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Decarbonizing the Global Energy Supply System: Options and Cost-effective Strategies

Annual Meeting of the German Physical Society, Erlangen, 6.3.2018

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UNFCCC COP 21 Paris

The Paris climate agreement: key points

The historic pact, approved by 195 countries, will take effect from 2020



Temperatures

2100



- Keep warming “well below 2 degrees Celsius”. Continue all efforts to limit the rise in temperatures to 1.5 degrees Celsius”

Finance

2020-2025



- Rich countries must provide 100 billion dollars from 2020, as a “floor”
- Amount to be updated by 2025

Differentiation



- Developed countries **must continue to “take the lead”** in the reduction of greenhouse gases
- Developing nations are encouraged to “enhance their efforts” and move over time to cuts

Emissions objectives

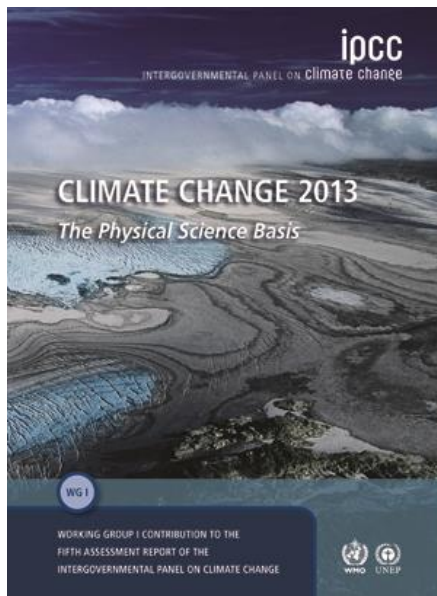
2050



- Aim for greenhouse gases emissions to peak “as soon as possible”
- From 2050: rapid reductions to achieve a balance between emissions from human activity and the amount that can be captured by “sinks”



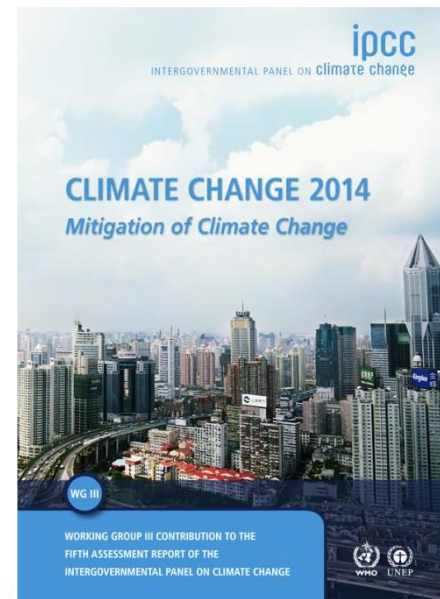
The 5th IPCC Assessment Report: the threat of climate change and options to mitigate it



Working Group I:
Science of Climate Change



Working Group II:
Climate Impacts



Working Group III:
Mitigation



CLIMATE CHANGE 2014

Mitigation of Climate Change

Prof. Dr. Thomas Bruckner

Coordinating Lead Author

Chapter “Energy Systems”

