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Famous quote about safety:

“It will never happen to me”

Captain E.J. Smith (1850 – 1912), Captain of the Titanic



Acknowledgements

Federal Ministry of Economics and Technology (BMWi)
Federal Ministry for the Environment, Nature Conservation & Nuclear Safety (BMU)
Federal Ministry of Education and Research (BMBF)
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University of Muenster (WWU)
Helmholtz Association and Forschungszentrum Jülich GmbH



Bundesministerium
für Wirtschaft
und Technologie



Bundesministerium
für Umwelt, Naturschutz
und Reaktorsicherheit



Bundesministerium
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und Forschung



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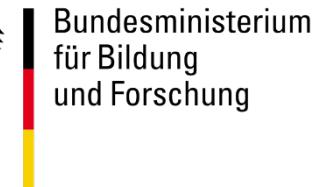


Acknowledgements

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German Ministry of Education and Research (BMBF)
within the project “Safebatt”

German Ministry of Education and Research (BMBF)
within the project “Batterie2020”



Bundesministerium
für Bildung
und Forschung

German Ministry of Education and Research (BMBF)
within the project “Electrolyte Lab ⁴E”



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81. Annual Meeting of DPG and Spring Meeting, Münster, 27 - 31 March 2017

Energy Density, Lifetime and Safety – Not Only an Issue of Lithium Ion Batteries

A. Friesen[#], Falko Schappacher[#] and Martin Winter^{# x}



^xHelmholtz-Institut Münster (HI MS)

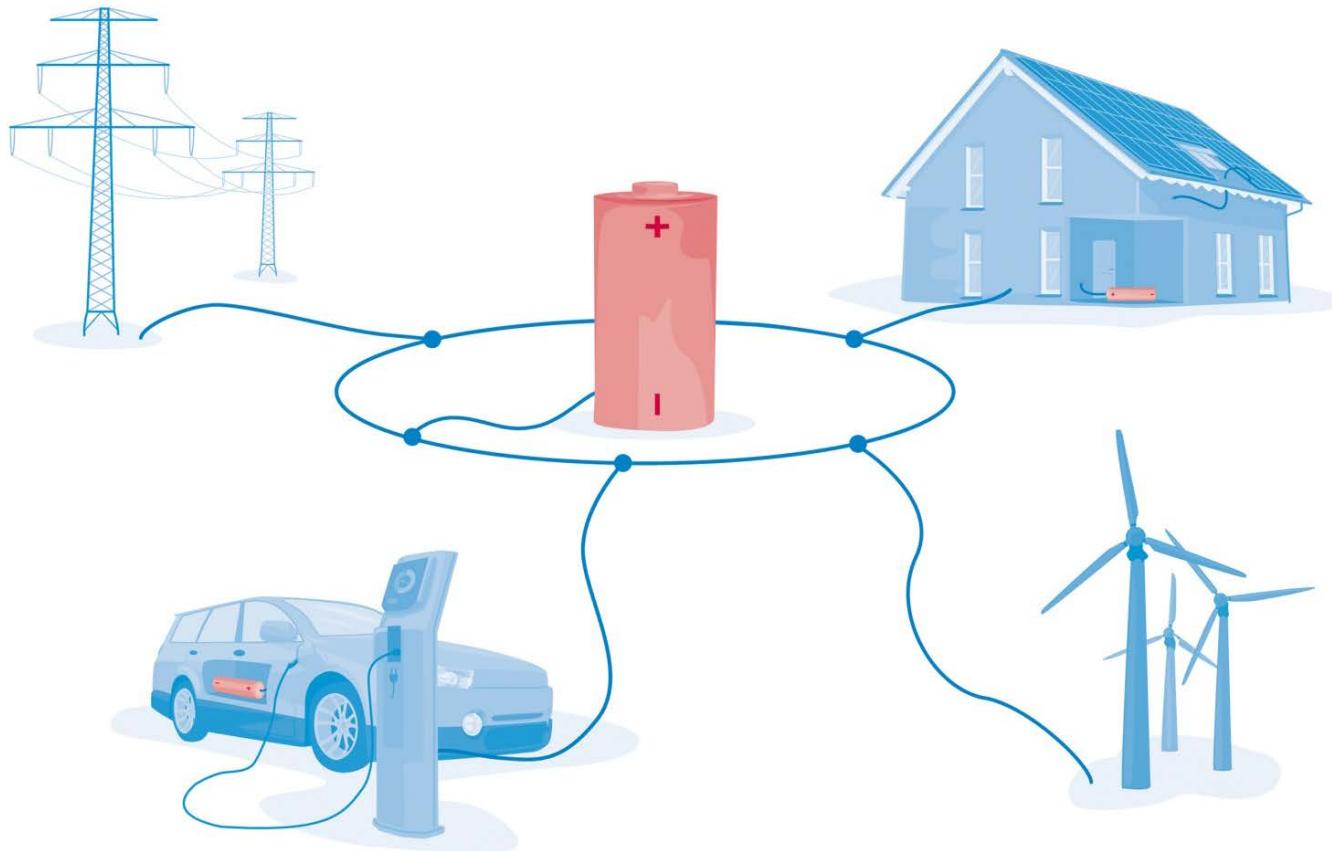
[#]MEET Battery Research Center,
Institute for Physical Chemistry,
University of Münster

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E-mail: martin.winter@uni-muenster.de

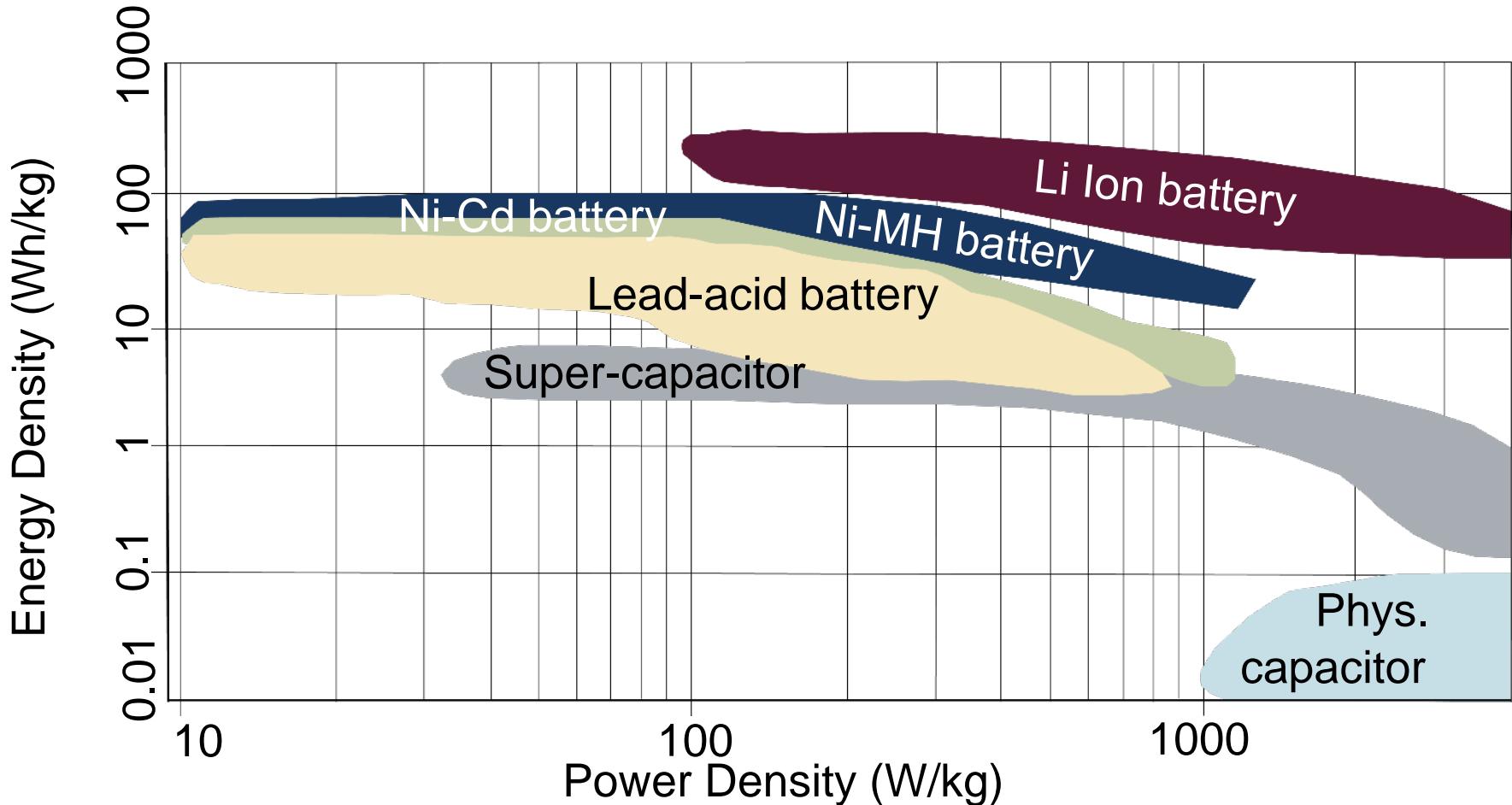
Batteries in the Center of a Sustainable Energy Scenario

meet



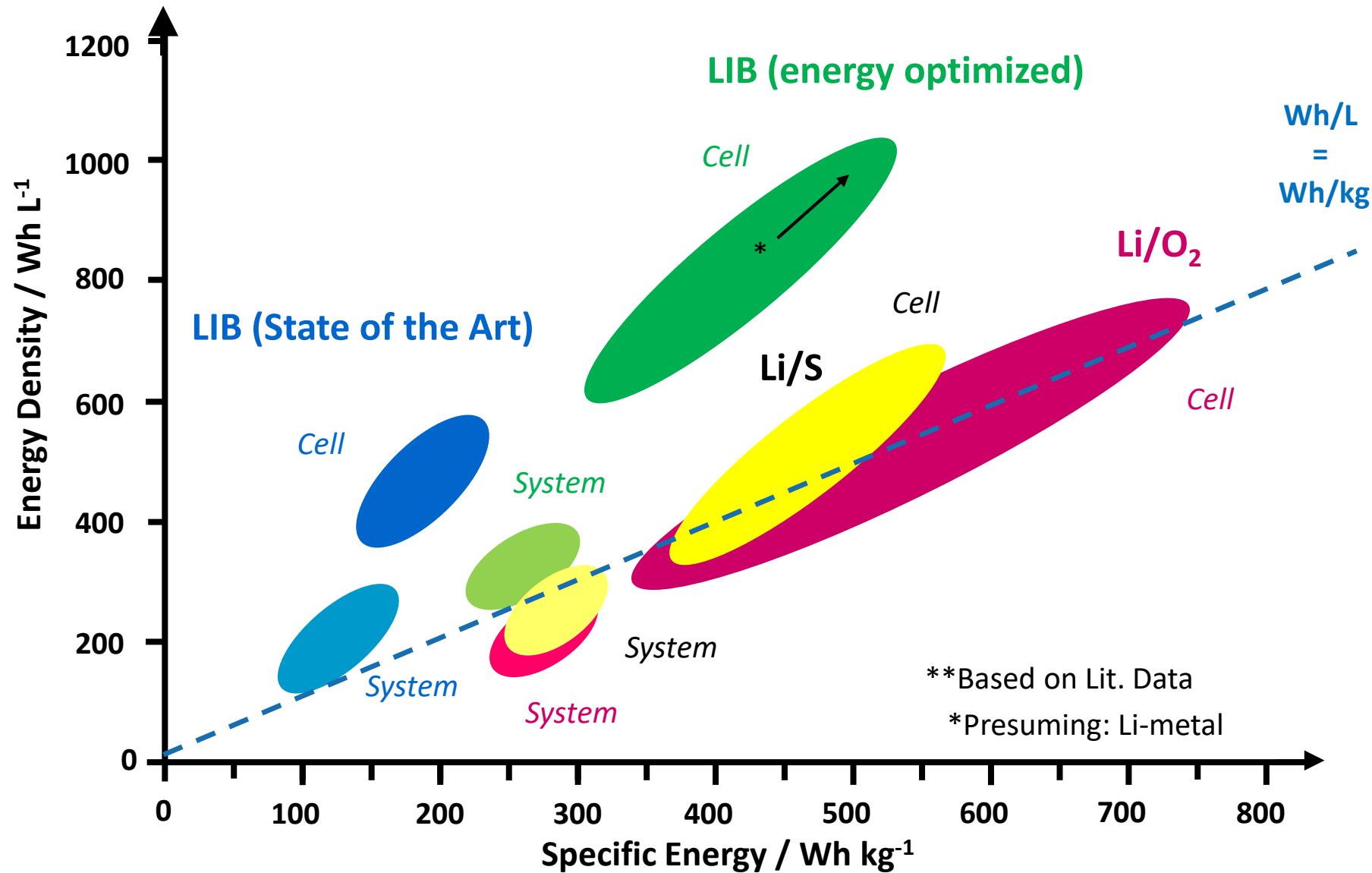
The Lithium Ion Advantage: High Energy and/or High Power Densities in Comparison to “Conventional” Energy Storage Systems

