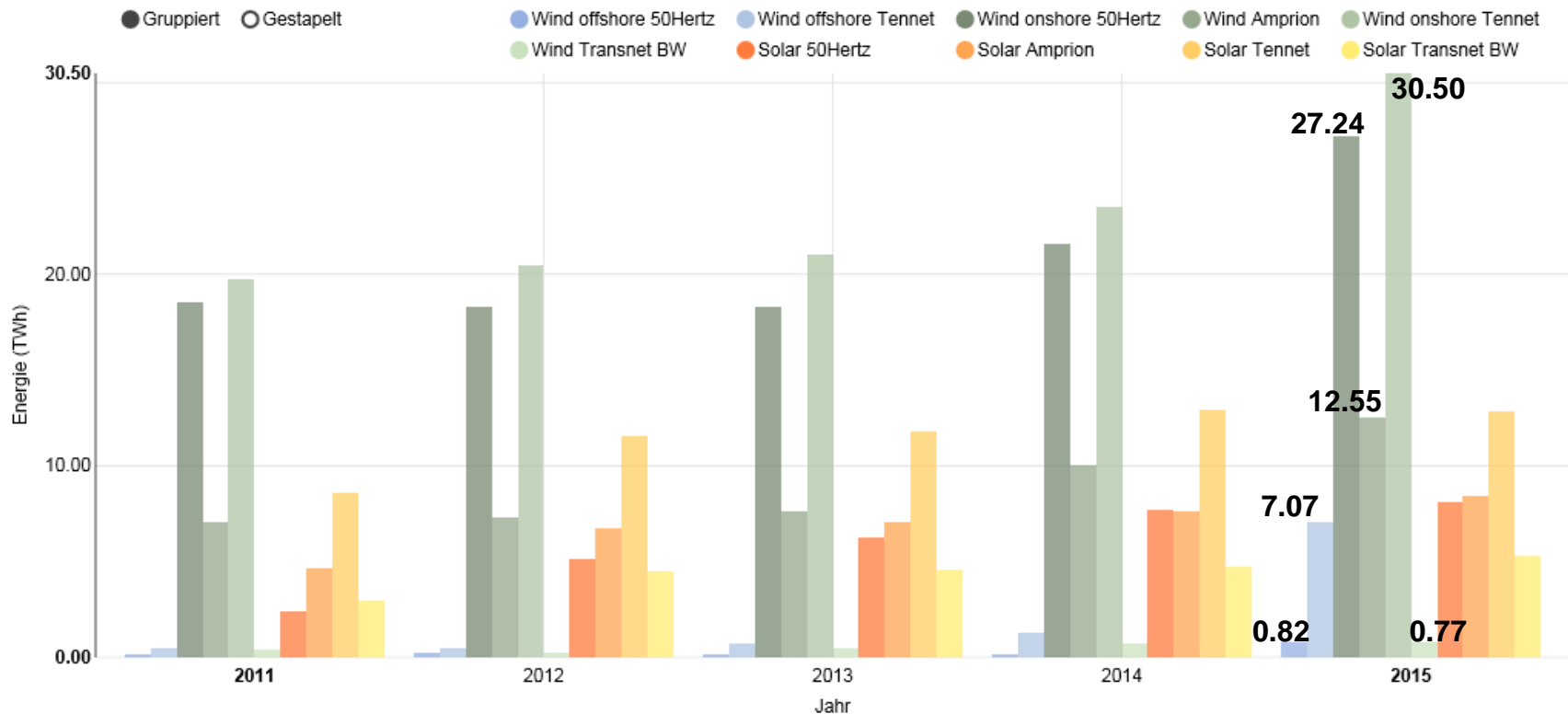


Available power (in GW, top) and harvested energy (in TWh, below) in Germany



https://www.energy-charts.de/power_de.htm

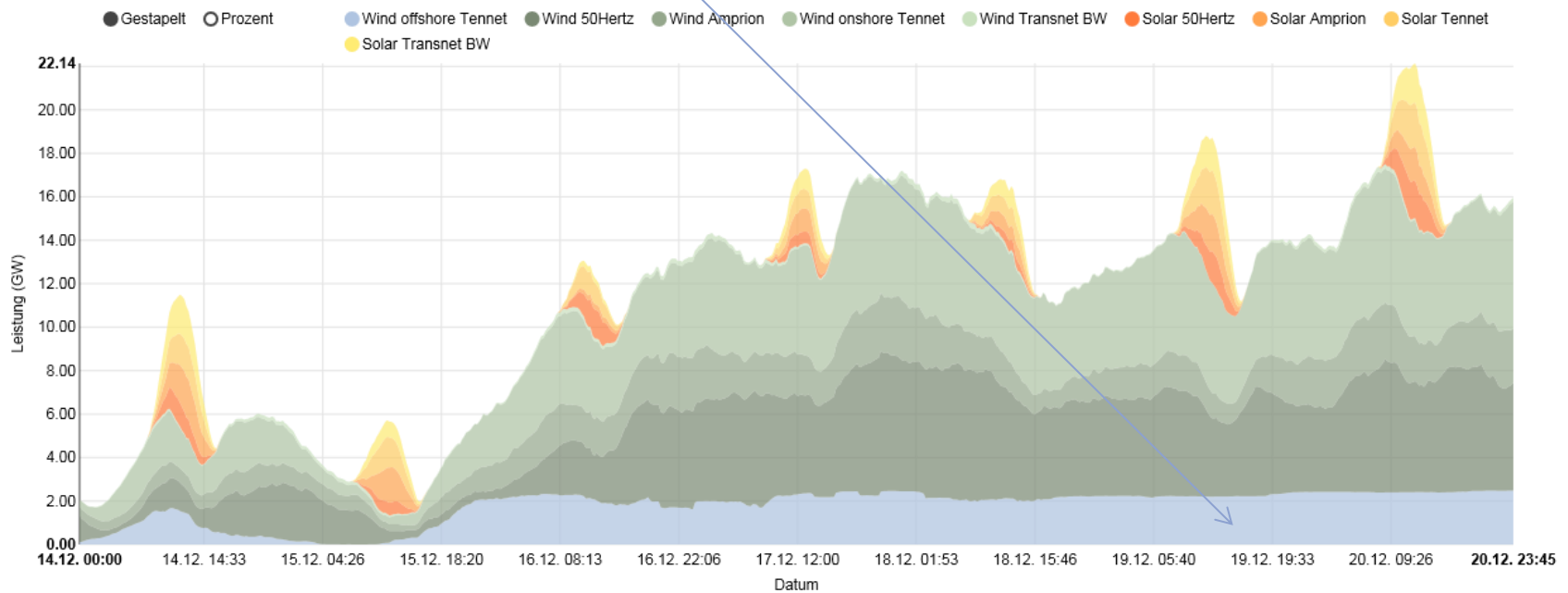
**2015: yield offshore 7.89 TWh (10%), yield onshore 71.06 TWh (90%)
installed offs.~2.00 GW (5%), installed onshore 38.57 GW (95%)**