1 Summary for Policymakers

1 Technical Summary

16 Chapters

235 Authors

800+ Reviewers

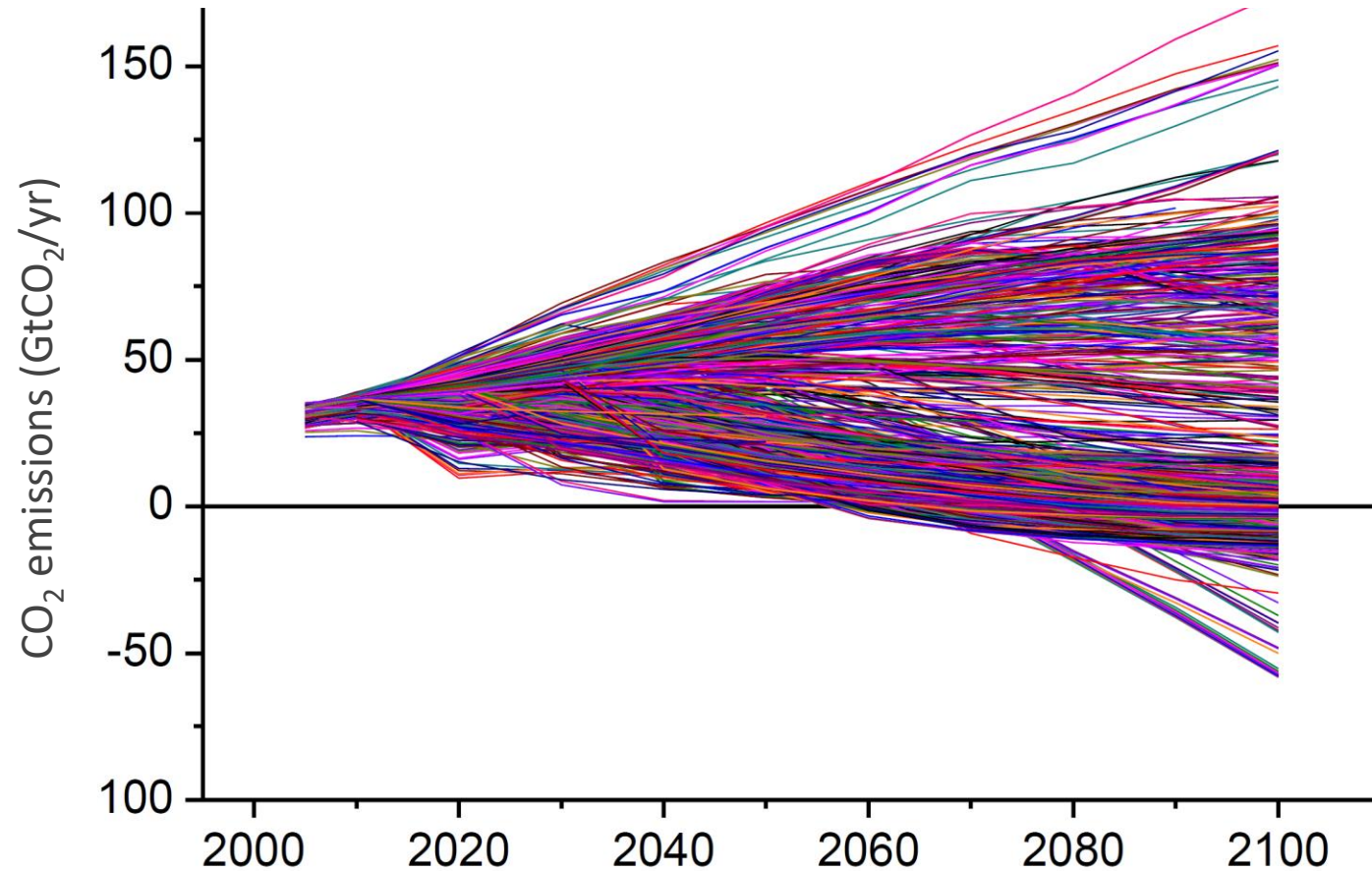
Close to 1500 pages

Close to 10,000 references

Database with 1200 scenarios



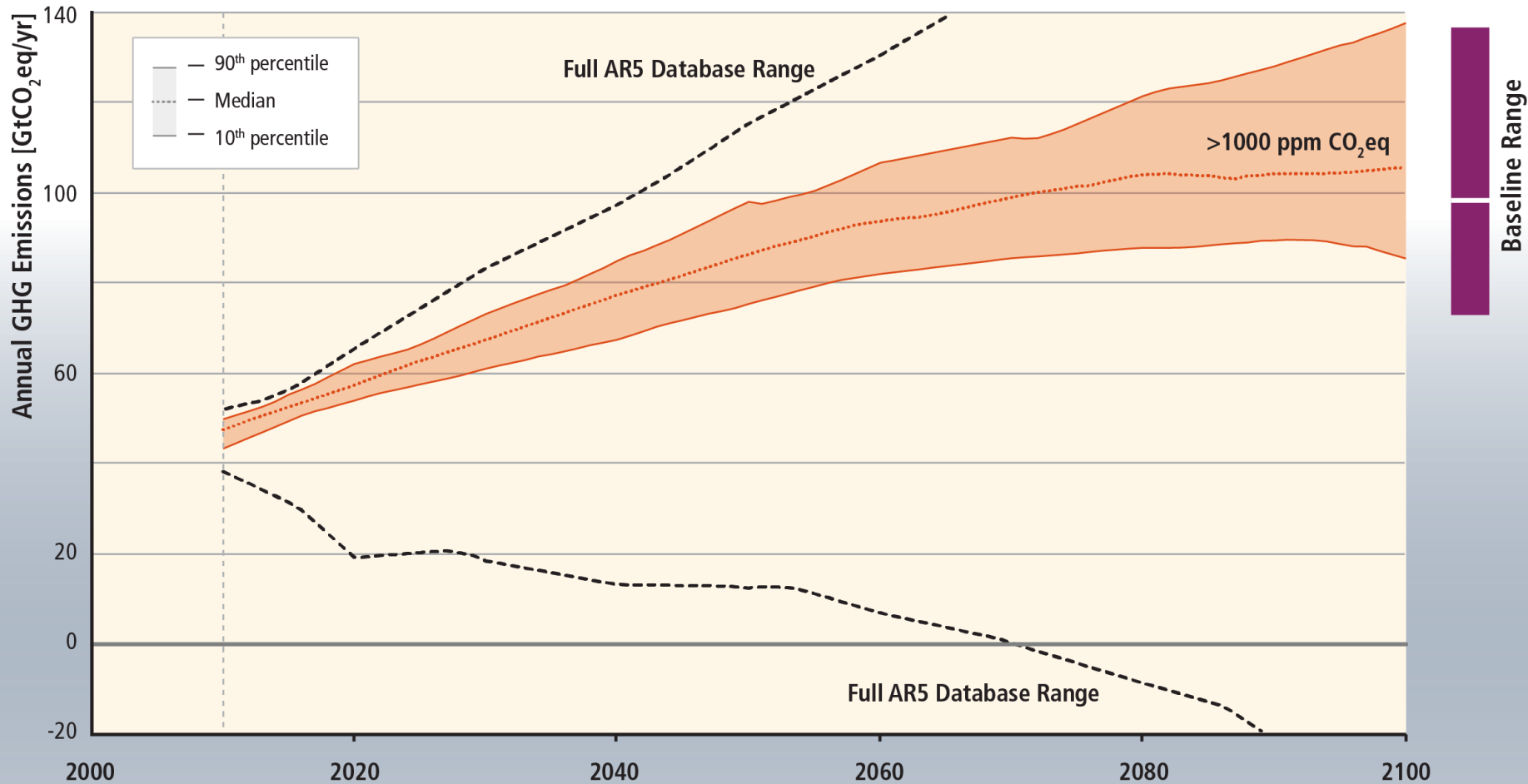
The IPCC AR5 WG III scenario database



Source: D. van Vuuren, V. Krey: Transformation pathways and limiting warming to specific levels, notably a global mean warming of 2°C or 1.5°C relative to pre-industrial levels. http://unfccc.int/science/workstreams/the_2013-2015_review

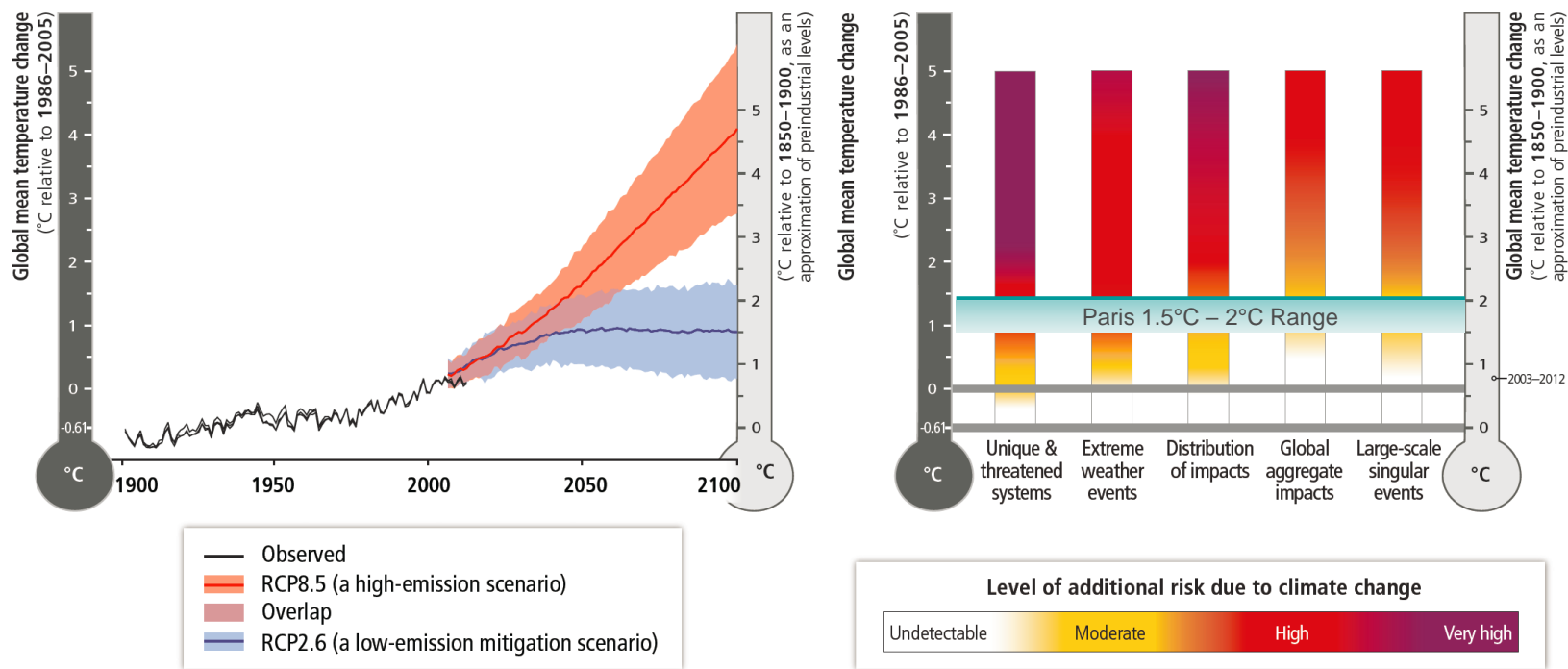


In the business-as-usual scenarios, greenhouse gas emissions and associated concentrations are expected to grow



Source: IPCC, AR 5, WG III, based on Figure 6.7

Normative setting: limiting global climate change to stay below 2°C in order to avoid intolerable risks