meet



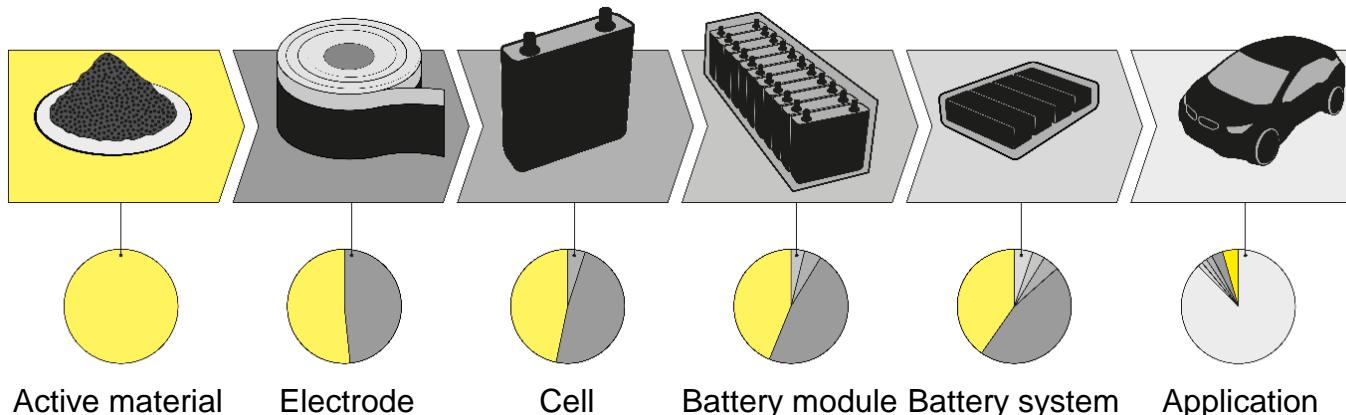
The Lithium Ion Advantage: High Energy Density per Volume in Comparison to Eventual Future Electrochemical Energy Storage Systems**

meet



Active and Inactive Materials: From Material Level to Battery Level

meet



Increasing amount
of inactive
components
→ Decreasing
energy density

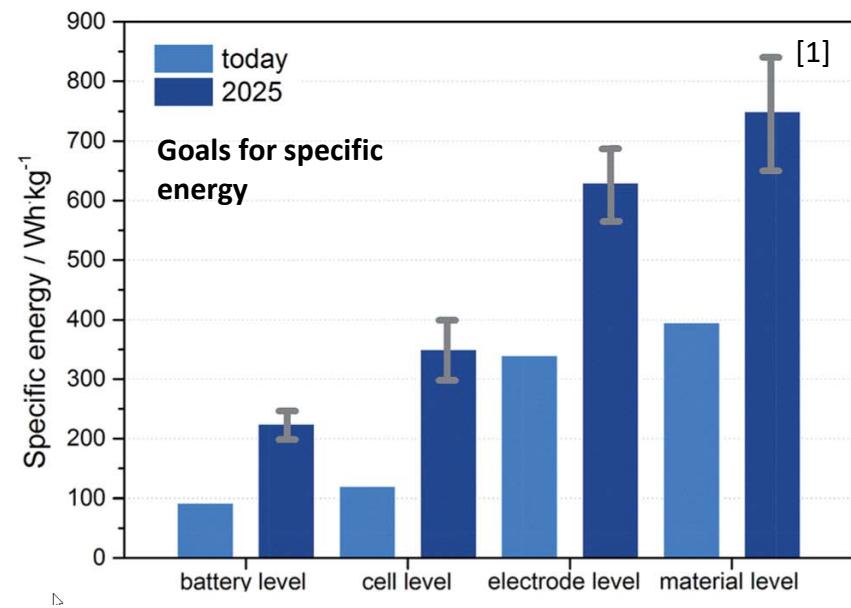
Specific energy/energy density of LIBs:

$$\text{Specific energy } \left[\frac{\text{Wh}}{\text{kg}} \right] = \frac{\text{Capacity (Cell)} * \text{Cell voltage}}{\text{Mass active \& inactive materials}}$$

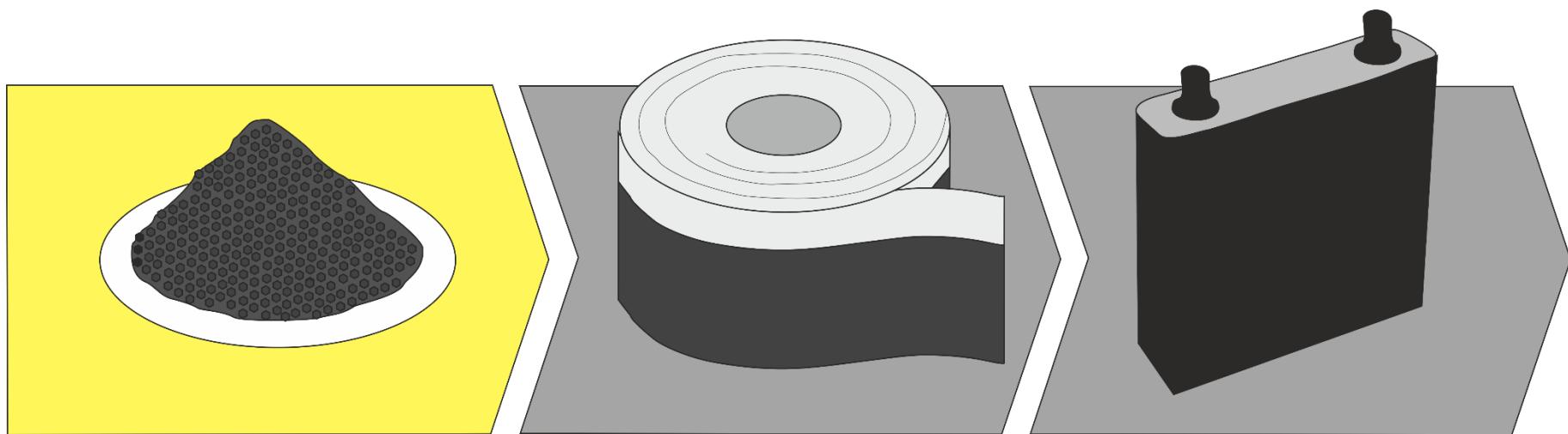
$$\text{Energy density } \left[\frac{\text{Wh}}{\text{L}} \right] = \frac{\text{Capacity (Cell)} * \text{Cell voltage}}{\text{Volumen active \& inactive materials}}$$



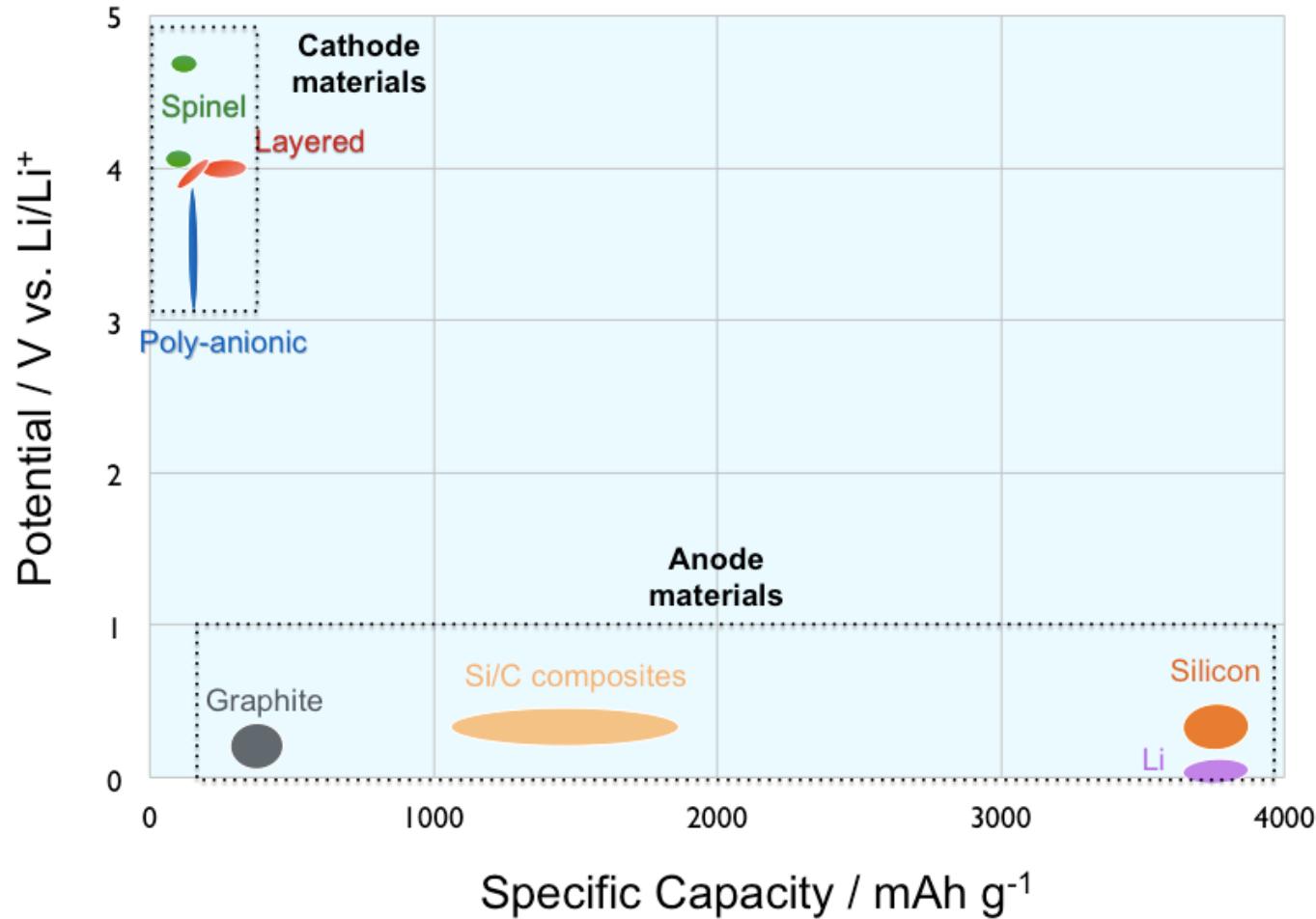
Effect on specific energy/energy density