https://www.energy-charts.de/power_de.htm

Available wind and solar power (in GW) in Germany

offshore wind yield is much more steady

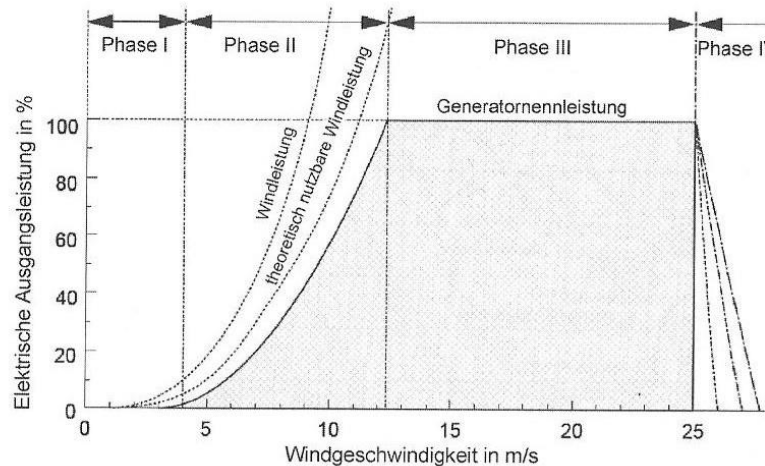


https://www.energy-charts.de/power_de.htm

Power Curves

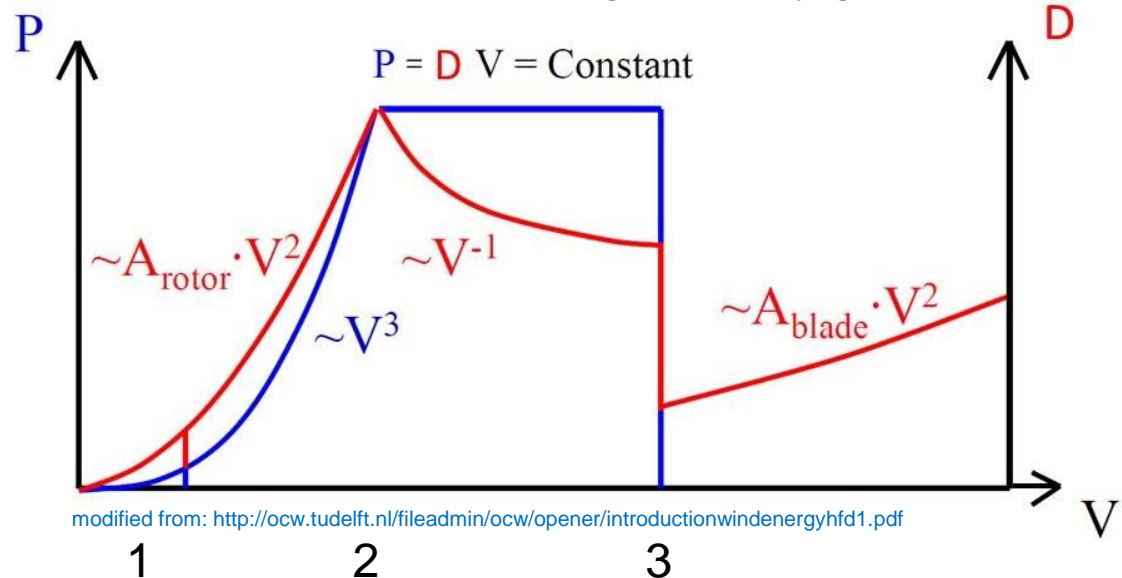
essential parameters

- 1 cut in speed
- 2 rated speed
- 3 cut out speed



Source: Kaltschmitt, Streicher, Wiese, 2013: Erneuerbare Energien. 5th edition, Springer

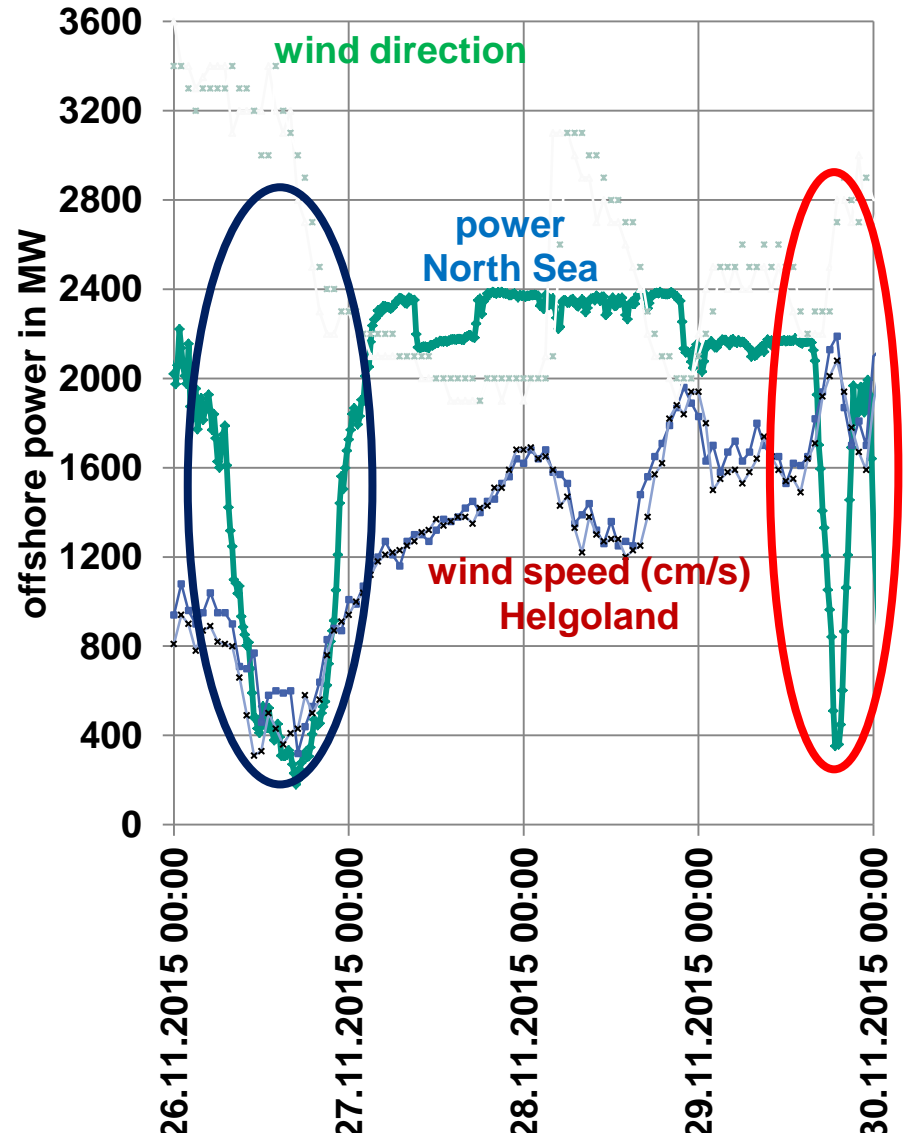
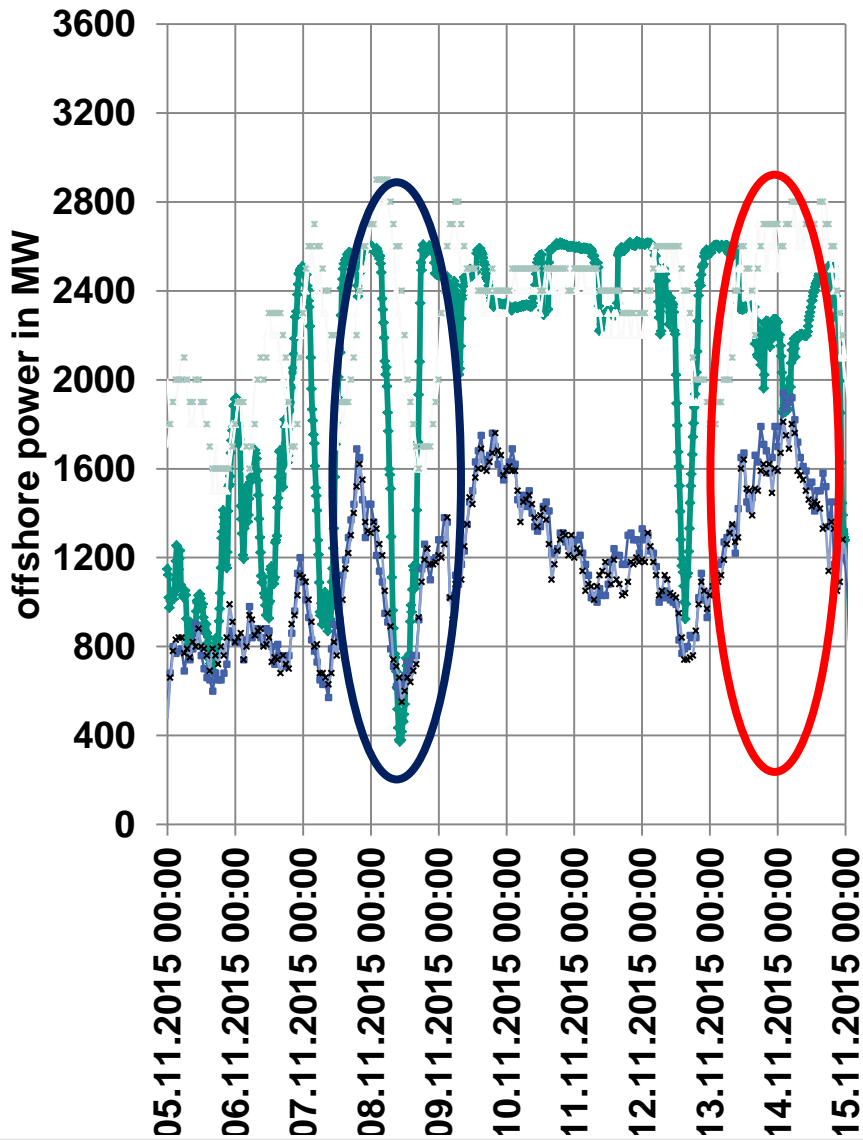
P Power
D Drag
V Wind speed