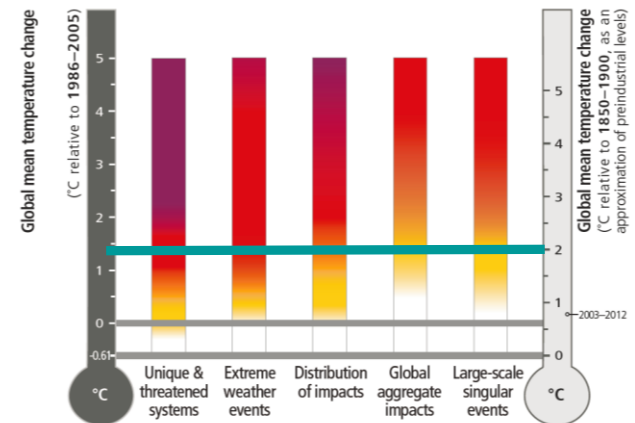
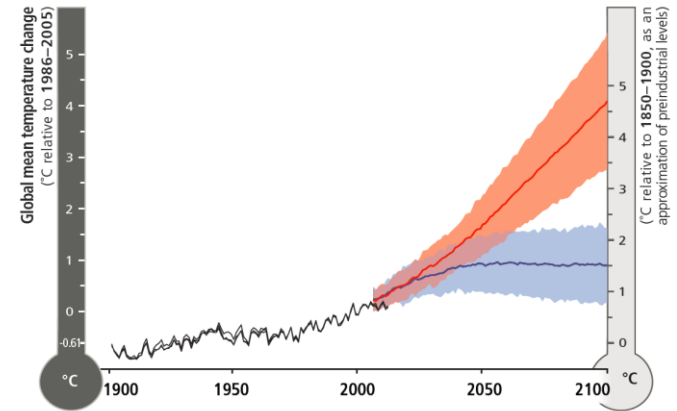
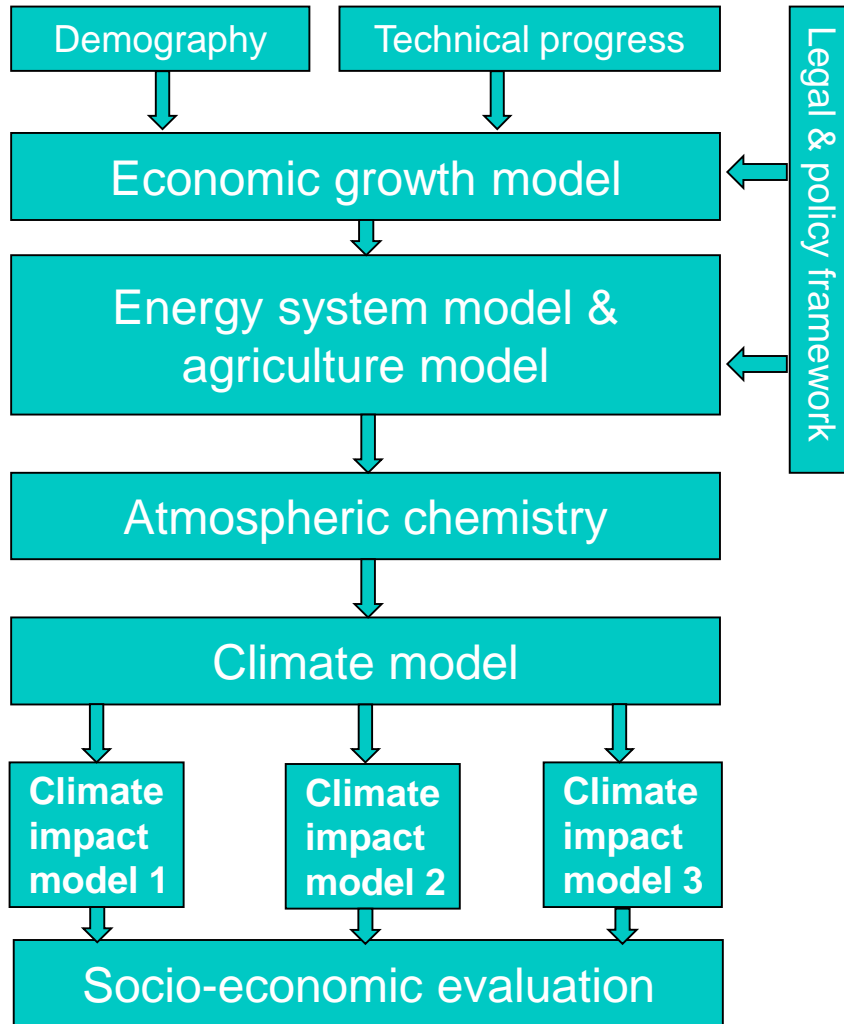


Assessment Box WG2 SPM.1 Figure 1: A global perspective on climate-related risks. Risks associated with reasons for concern are shown at right for increasing levels of climate change. The color shading indicates the additional risk due to climate change when a temperature level is reached and then sustained or exceeded. Undetectable risk (white) indicates no associated impacts are detectable and attributable to climate change. Moderate risk (yellow) indicates that associated impacts are both detectable and attributable to climate change with at least medium confidence, also accounting for the other specific criteria for key risks. High risk (red) indicates severe and widespread impacts, also accounting for the other specific criteria for key risks. Purple, introduced in this assessment, shows that very high risk is indicated by all specific criteria for key risks.

Source: IPCC, AR 5, WG II, SPM.1 Figure 1



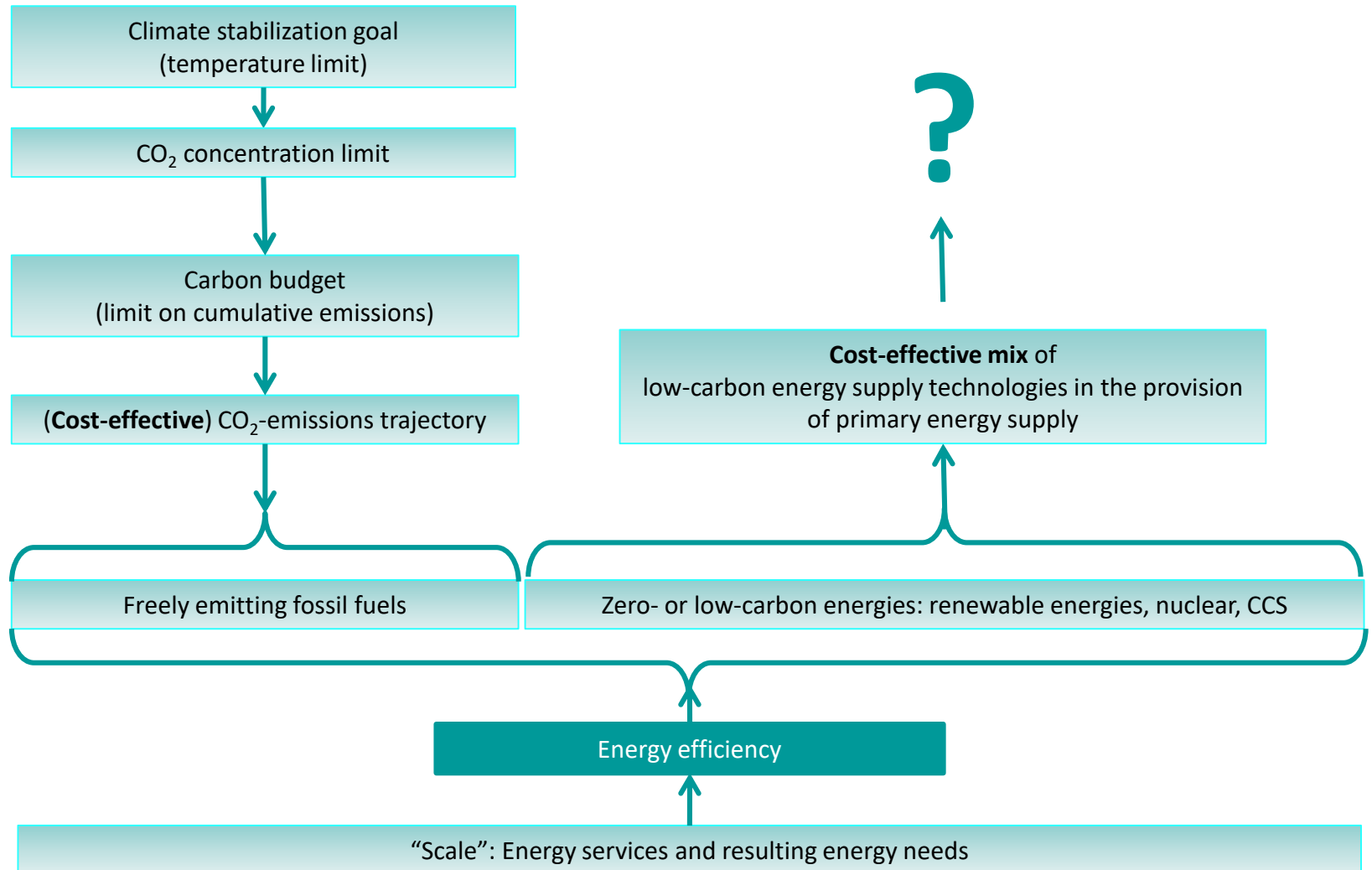
Scenario analysis using integrated assessment (simulation-) models