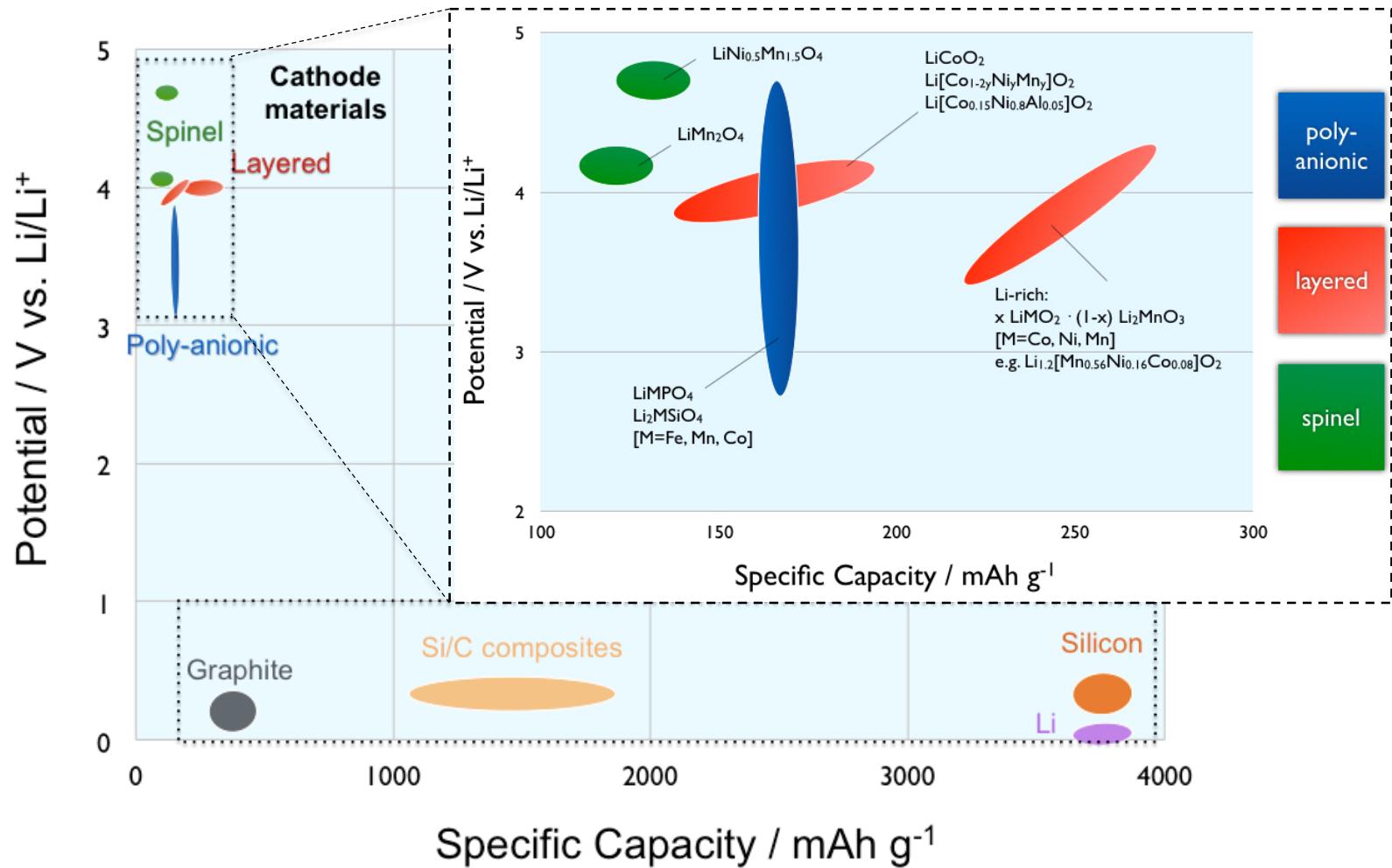
Material



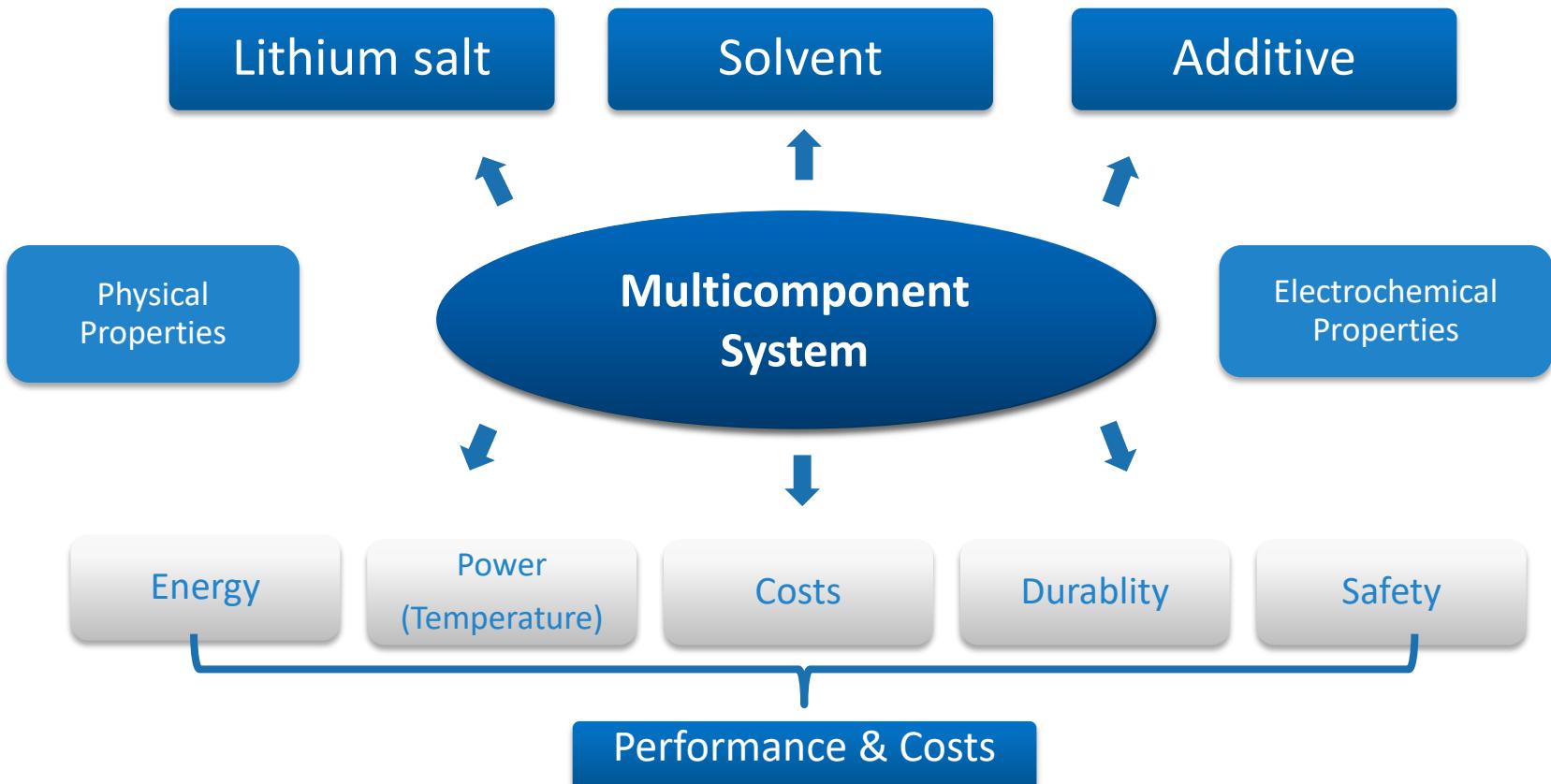
LIB: State of the Art and Near Future



LIB: State of the Art and Near Future



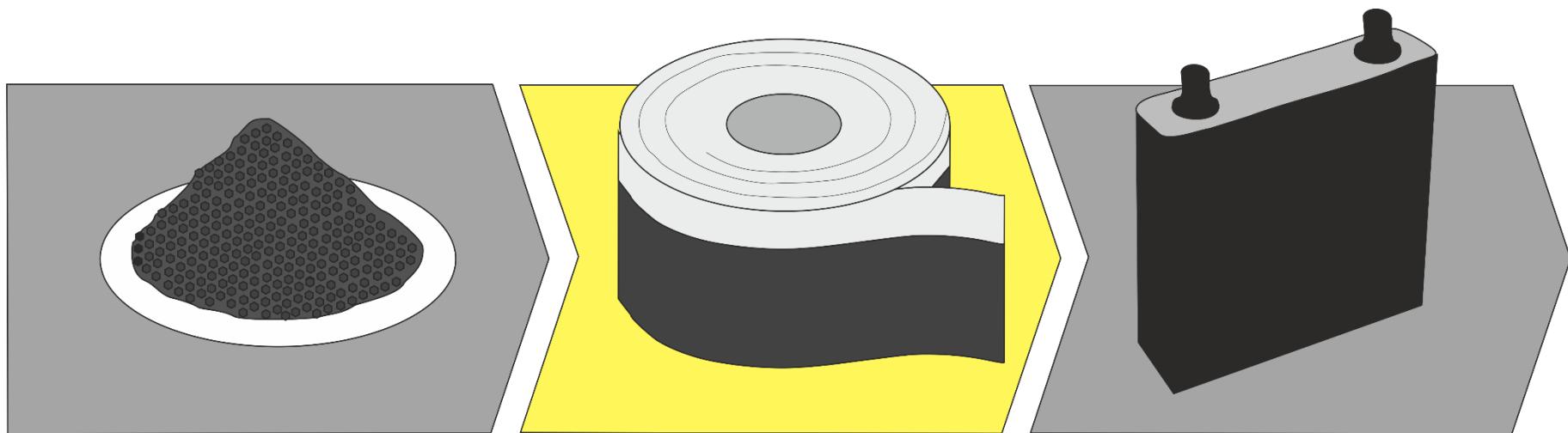
Electrolyte as Key Component of the Battery Cell



Liquid electrolytes need separator: organic and/or ceramic

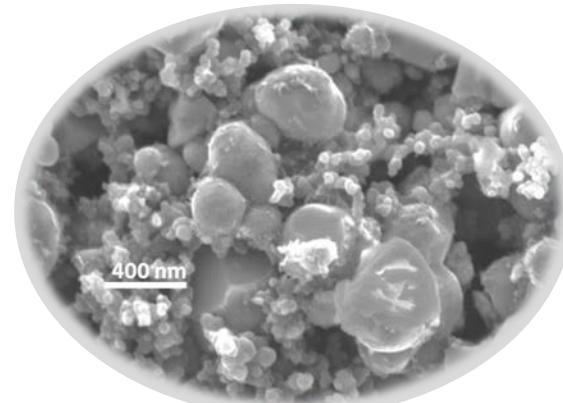


Electrode



Powdery Materials → Composite Electrode Structures

meet



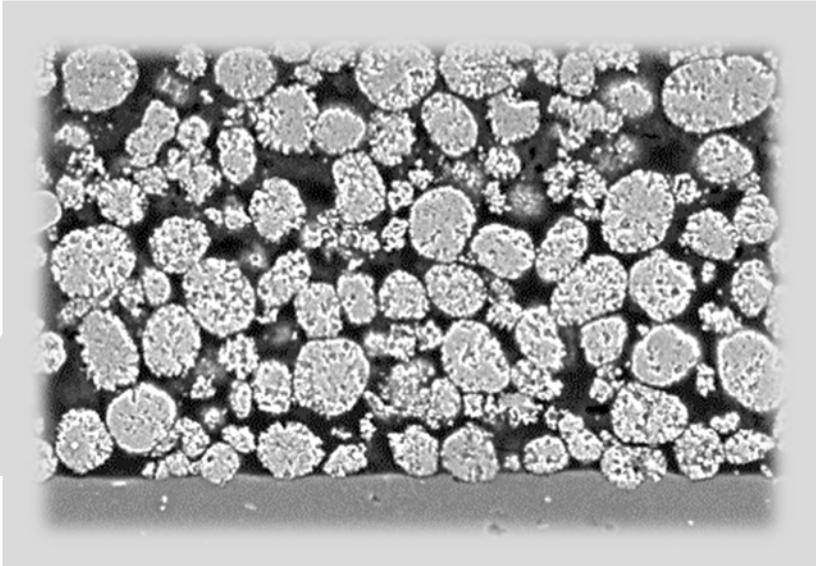
Active material



Conductive
agent



Binder / Porosity / Electrolyte



Amount in the composite electrode:

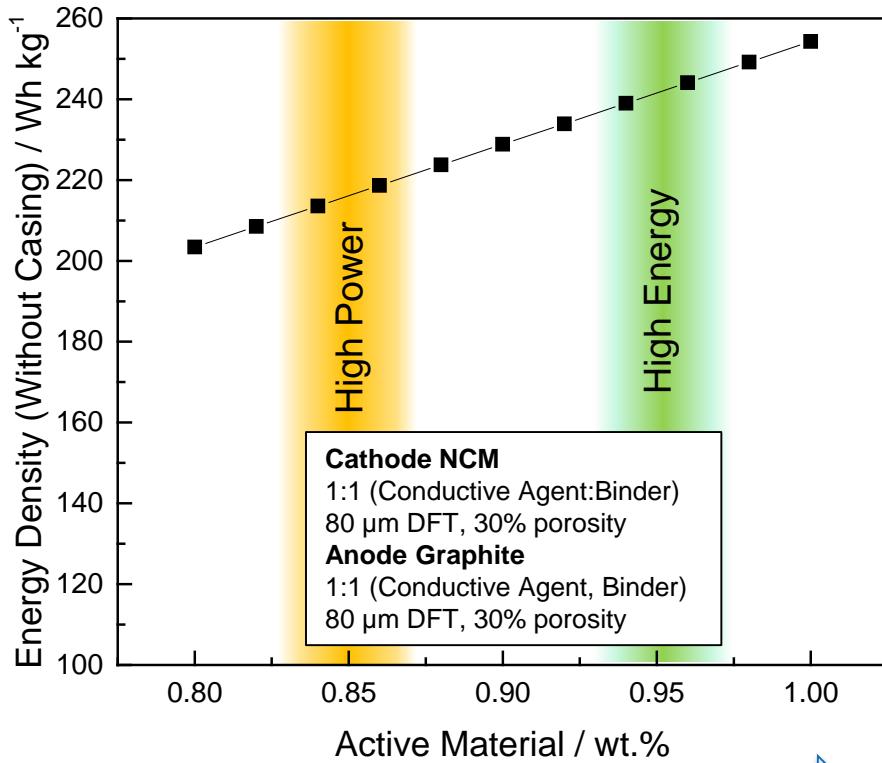
Binder: ~ 1-5 wt.%

Conductive agent: ~ 1-5 wt.%

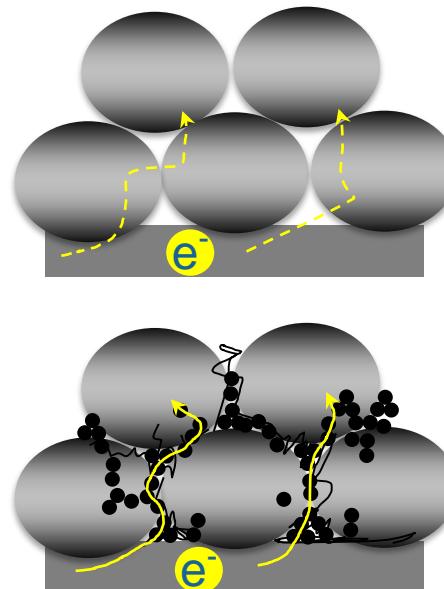


Performance of LIB: Electrode Level – Active Material

meet



Increasing energy density
Decreasing resistance

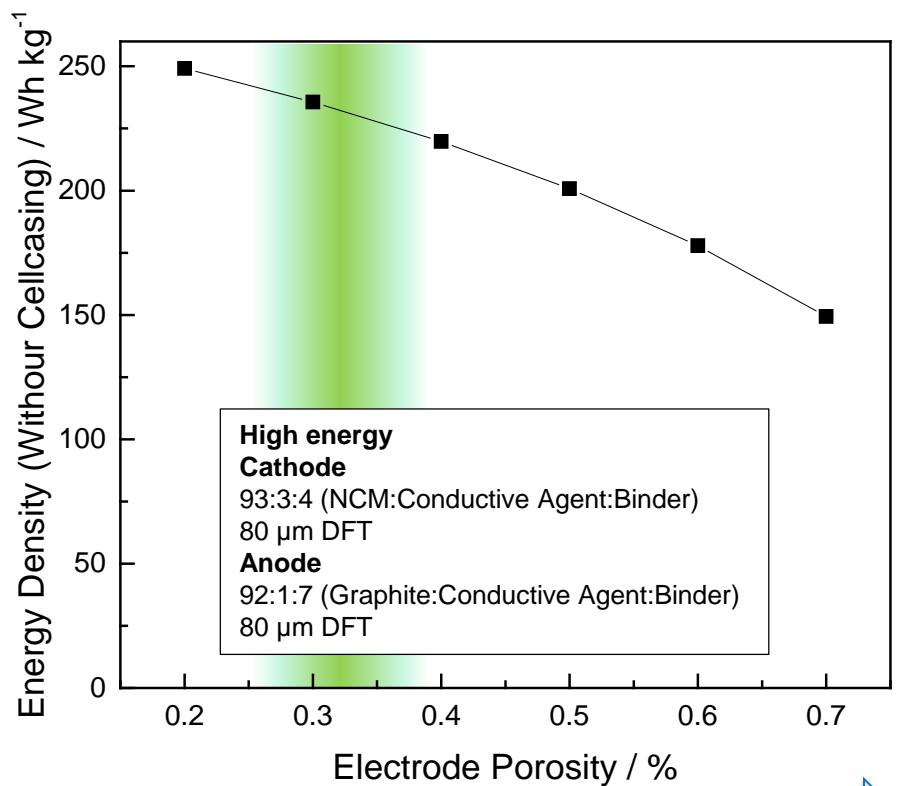


High content of active material increases energy density at the expense of power capability

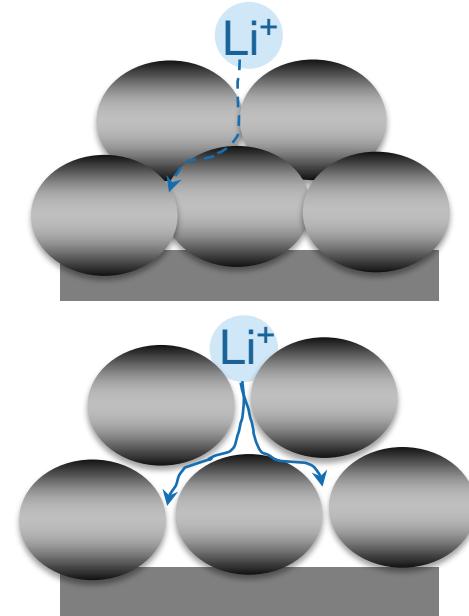
DFT: Dry Film Thickness

Performance of LIB: Electrode Level – Electrode Porosity

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High energy Cathode
93:3:4 (NCM:Conductive Agent:Binder)
80 µm DFT
Anode
92:1:7 (Graphite:Conductive Agent:Binder)
80 µm DFT

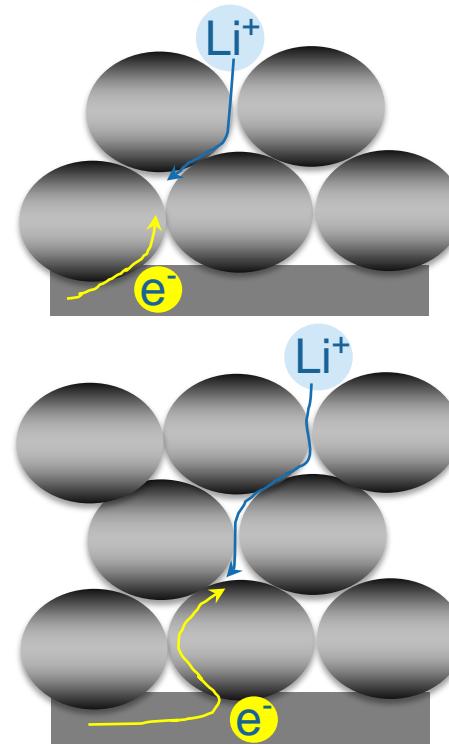
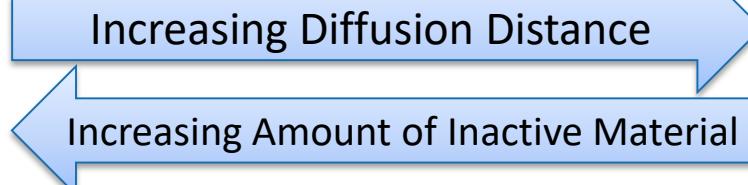
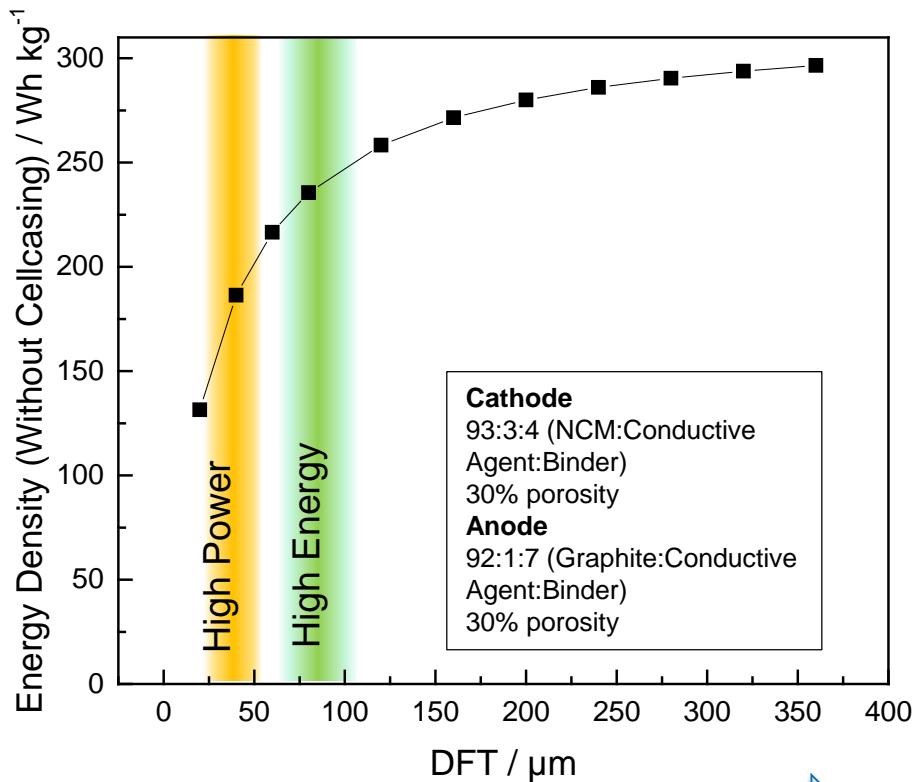