modified from: <http://ocw.tudelft.nl/fileadmin/ocw/opener/introductionwindenergyhfd1.pdf>

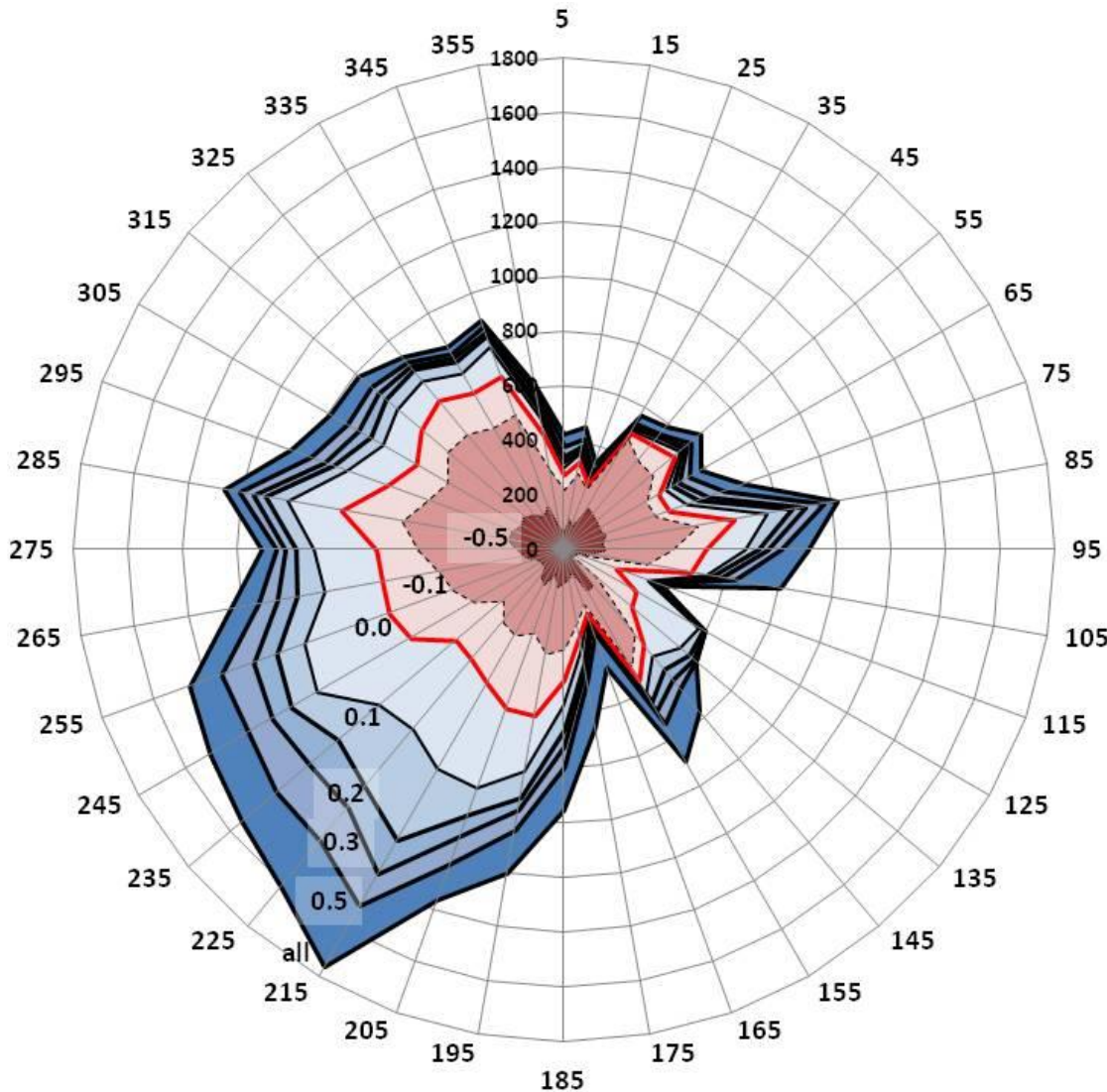
impact of cut-in (blue) and cut-off (red) wind speed

(Data sources: Tennet, DWD)