Source: Left-hand side: T. Bruckner, IIRM, Leipzig University, own illustration; Right-hand side: IPCC, AR 5, WG II, SPM.1 Figure 1



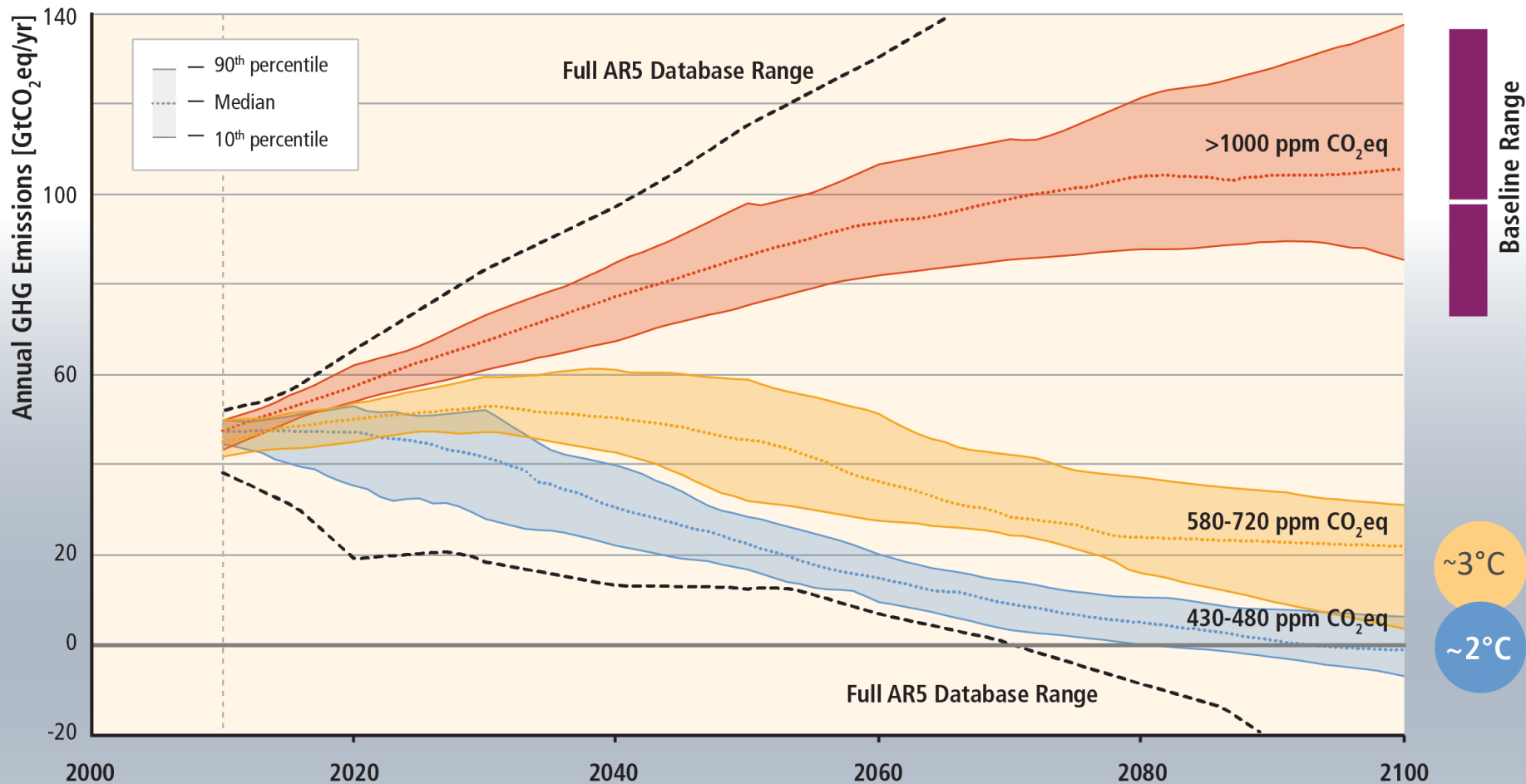
Low-carbon energy supply and climate change mitigation