Increasing ionic conductivity

Increasing electronic conductivity

DFT: Dry Film Thickness

Performance of LIB: Electrode Level – Dry Film Thickness



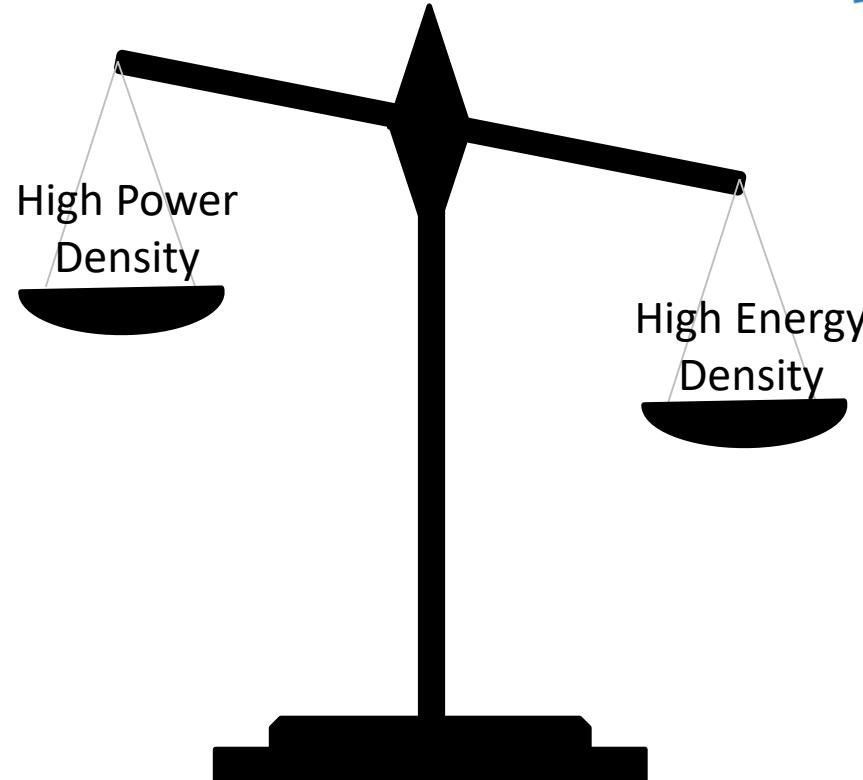
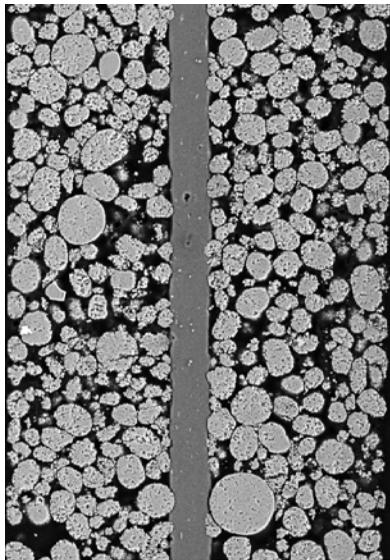
Increasing the electrode thickness increases the energy density but enlarges distances for ion and electron transport
→ Reduced power capabilities

High potential to increase the energy density

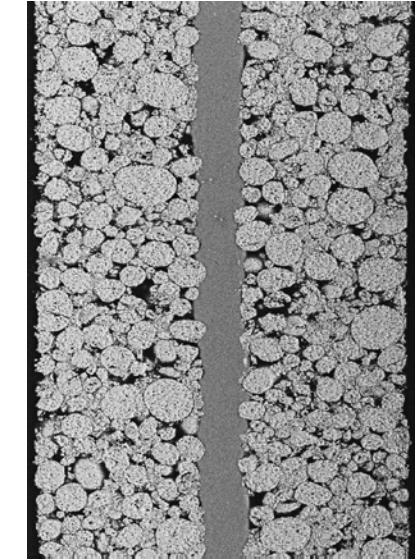
Performance of LIB: Electrode Level

meet

High Power
Density Electrode



High Energy
Density Electrode

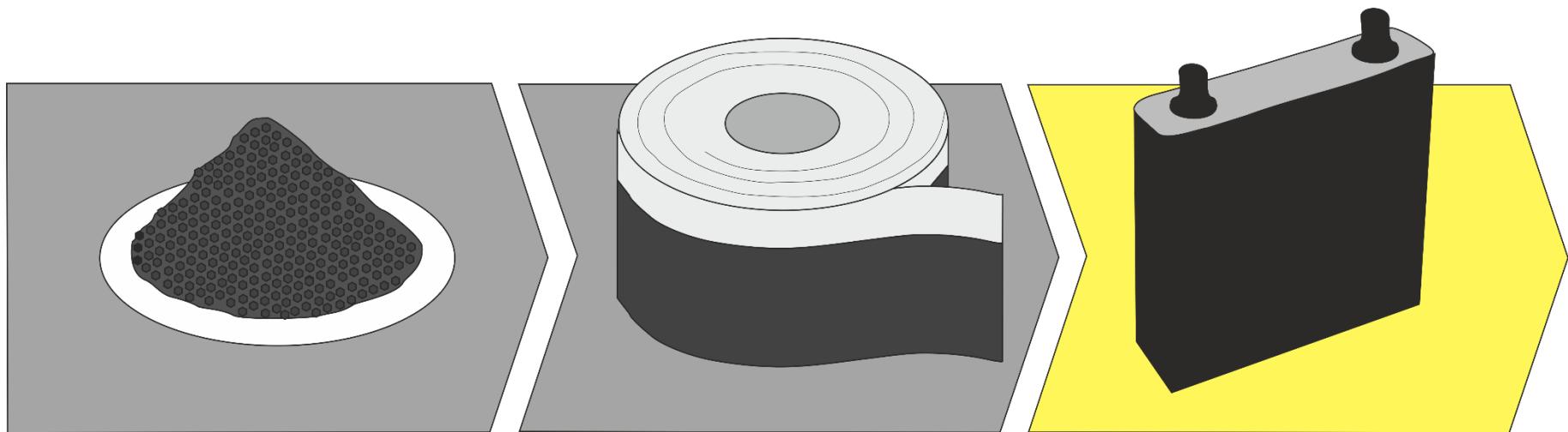


Variation of parameters

- Porosity (Calendering)
- Particle Size (primary and secondary)
- Dry Film Thickness (DFT)
- Current collector thickness
- Tab position
- Tab welding

Cell

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Comparison of Cell Types: Advantages and Disadvantages



Cylindrical

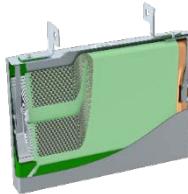


High energy density

Easy and fast manufacturing

Fast heating

Prismatic



Heat transfer

Easy packaging

Slow and complex manufacturing

Expensive

Pouch



Low weight

Shock- and vibration-tolerant

Design flexibility

Mechanical Stability

External pressure required

Battery Line in MEET – 5 Ah (Pouch)