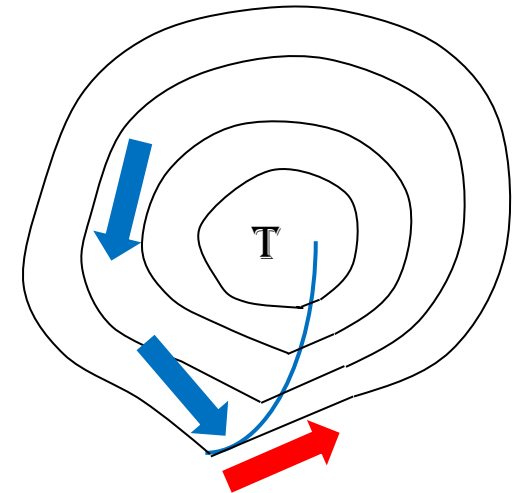


(2) correlation between wind direction and stability



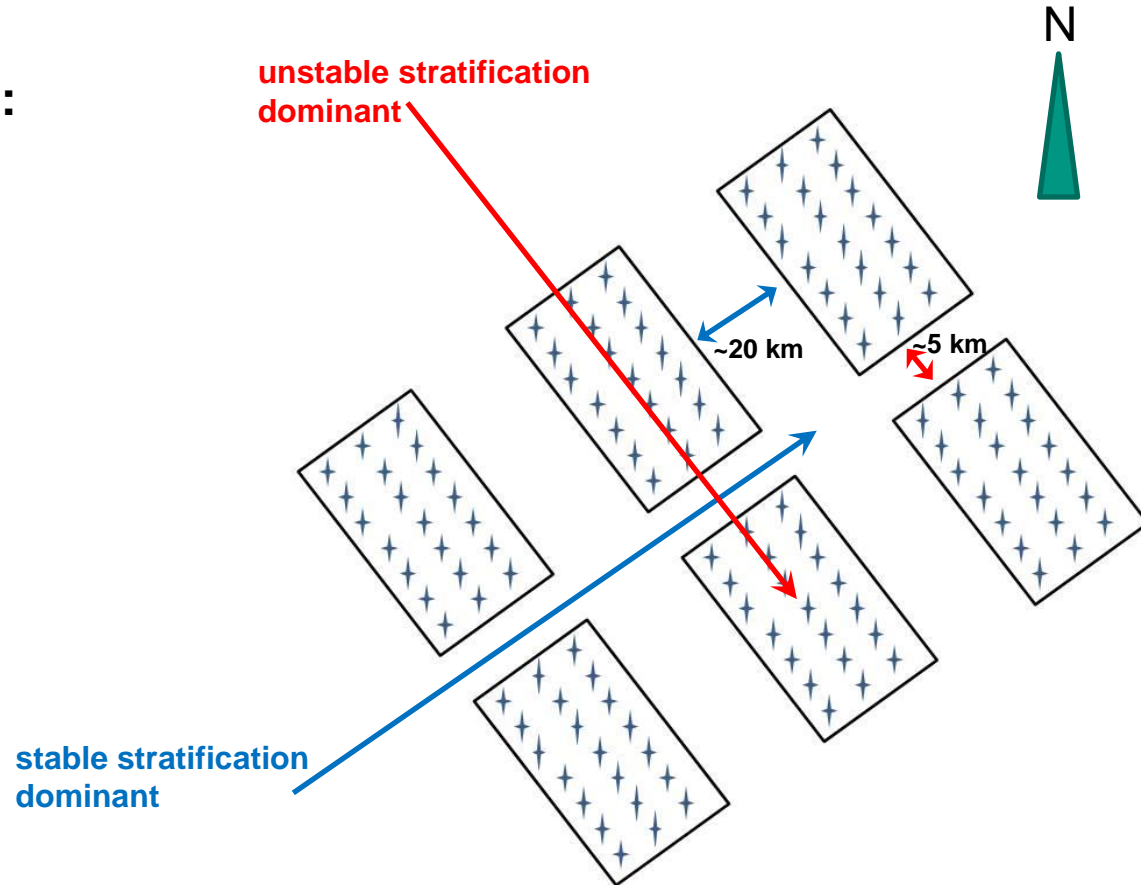
Correlation of wind direction and thermal stability in the marine ABL

stable conditions dominate in the main wind direction



suggestion:

adapted farm layout:



(3) higher mean and extreme wind speeds

Wind Statistics

Extreme value statistics

Fisher-Tippett type 1 (Gumbel) distribution

$W(x) = \exp(-\exp(-(x-a)/b))$ wind speed x , constants a and b

$w(x) = (1/b) \exp(-(x-a)/b) \exp(-\exp(-(x-a)/b))$

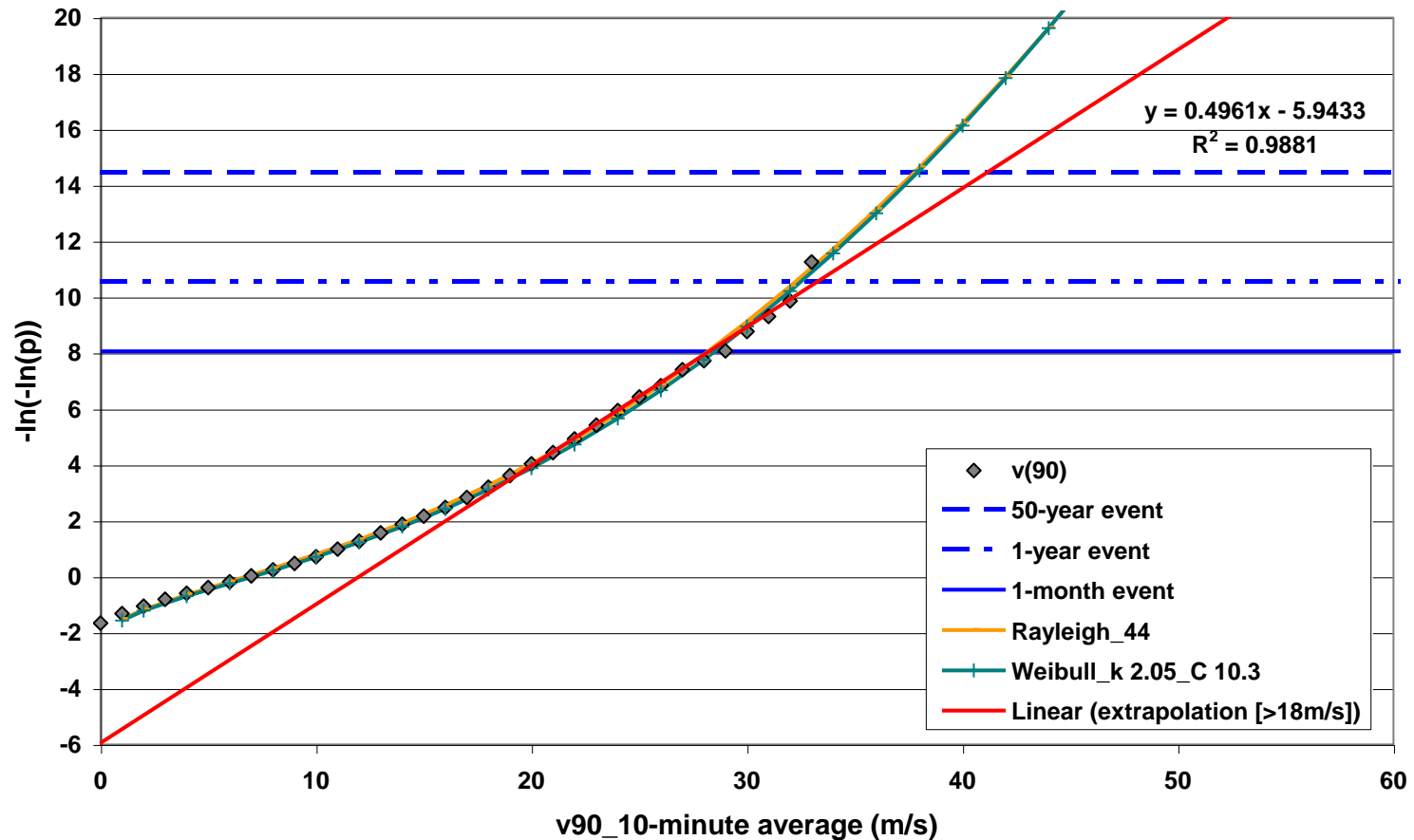
$-\ln(-\ln(W(x))) = (x-a)/b = x/b - a/b$ equation of a straight line with slope $1/b$

example: 10 min mean values → 52 560 values per year
 a 50 yr extreme → one in $50 \cdot 52560 = 2\,628\,000$ values

$$= -\ln(-\ln(1 - 1/(2628000))) = -\ln(-\ln(0.999999619)) = -\ln(3.8 \cdot 10^{-7}) = 14.78$$