Source: IPCC, SRREN, Chapter 1, 2011

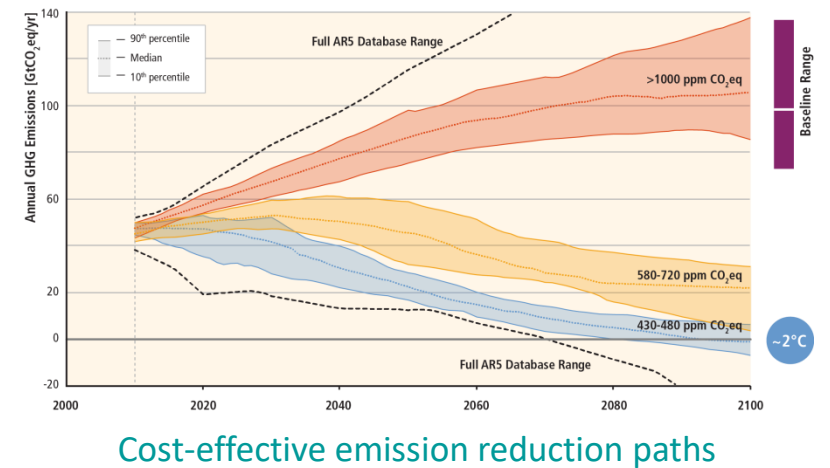
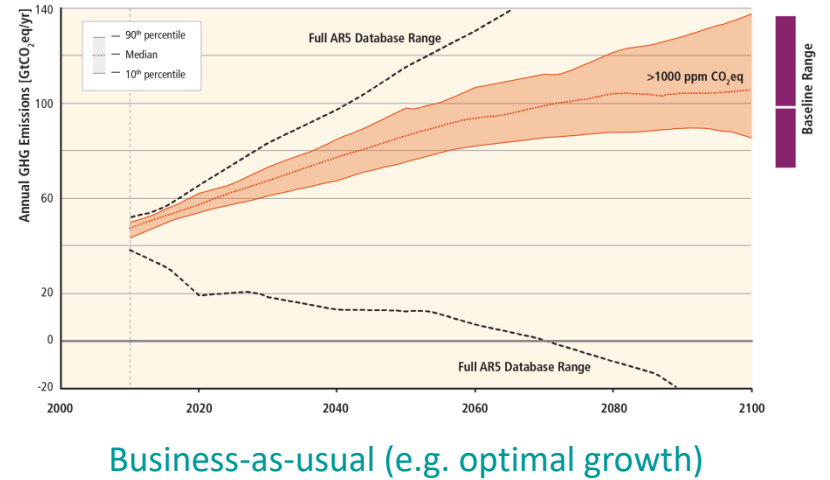
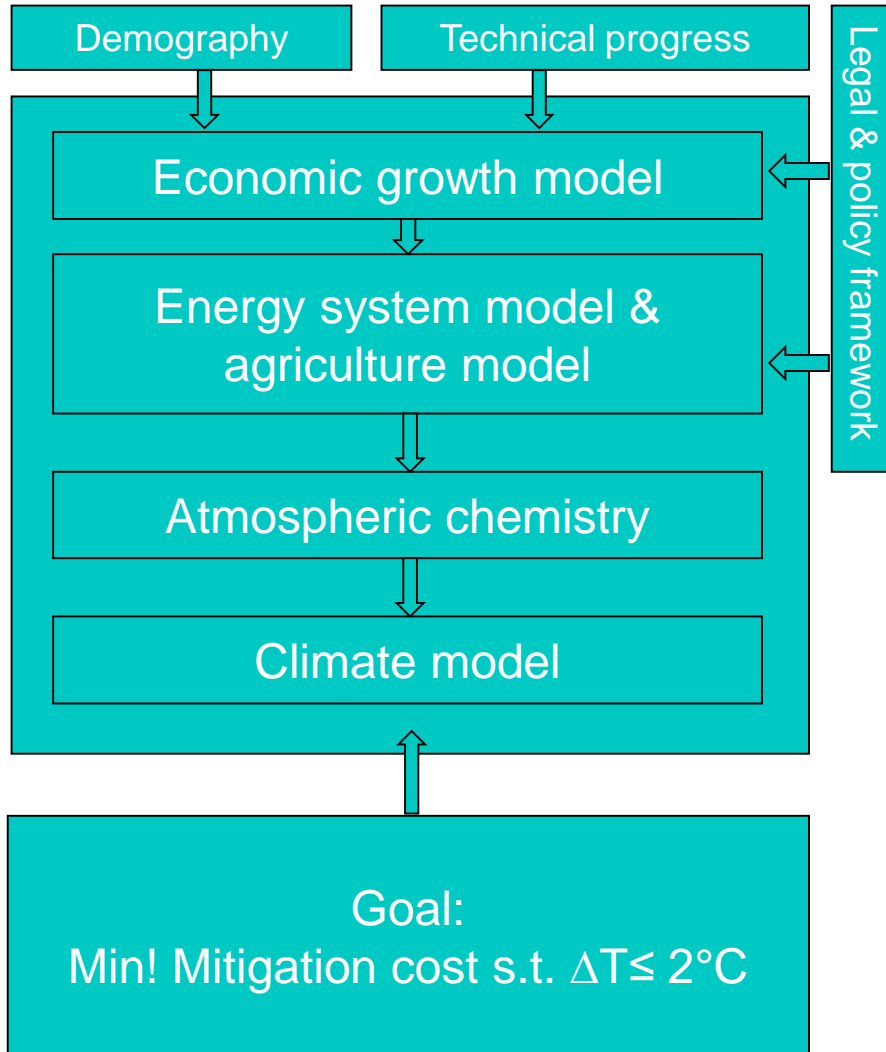


Stabilization of atmospheric concentrations requires moving away from the baseline – regardless of the mitigation goal.



Source: IPCC, AR 5, WG III, based on Figure 6.7

Cost-effectiveness analysis using integrated assessment (optimization-) models

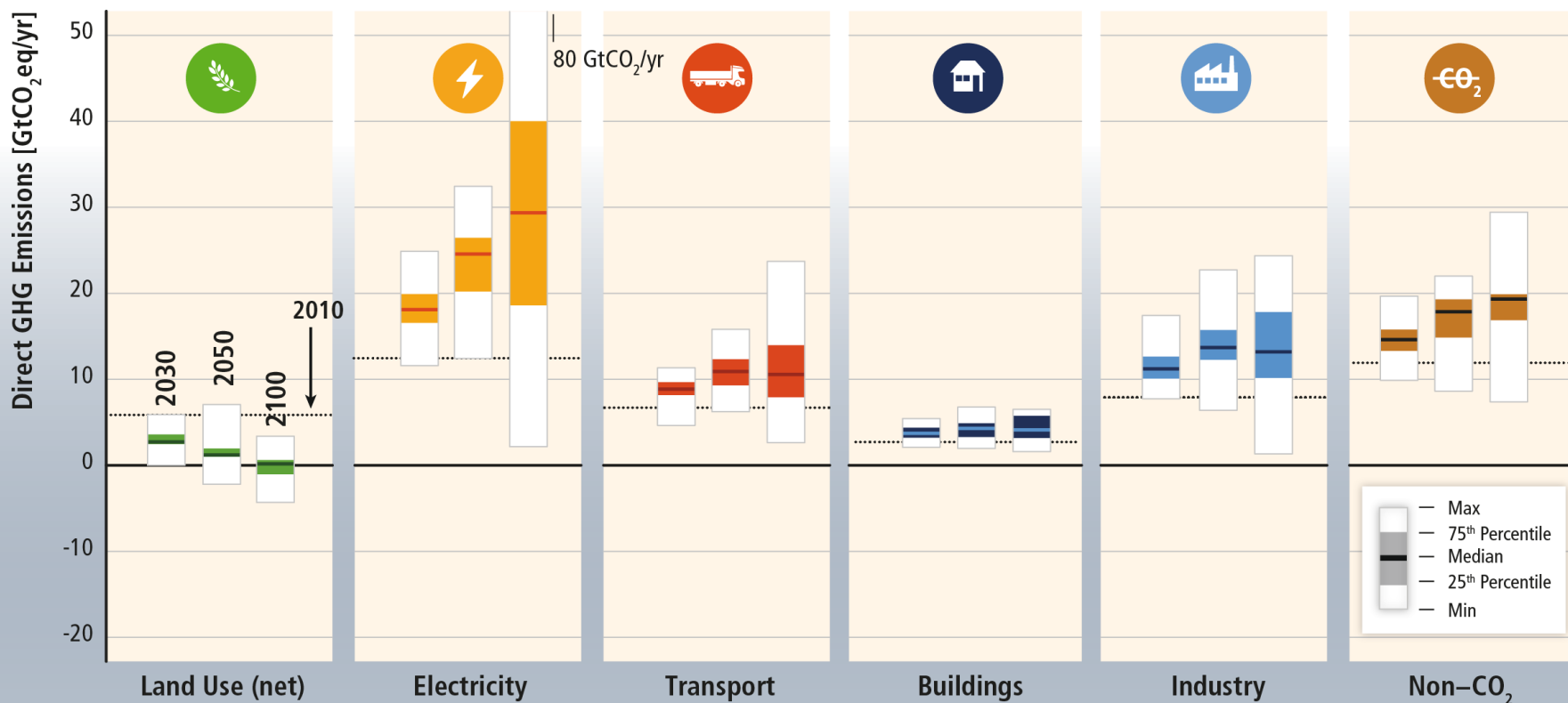


Source: Left-hand side: T. Bruckner, IIRM, Leipzig University, own illustration; right-hand side: IPCC, AR 5, WG III, Figure 6.7.



Baseline scenarios suggest rising GHG emissions in all sectors, except for CO₂ emissions from the land-use sector.