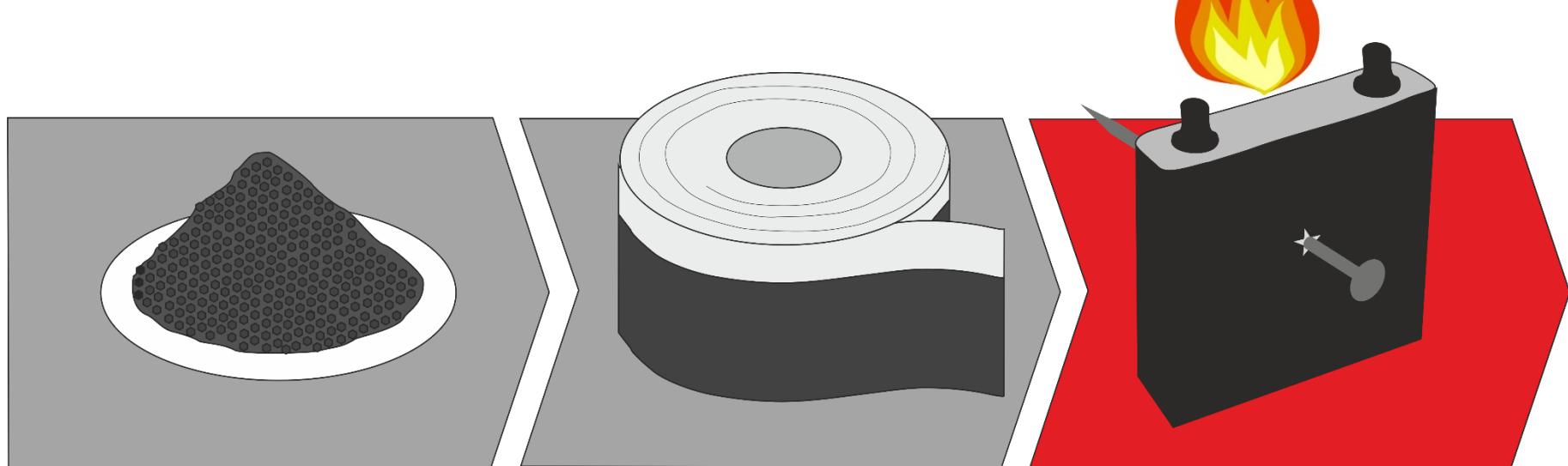


Slitting

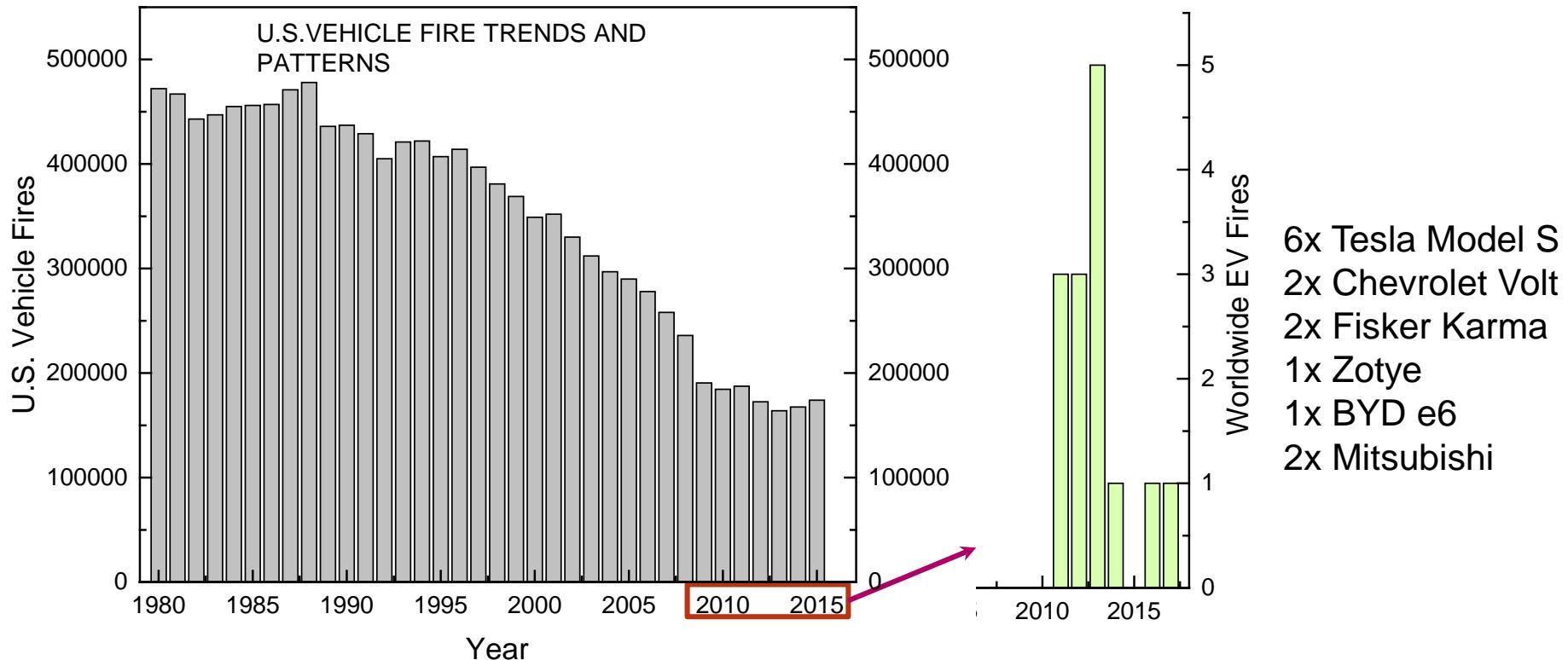
Cell Assembly

Type: 5 Ah

Cell Safety

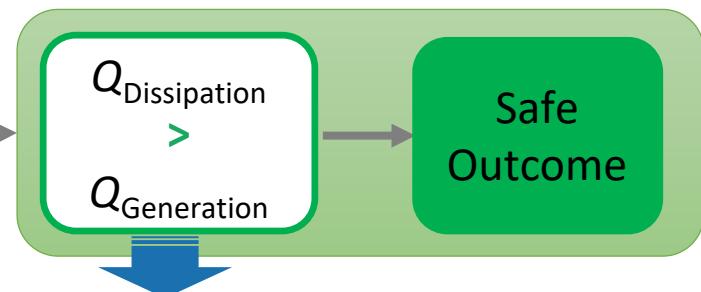
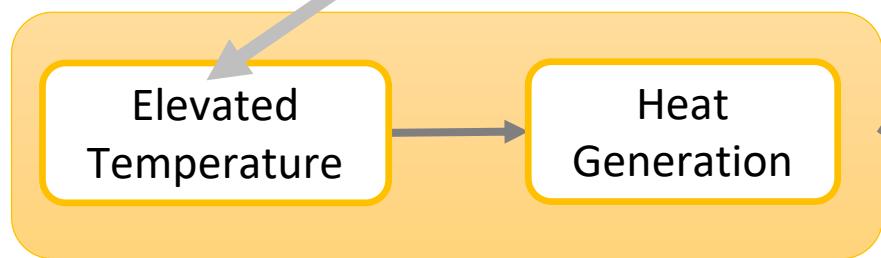
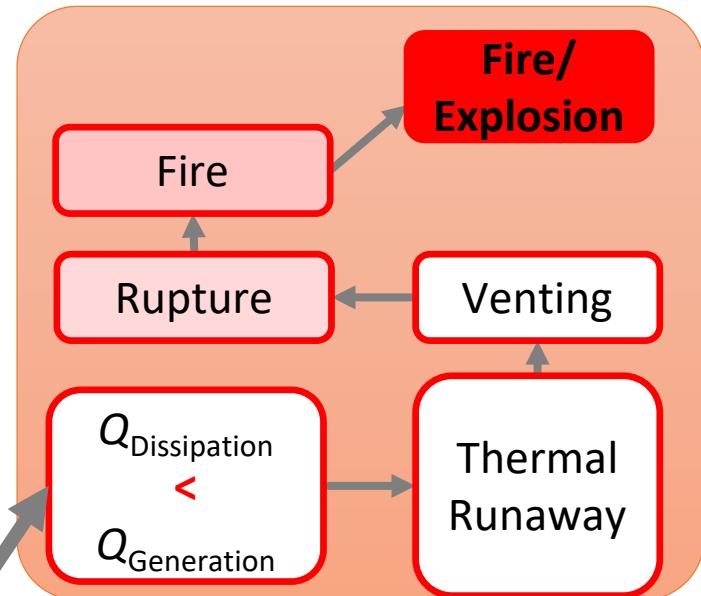
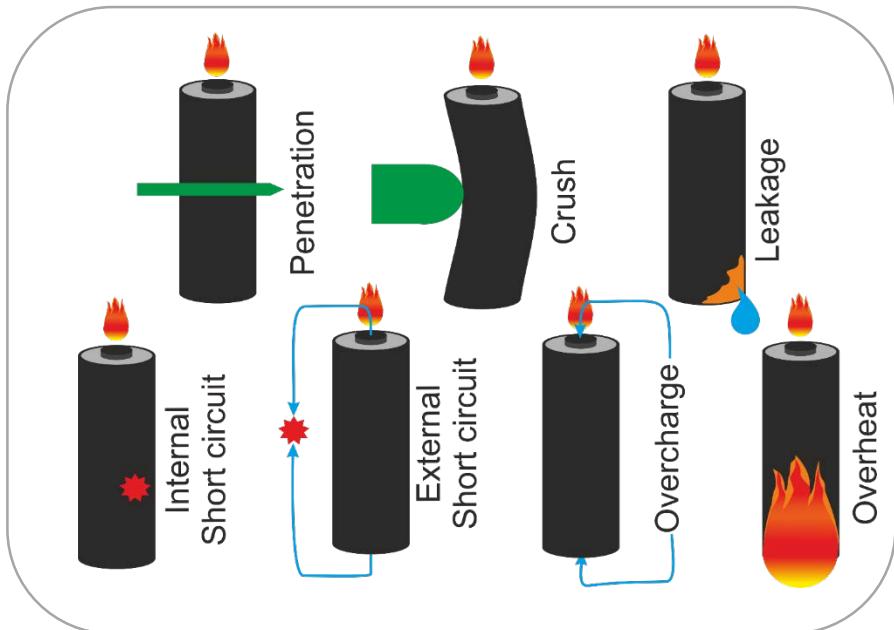


Fire Incidents with ICE und EV



- 90 vehicle fires per billion miles of ICE (only US data)
- 12 Total Fire Incidents with EV (Worldwide)
- 6 Tesla fires (total) and 3 billion miles driven
→ 2 Tesla fires per billion miles

Abuse Behavior of Lithium Ion Cells

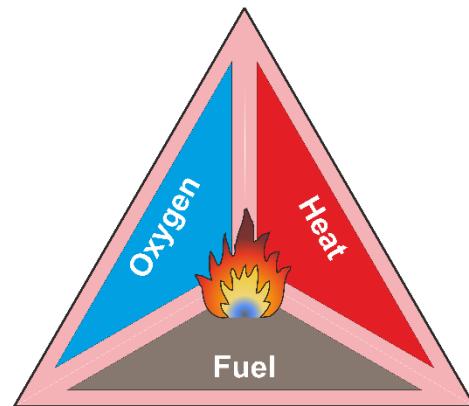


Systematic Approach to Lithium Ion Material Safety

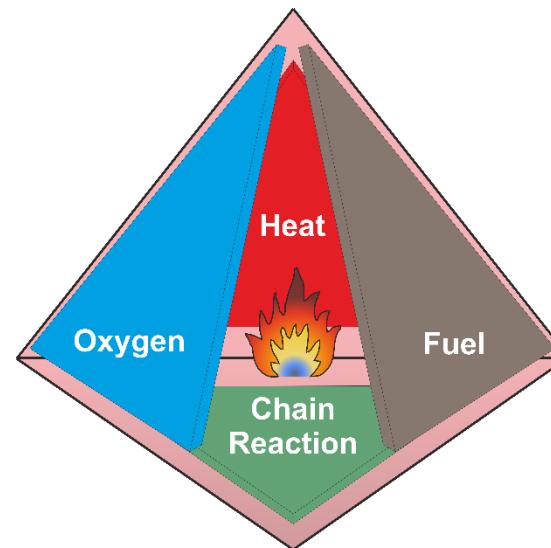


Fire is a by-product of combustion (= process of rapid oxidation of fuel). In order to ignite and burn, a fire requires three **elements**: **Heat**, **Fuel**, and **Oxygen** represented by the "**Fire Triangle**" (cf. science of fire fighting). The fire is prevented or extinguished by "removing" any one of them. A fire naturally occurs when the elements are combined in the right proportions (e.g., more heat is needed to ignite some fuels).

Sometimes it is useful to consider a fourth essential element of fire, the sustaining **Chemical Chain Reaction** (⇒ "**Fire Tetrahedron**")



Fire Triangle



Fire Tetrahedron



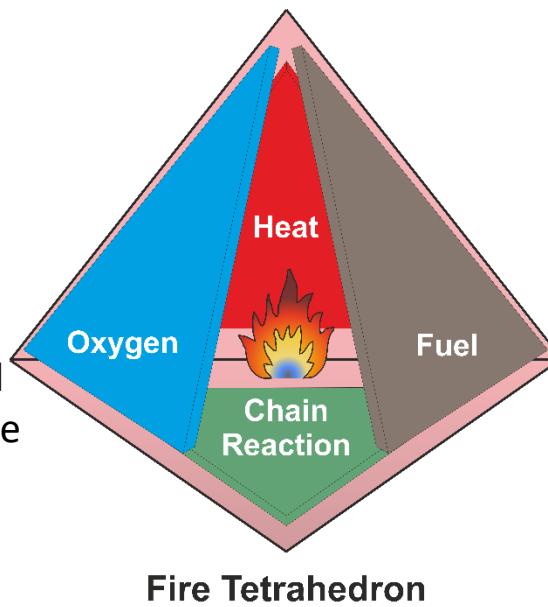
The Fire Tetrahedron in a Lithium-Ion Cell – Materials View



Heat/Energy Release via

- Anode or cathode decomposition
- Cell short: internal/external

- **Oxygen**
- Release from layered cathodes during overcharge
- Oxygen access to cell after cell rupture/opening via gas pressure build-up or external impact



Combustibles

- Li (High surface area)
- Electrolyte solvents (and salts)
- Gases (Hydrogen-rich)



The Fire Tetrahedron in a Lithium-Ion Cell – Materials View: Countermeasures



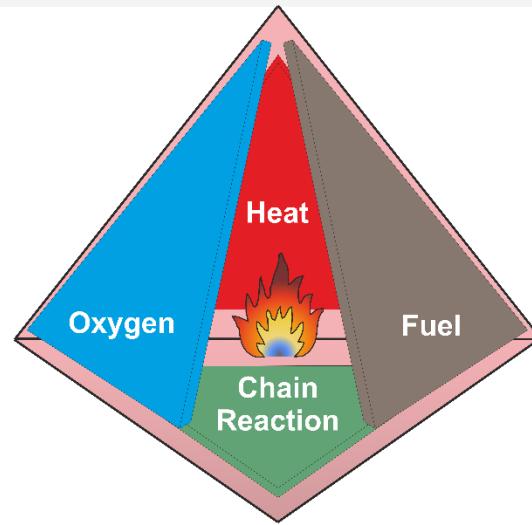
Heat/Energy Release via

- Anode or cathode decomposition
- Cell short: internal external

- ✓ Material Stabilization
- ✓ Cooling
- ✓ Rapid Heat Transfer

Oxygen

- Release from layered cathodes during overcharge
- Oxygen access to cell after cell rupture/opening via gas pressure build-up or external impact



✓ Stable cathodes,
e.g., LiFePO₄

✓ Suppression of
gas pressure, etc.

Combustibles

- Li (Dendrites)
- Electrolyte solvents (and salts)
- Gases (Hydrogen-rich)

✓ No Li metal

✓ Non-flammable electrolytes

✓ Gas suppression

(Radical) Chain Reaction

✓ Radical scavengers

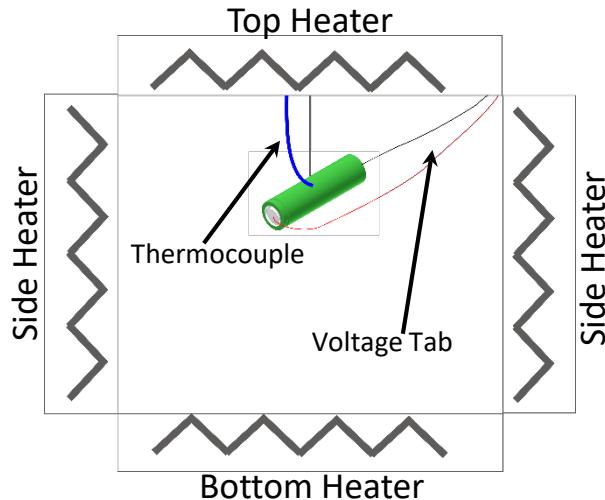
✓ Shut-down, etc.