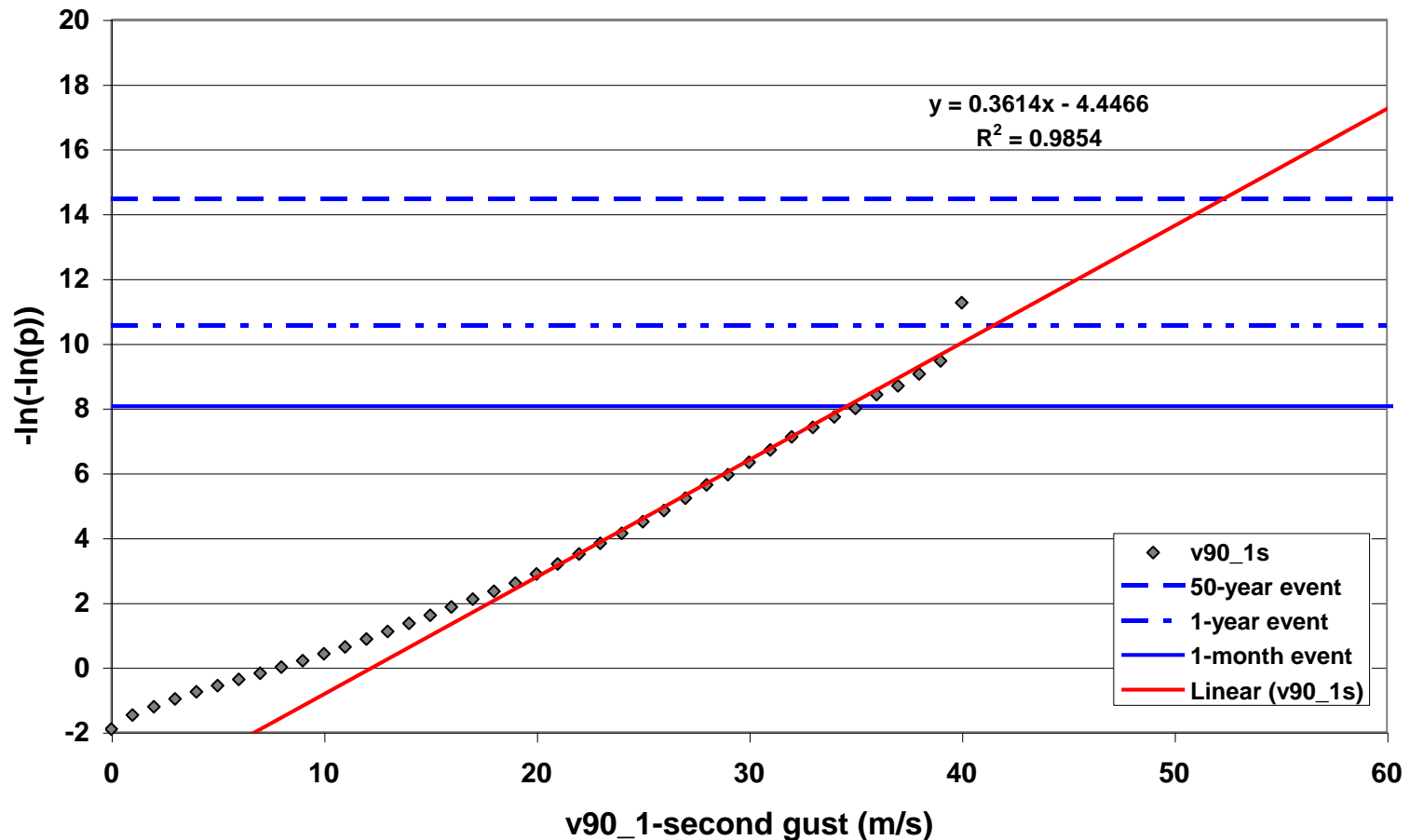
Extreme mean wind speeds

10 min extreme wind speed at FINO1



Extreme gusts

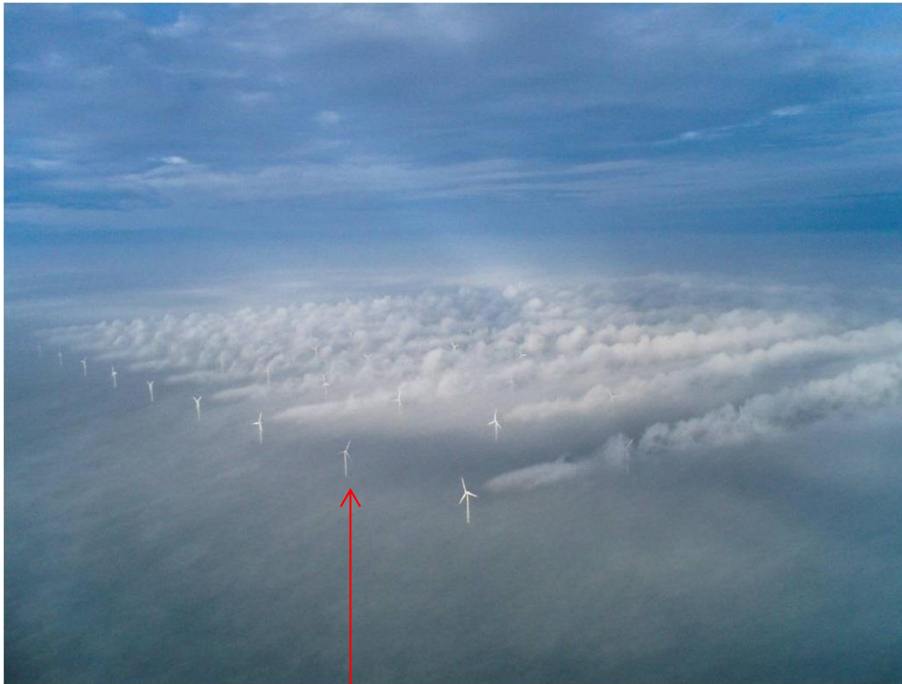
1 sec extreme wind speed at FINO1





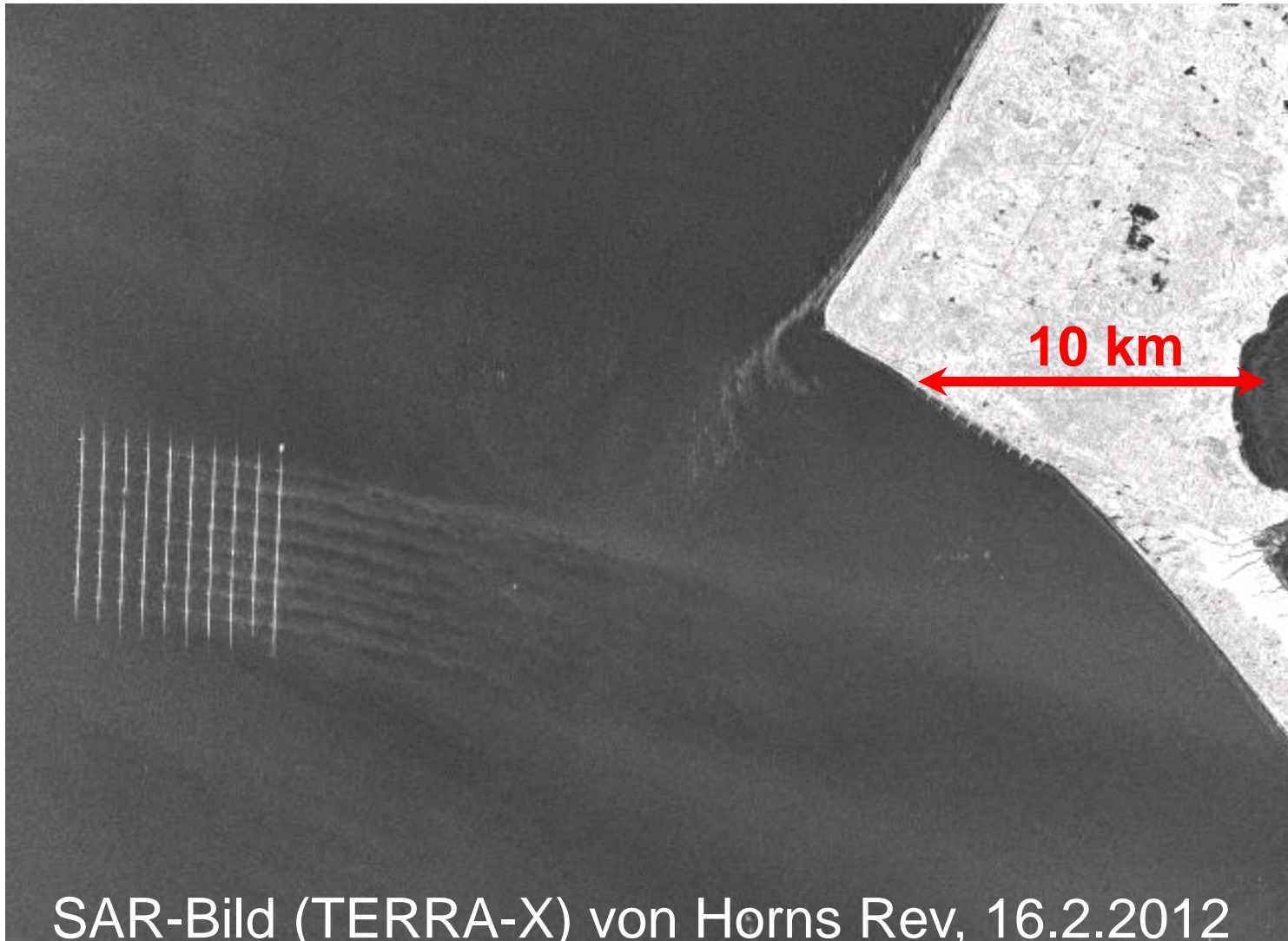