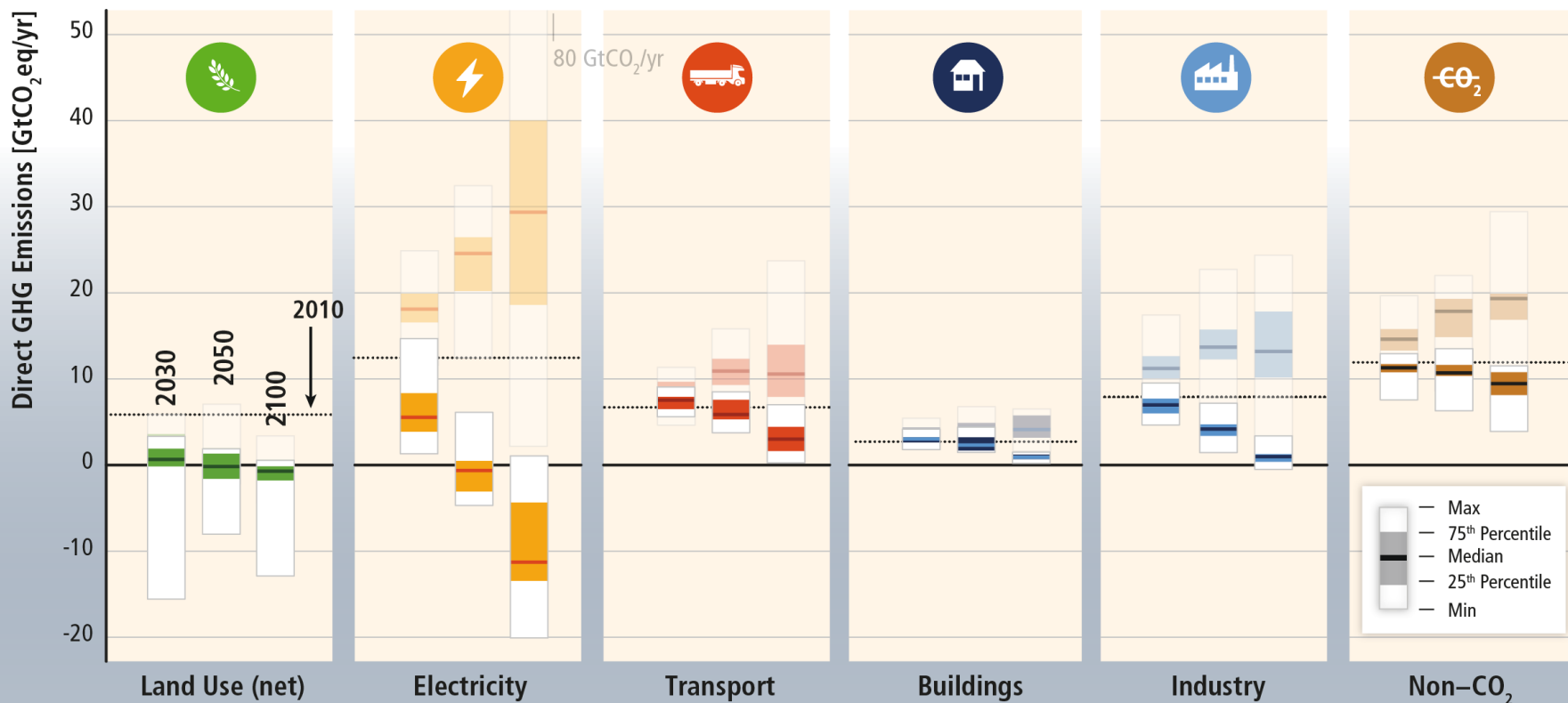
BASELINES



Source: IPCC, AR 5, WG III, based on Figure TS.15

Mitigation requires changes throughout the economy. Systemic approaches are expected to be most effective.

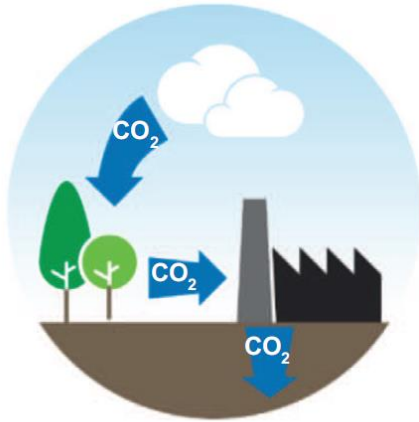
450 ppm CO₂eq with Carbon Dioxide Capture and Storage



Source: IPCC, AR 5, WG III, based on Figure TS.17

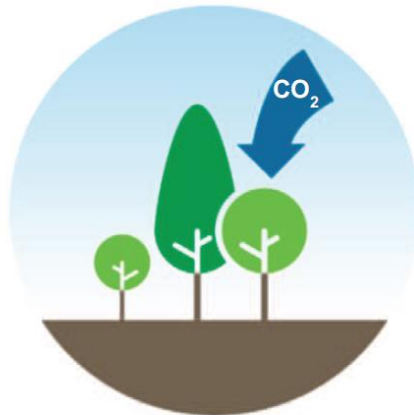
Negative emissions?

Carbon dioxide removal (CDR)



Bioenergy with carbon capture and sequestration (BECCS)

Plants turn CO₂ into biomass, which is then combusted in power plants, a process that is ideally CO₂ neutral. If CCS is applied in addition, CO₂ is removed from the atmosphere.



Afforestation and reforestation

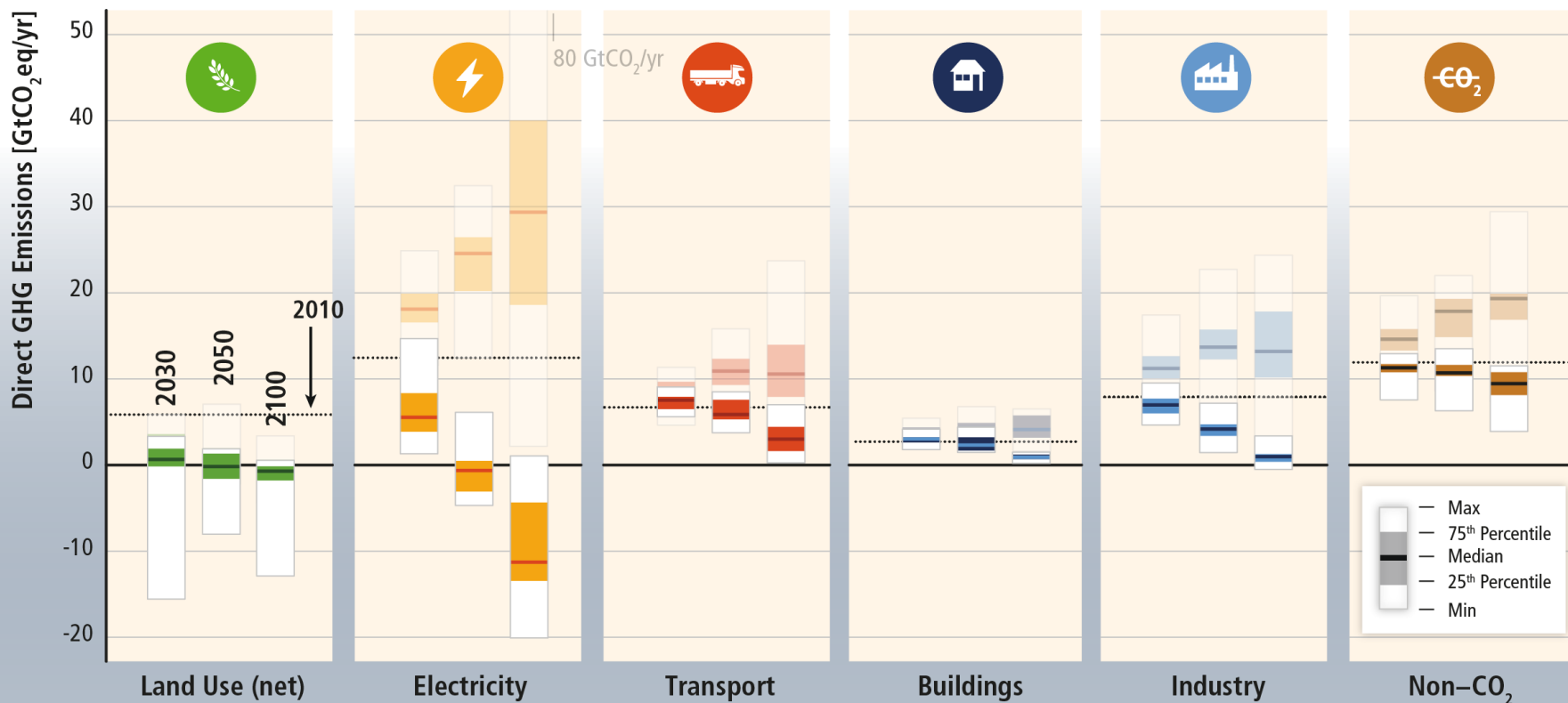
Additional trees are planted, capturing CO₂ from the atmosphere as they grow. The CO₂ is then stored in living biomass.