(additives, separators)



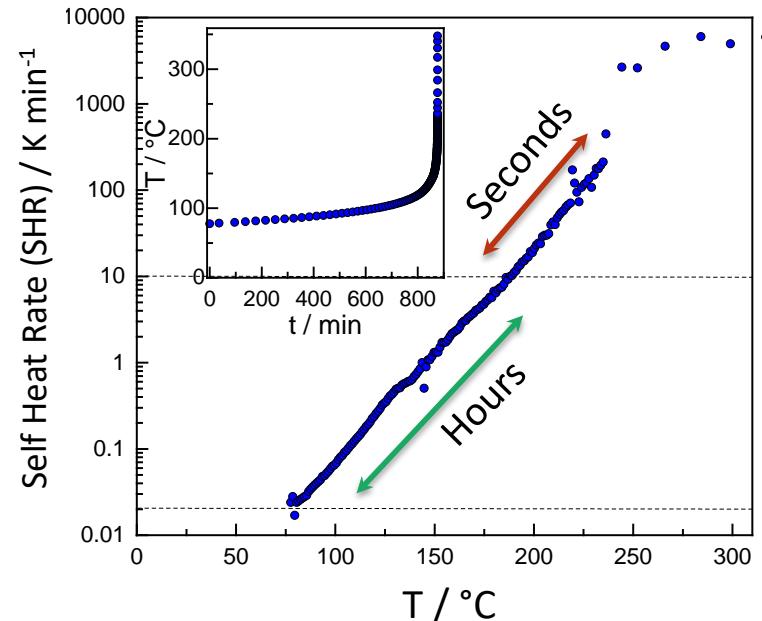
Accelerating Rate Calorimetry (ARC): Thermal Stability of LIB Cells

meet



- Adiabatic environment
 - No heat dissipation into surrounding
- Heat Dissipation: $Q_D = 0 \text{ J}$
- Measurement of self-sustaining exothermic heat due to decomposition reactions

Heat Generation: $Q_G \rightarrow \text{Cell Heating}$



High reproducibility



High precision



Thermal runaway

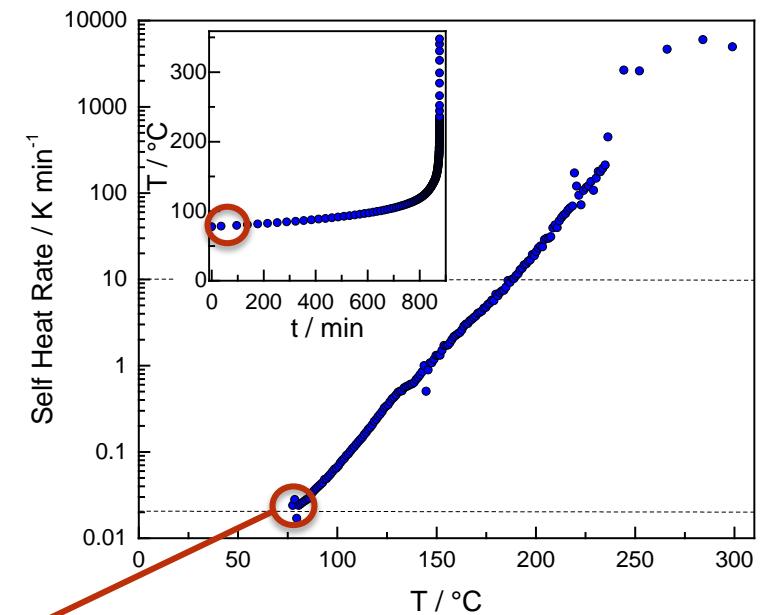
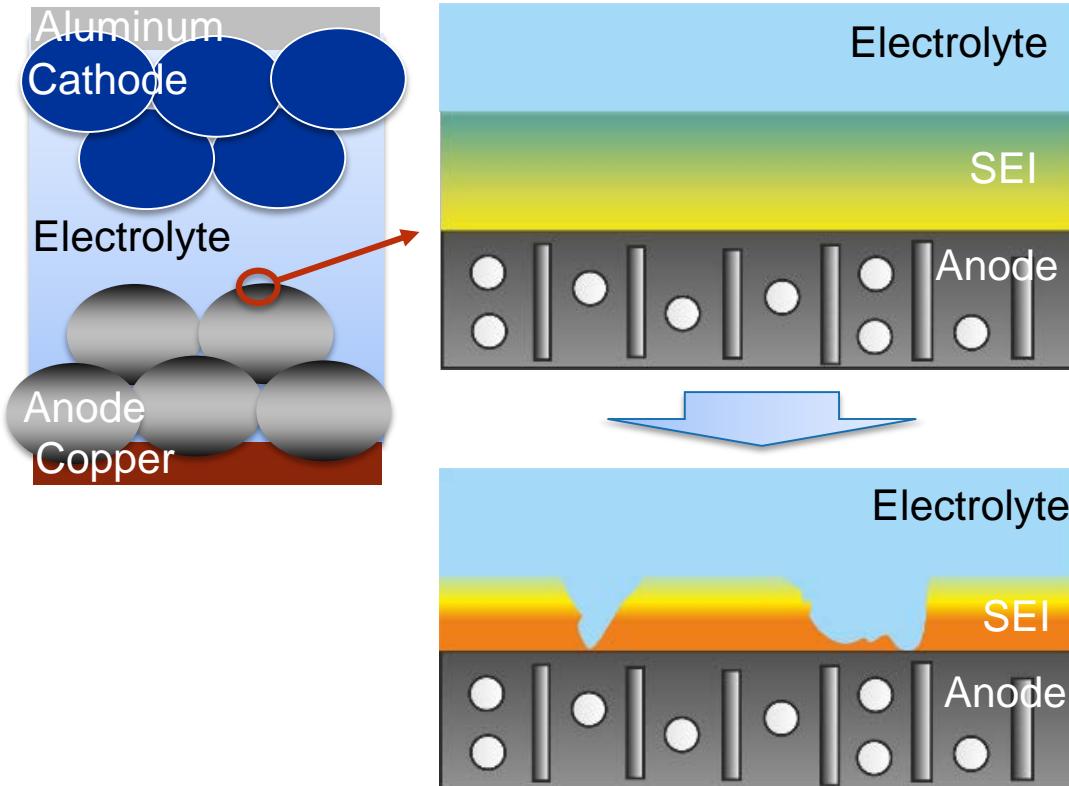


Only thermal abuse

Self-Heat Rate $> 10 \text{ K min}^{-1}$: Thermal runaway

ARC: Thermal Stability of LIB Cells Processes at Moderate Temperatures

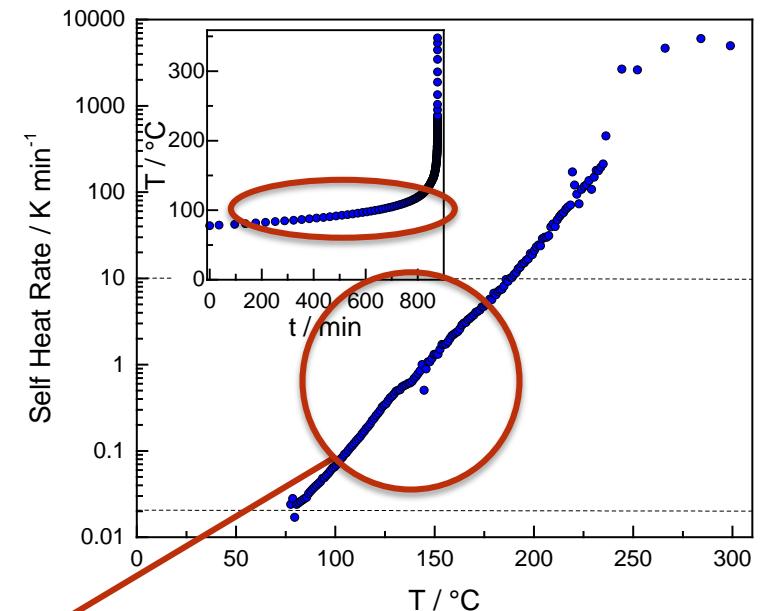
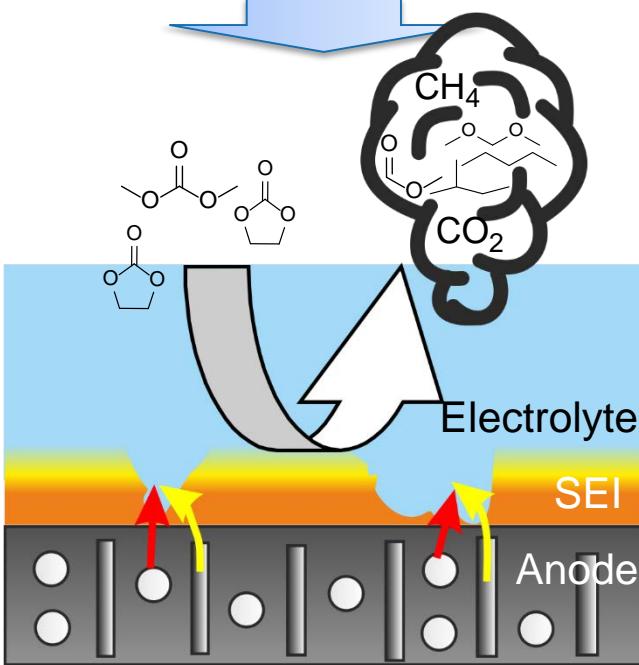
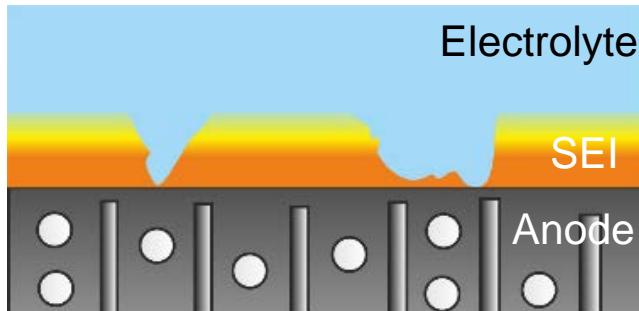
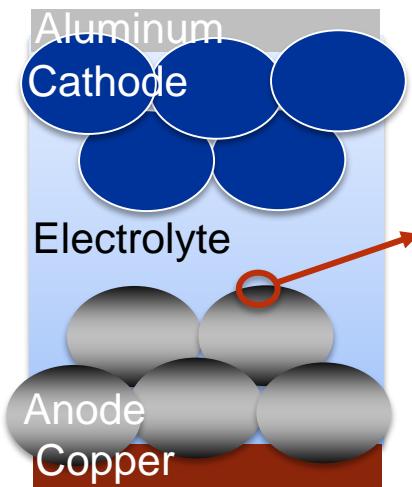
meet



- SEI conversion and decomposition
 - Low exothermic heat release
- At a stage, where it is easy to counteract