(4) longer wakes

Wakes: turbines wakes and park wakes

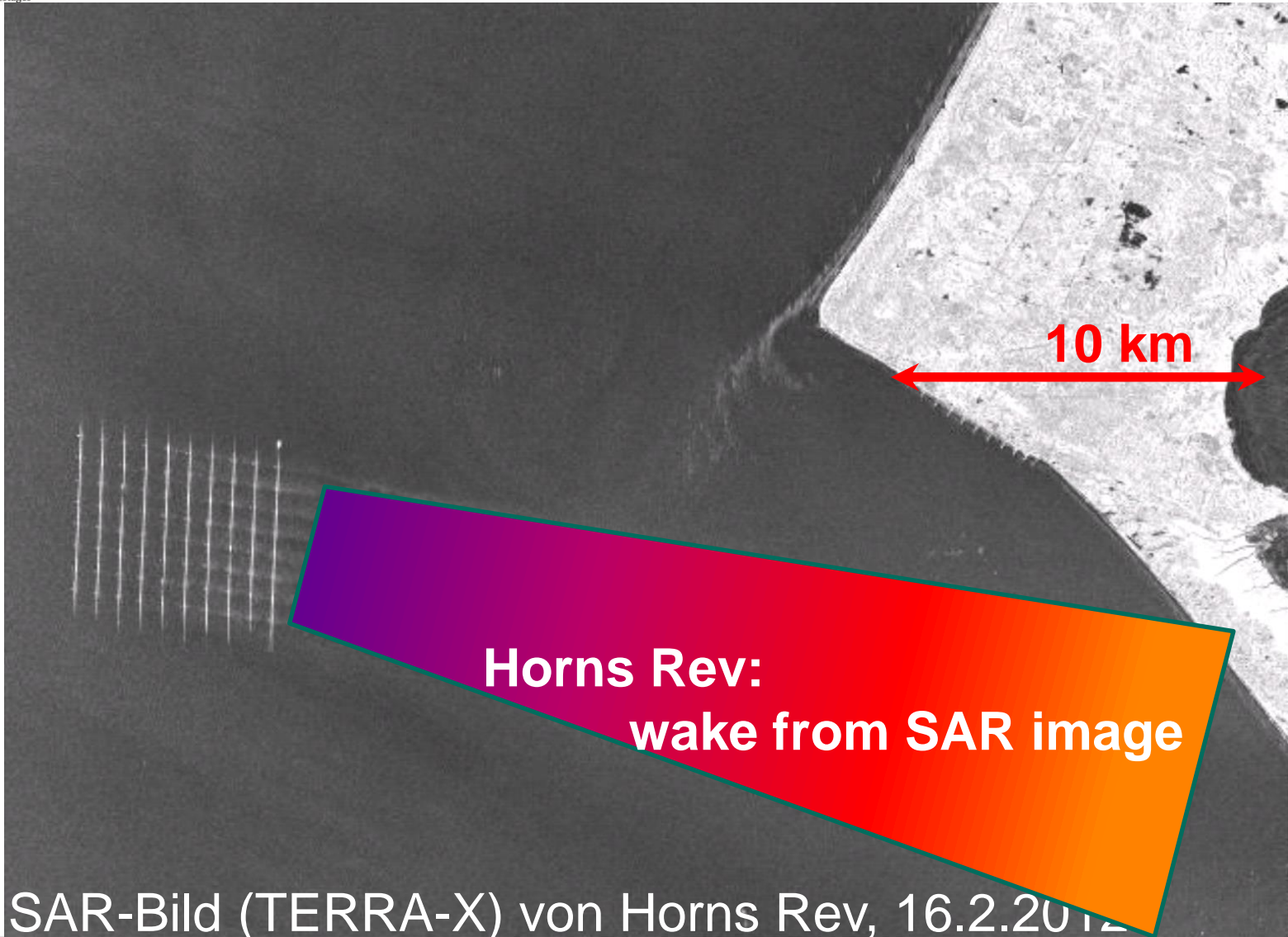


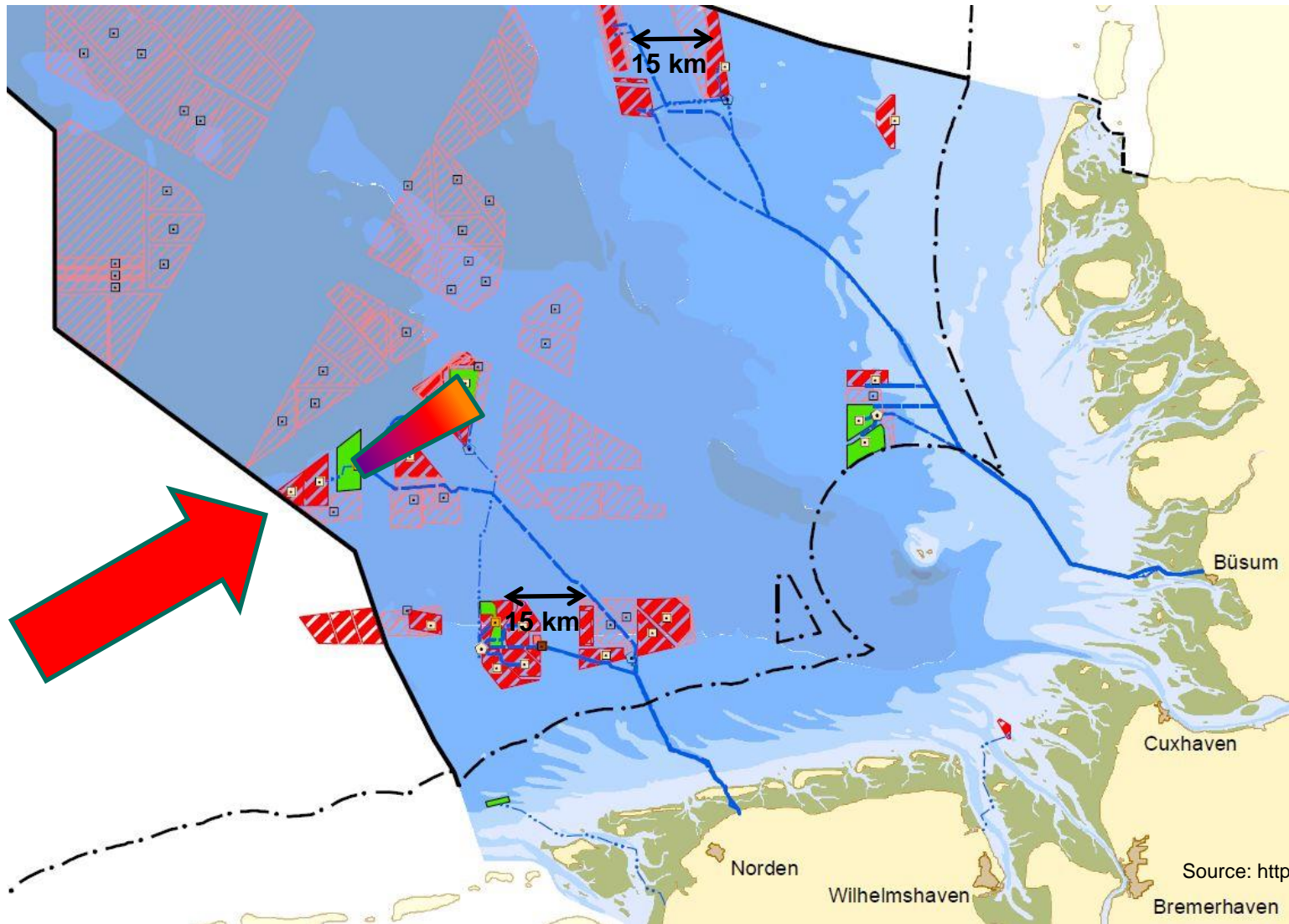
Horns Rev, 12 February 2008, Photographer Christian Steiness, Vattenfall

this turbine was not operating!