Source: J. Minx, W. Lamb, M. Callaghan, L. Bornmann, S. Fuss: Fast growing research on negative emissions, Environ. Res. Lett. 12 (2017).



Mitigation requires changes throughout the economy. Systemic approaches are expected to be most effective.

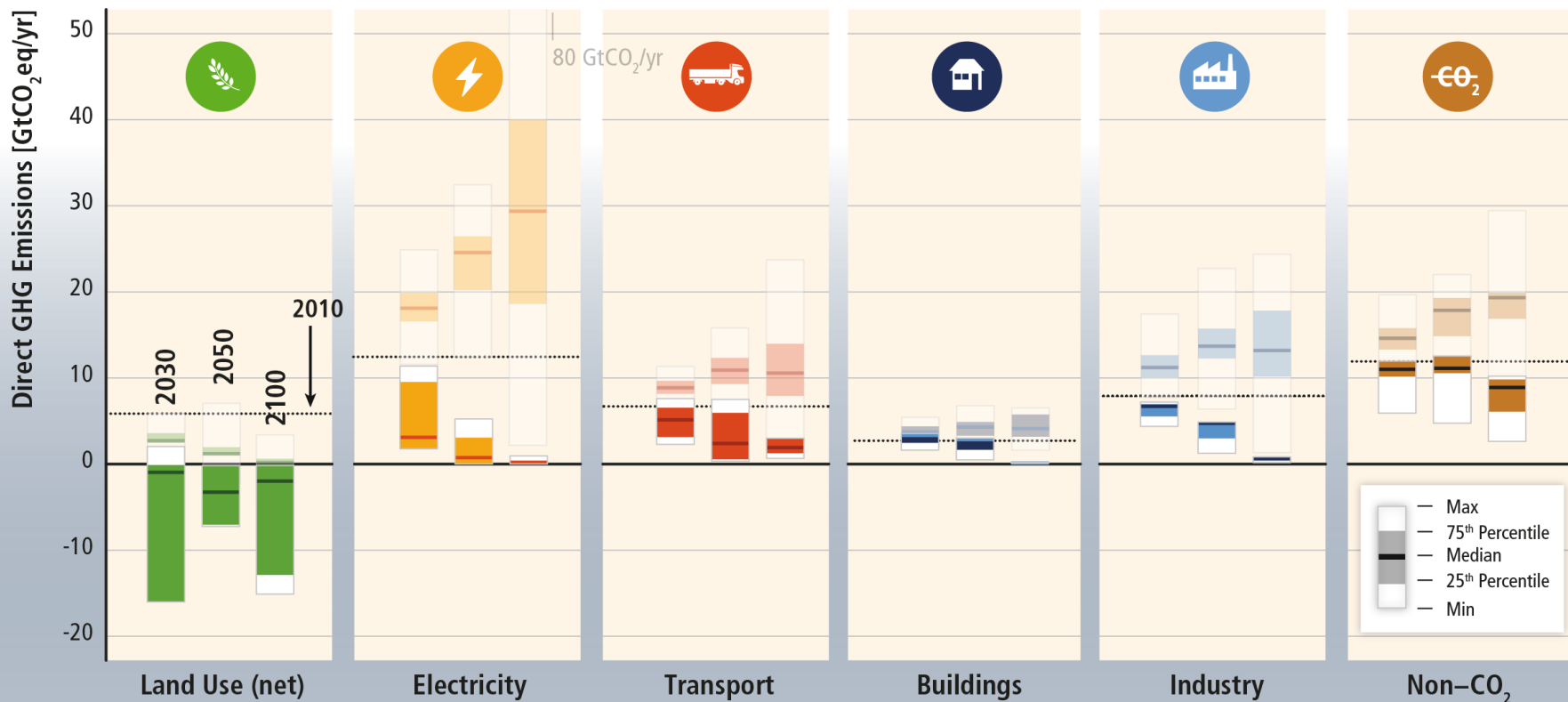
450 ppm CO₂eq with Carbon Dioxide Capture and Storage



Source: IPCC, AR 5, WG III, based on Figure TS.17

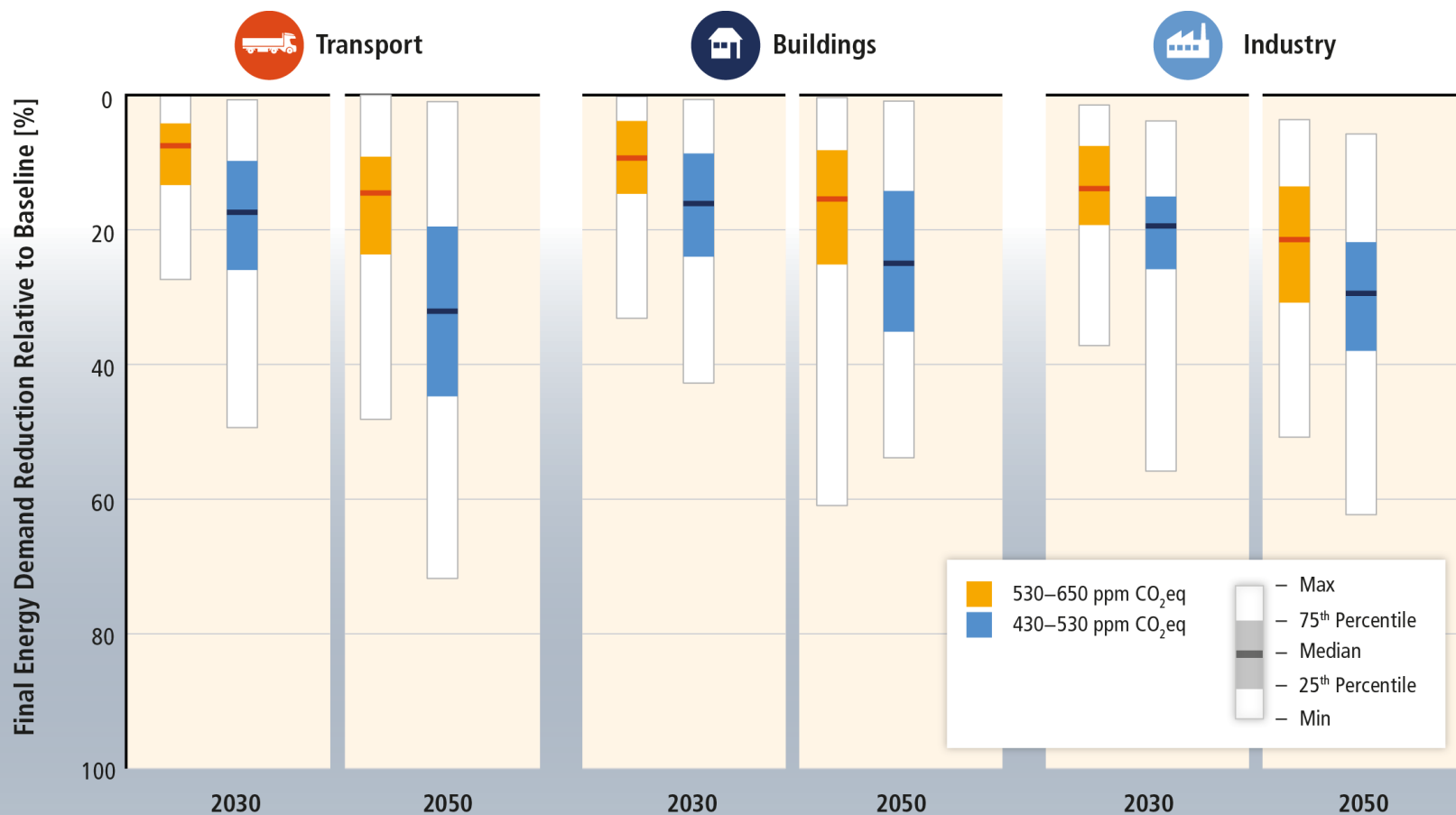
If CCS is not applied in the energy sector, negative emissions from changes in land-use play an important role