ARC: Thermal Stability of LIB Cells Processes at Medium Temperatures

meet

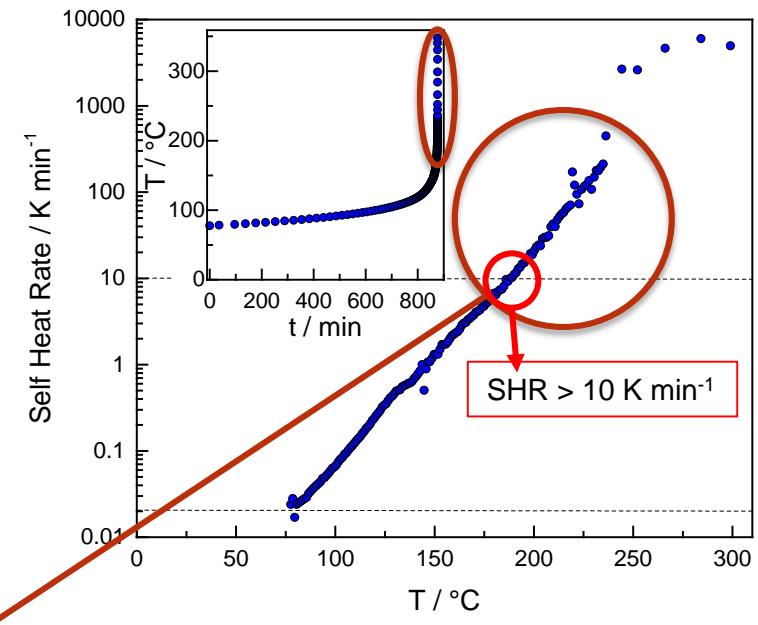
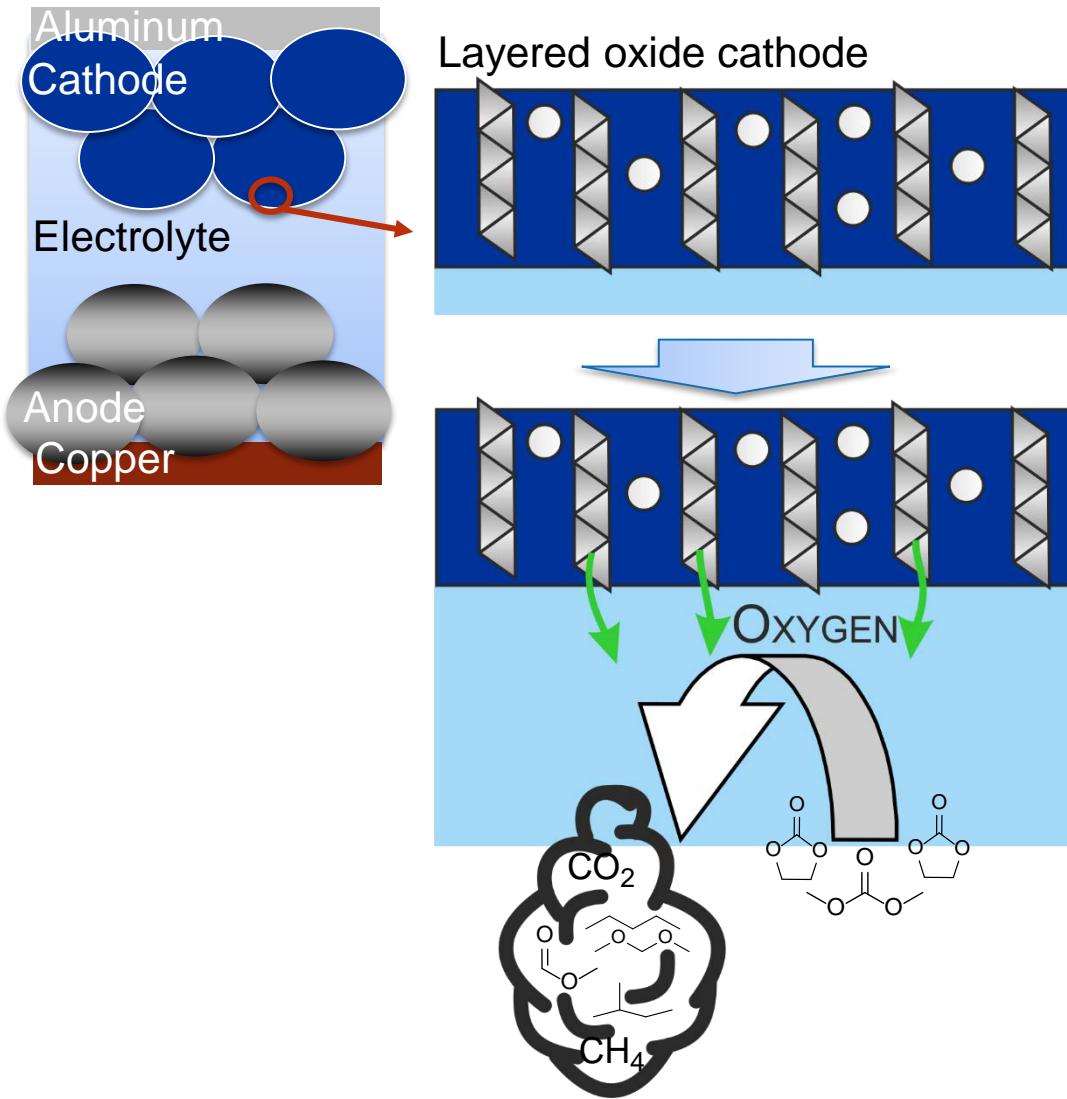


- Li (from anode) reacts with electrolyte
- Temperature dependent reaction rate
- Increased gas evolution
- Cell venting



ARC: Thermal Stability of LIB Cells Processes at Elevated Temperatures

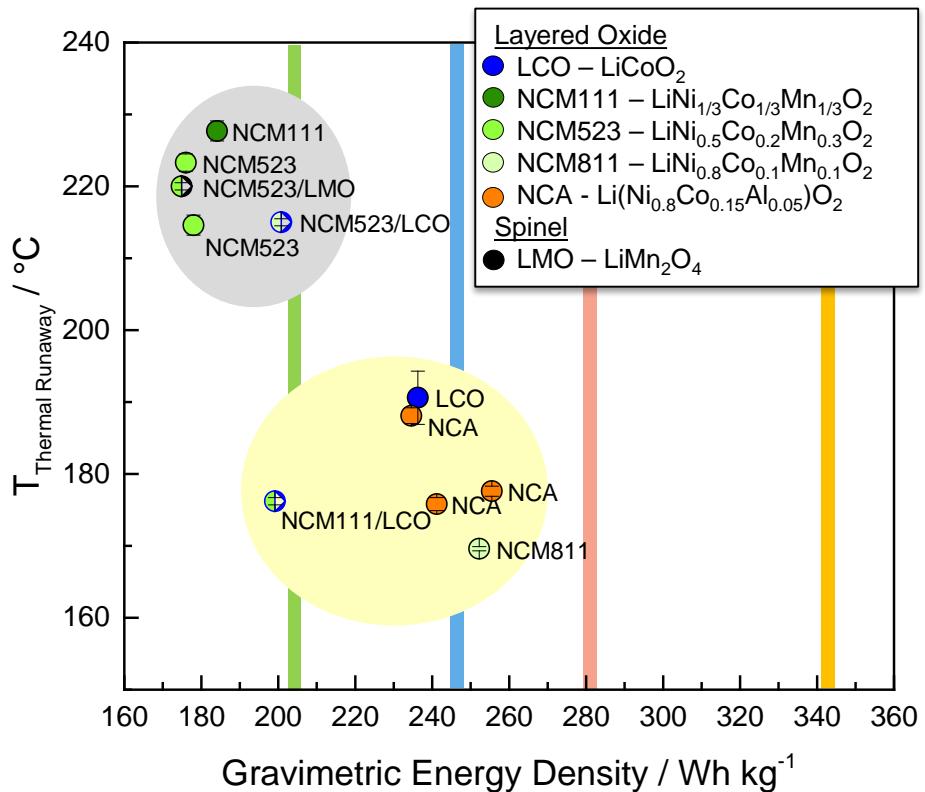
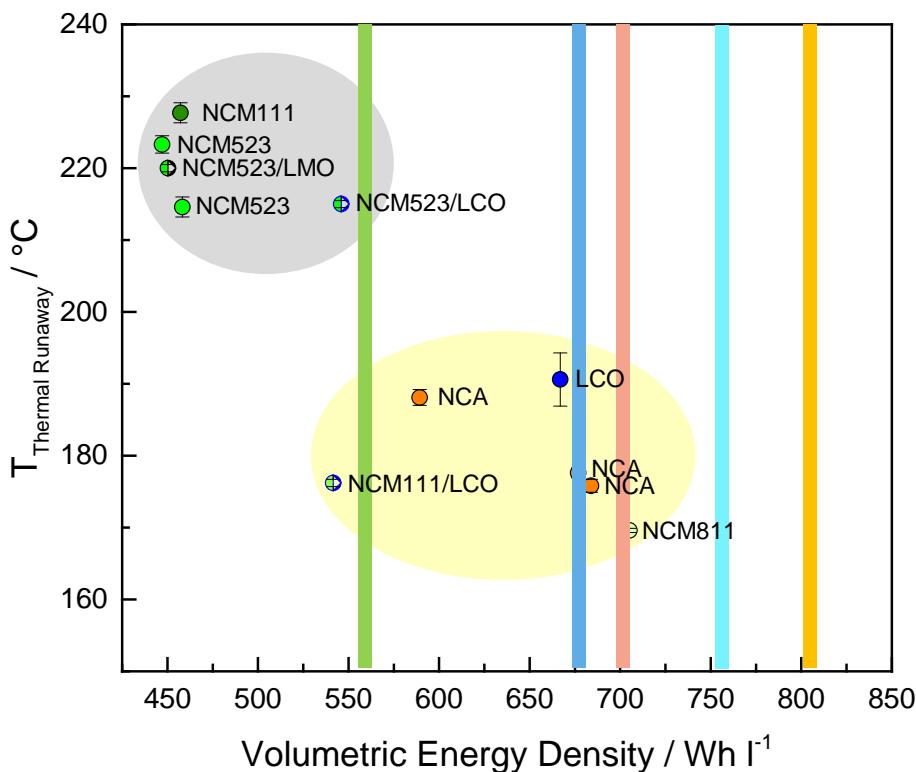
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- Cathode decomposition
 - O_2 evolution and electrolyte oxidation
 - Highly exothermic reaction
 - Generation of large amounts of gaseous products
- Cell rupture, explosion and fire (worst case)

Case Study: Cell Safety of 18650 Cells

meet



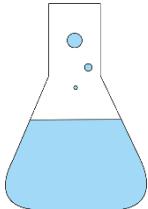
High/middle power density cells
 High energy density cells

	Tesla Model S cell (calculation based on NCR18650B)
	Goal of Renault/Nissan alliance with LIB Tech. [1]
	LG for 2021 [2]
	CATL high power cells for 2017 [3]
	CATL high energy cells for 2017-2018 [3]

Summary

1. Material level

- Energy density determined by materials
- Large variety of materials and combinations
- High research intensity



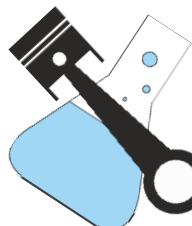
2. Electrode level

- Power capability determined mostly by the electrode design
- Power increase at the expense of energy density
- Many possibilities to increase both power and energy densities



3. Cell level

- Energy density achievable with thermally less stable materials
- More improvements needed on material and cell level for EV application
(both with regard to safety and performance)





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KRAFTWERK ⊕⊖ Batterie

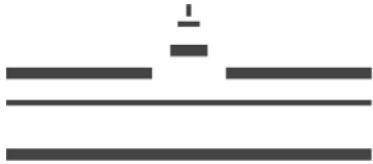


BATTERIETAG NRW ⊕⊖

28. – 30. März 2017 Welcome in Aachen

- Dr. Michael M. Thackeray, Argonne National Laboratory
- Dr. Kai Vuorilehto, EAS Germany GmbH
- Prof. Jeff Dahn, Dalhousie University
- Dr. Ann Laheääär, Skeleton Technologies
- Prof. Jiang Jiuchun, Beijing Jiaotong University
- Prof. Bernd Friedrich, RWTH Aachen University

<http://battery-power.eu>



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Verhandlungen

der Deutschen Physikalischen Gesellschaft e.V.

Früher war alles besser – aber nicht die Batterien

Martin Winter , 30. März 2017

1. Direktor des Helmholtz Institut Münster (HI MS), IEK-12, Forschungszentrum Jülich GmbH, Corrensstraße 46, 48149 Münster, Germany
2. Wissenschaftlicher Direktor des MEET Batterieforschungszentrum, Westfälische Wilhelms-Universität Münster, Corrensstraße 46, 48149 Münster, Germany



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