SAR-Bild (TERRA-X) von Horns Rev, 16.2.2012





Source: <http://www.bsh.de>

Park Wakes

wind speed reduction: offshore stronger than onshore

- (partial) compensation of higher offshore wind speed
- offshore requires a larger distance between turbines

offshore wake length is several times larger than onshore

- offshore requires larger distances between wind parks

analytical wake models are strongly simplified

- only for rough estimation, exact simulations with numerical models necessary (e.g., WRF)

further research necessary!!!

Newly started research project WIPAFF (WInd PArk Far Fields)

11.2015 – 02.2019

5 Partners: **KIT, Institute of Meteorology and Climate Research**
 Technical University of Braunschweig
 Helmholtz Centre Geesthacht
 UL International GmbH (ex: DEWI)
 University of Tübingen

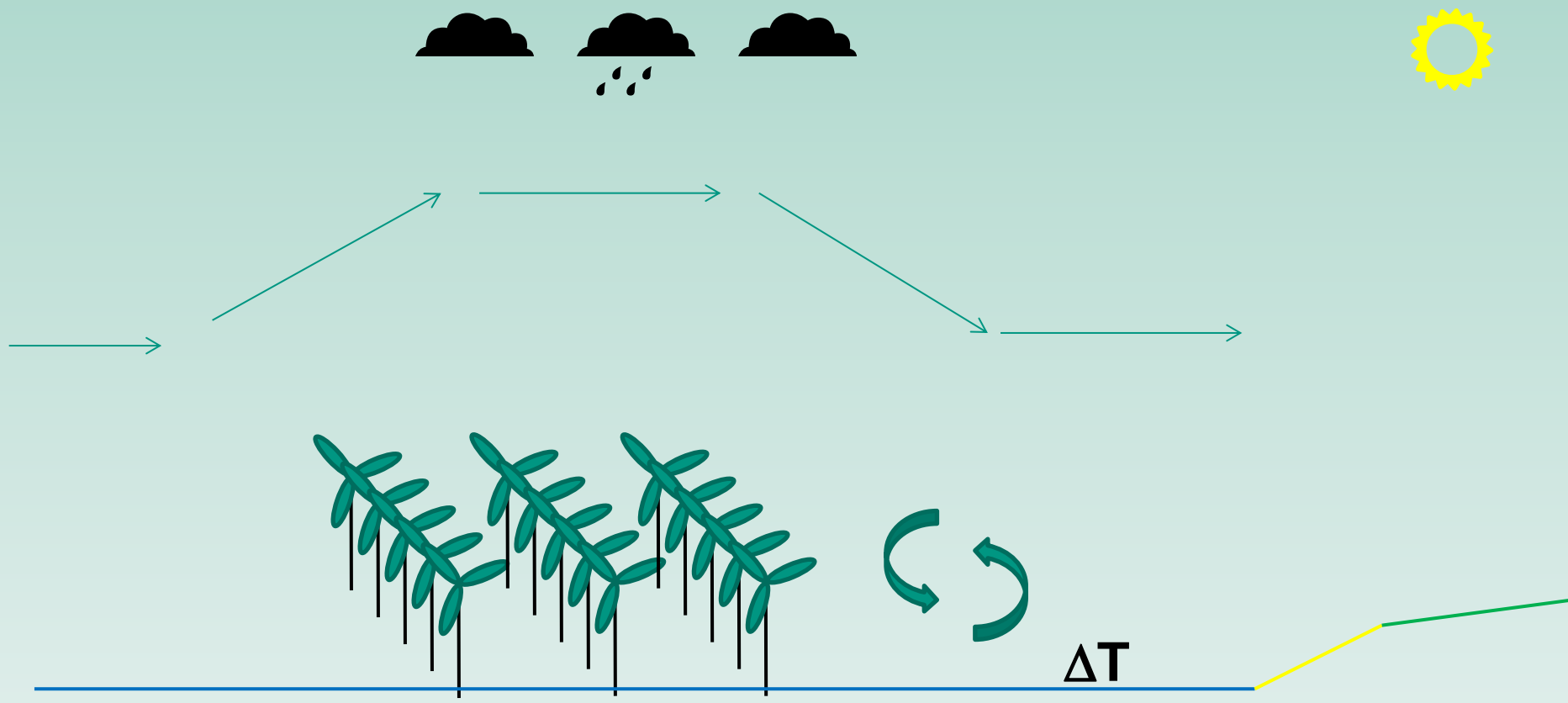
Aircraft (Do 128) observations in the wakes
Analysis of satellite SAR data of wakes
Mesoscale wind field modelling with WRF (wave model, park parametrisation)
Adjustment of analytic and industrial wind park models
assessment of impact on regional climate



Impact on regional climate

- cloud formation,
- modification of precipitation patterns
- modification of sun shine duration
- modification of wind fields

...



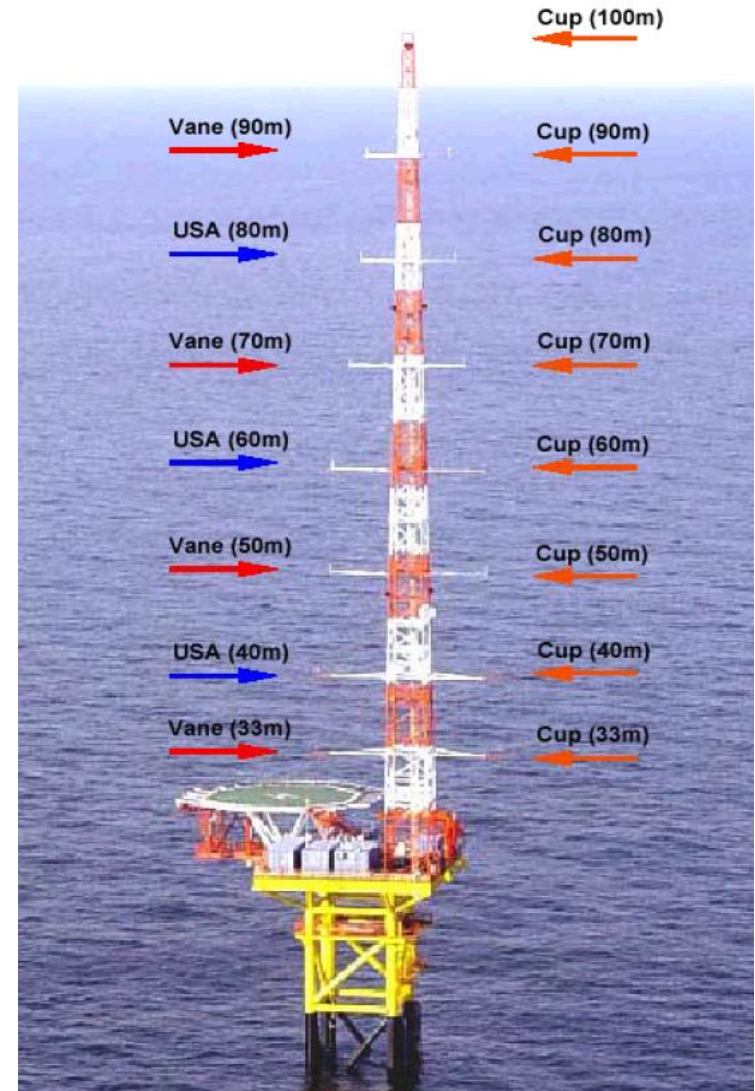
Outlook and Innovations

Measurements

In situ versus remote sensing

In situ: masts

remote sensing: platforms and buoys
(wind lidar)



Neumann, T., K. Nolopp, 2007: DEWI-Magazin 30,
http://www.dewi.de/dewi_res/fileadmin/pdf/publications/Magazin_30/08.pdf

<http://www.rwe.com/web/cms/de/86182/rwe-innogy/presse-news/pressemitteilung/?pmid=4014556>

Types of Wind Turbines

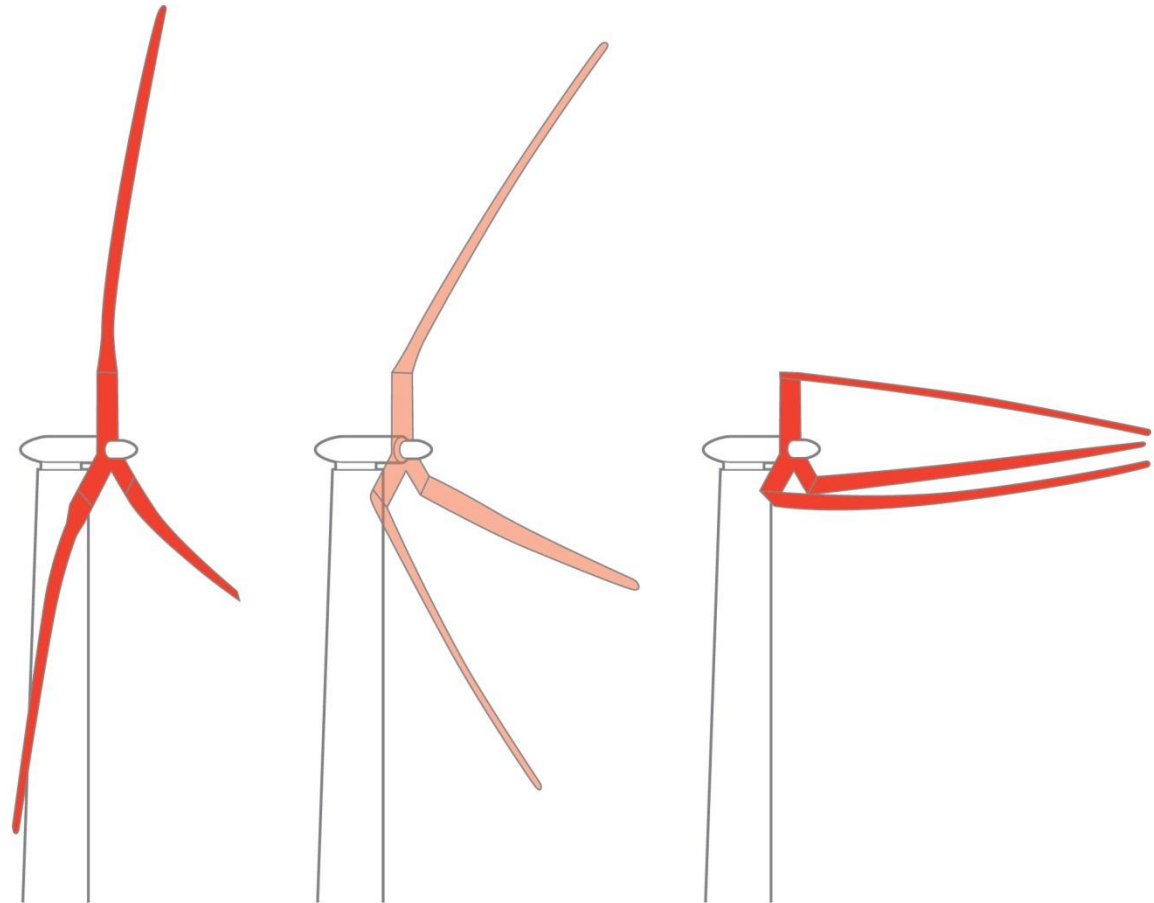
Future developments:

100 m rotor blades
10 MW

200 m rotor blades
50 MW

Segmented Ultralight
Morphing Rotor
(SUMR)

segmented rotor blades
palm-tree inspired
design



(Sandia Nat'l Lab)

Source: https://share.sandia.gov/news/resources/news_releases/big_blades/#.VrNDfE0wcQ8

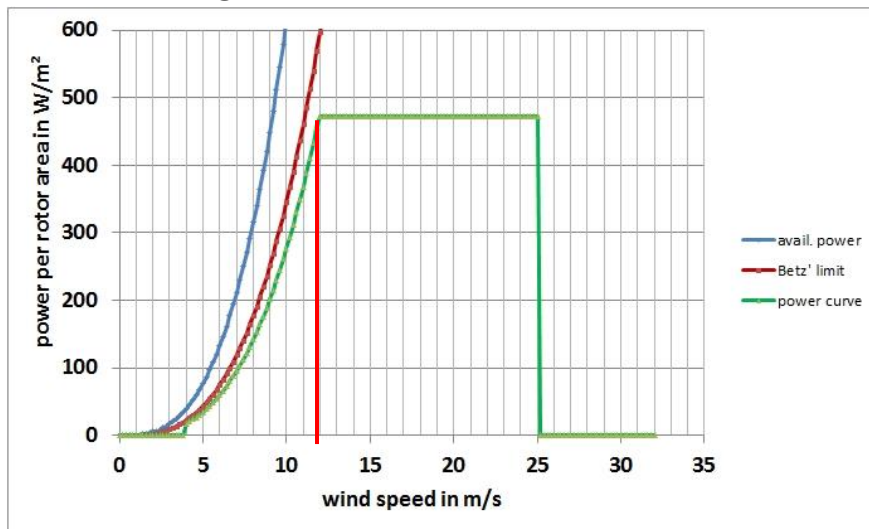
Types of Wind Turbines

Future developments:

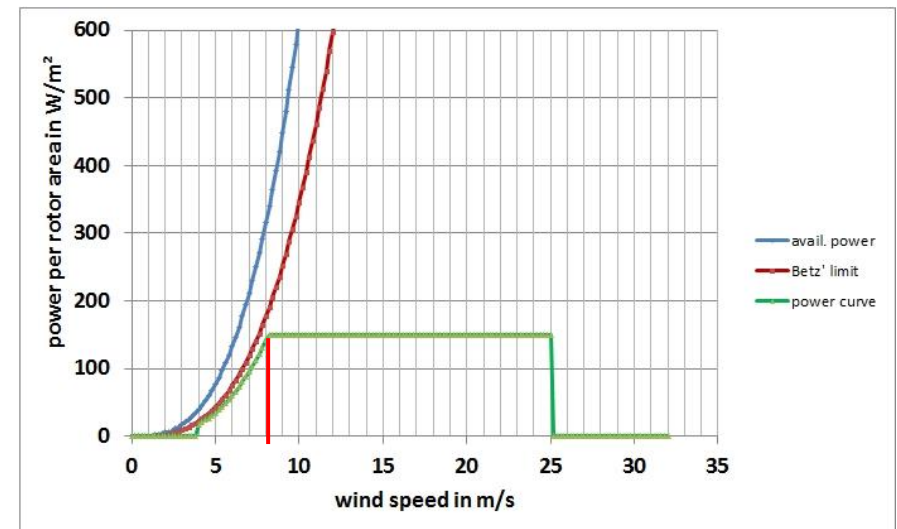
turbines not optimized for maximum yield (left, which is harvested rarely)

turbines optimized for uniform yield (right, which can be delivered for long periods)

→ better grid operation



**3 MW, 90 m rotor diameter, 472 W/m²
rated power from 12 to 25 m/s**



**3 MW, 160 m rotor diameter, 150 W/m²
rated power from 8 to 25 m/s**

Types of foundations

Future developments:

floating foundations



<http://www.offshorewindindustry.com/news/swimming-lessons-wind-turbines>



Thank You
for your
attention