450 ppm CO₂eq without Carbon Dioxide Capture and Storage



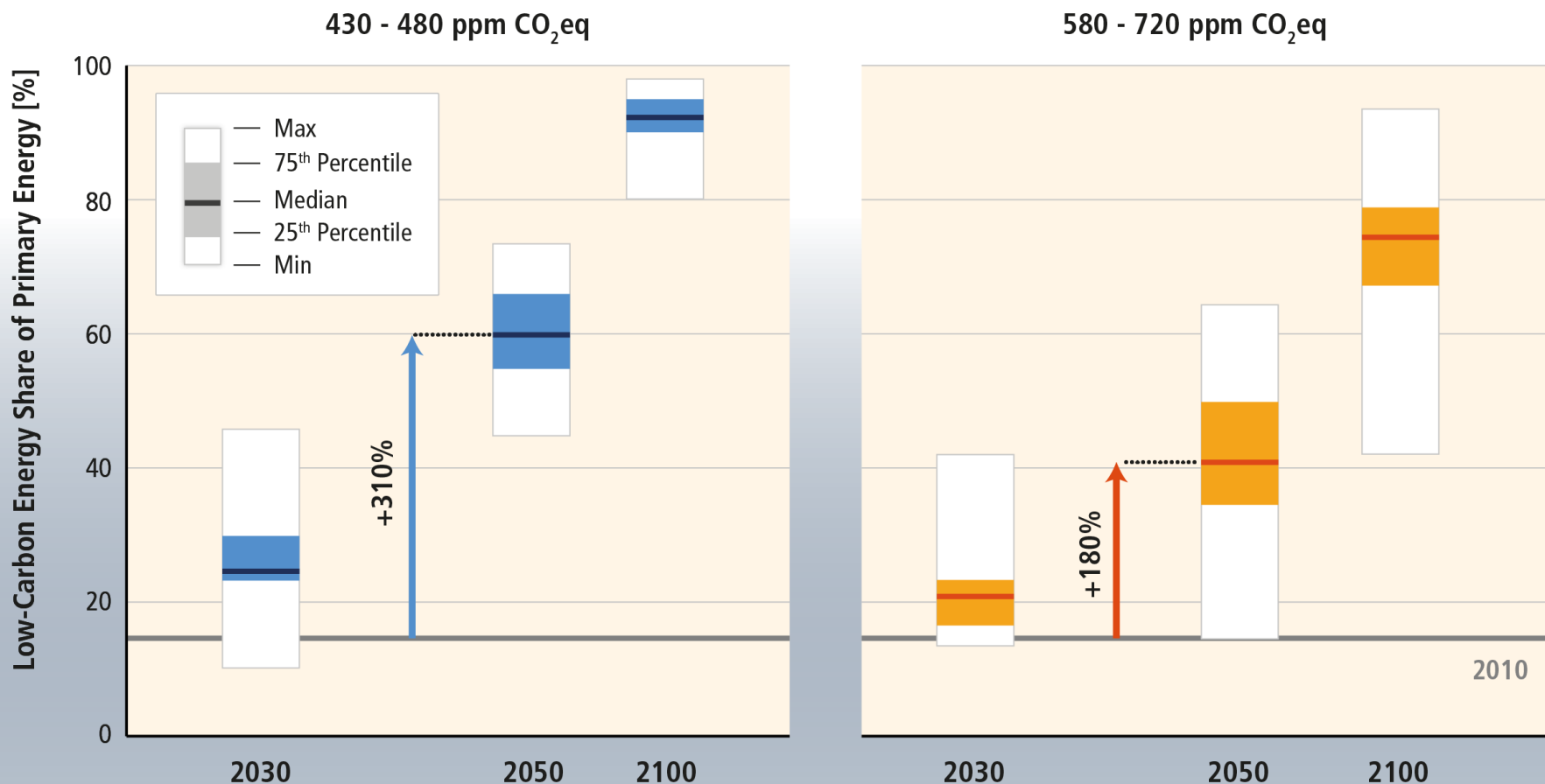
Source: IPCC, AR 5, WG III, based on Figure TS.17

1st pillar: final energy demand reduction (energy efficiency improvements and behavioral changes)



Source: IPCC, AR 5, WG III, based on Figure 6.37

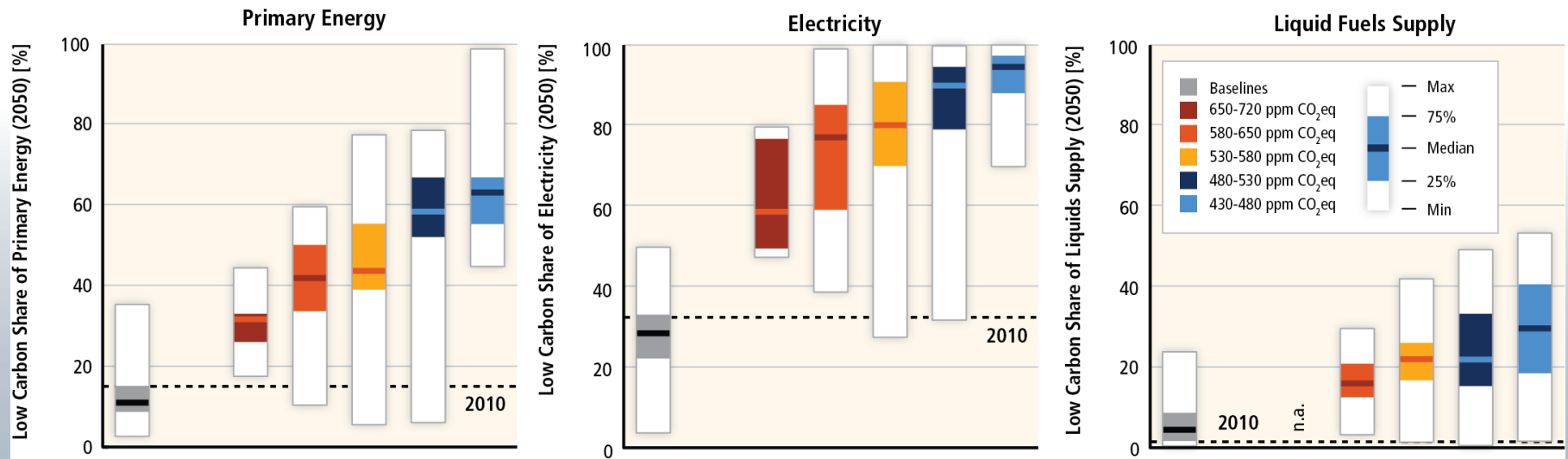
2nd pillar: upscaling of low-carbon technologies (renewable energies, CCS, and/or nuclear energy)



Source: IPCC, AR 5, WG III, based on Figure 7.16

Decarbonizing electricity generation is a key component of cost-effective mitigation strategies

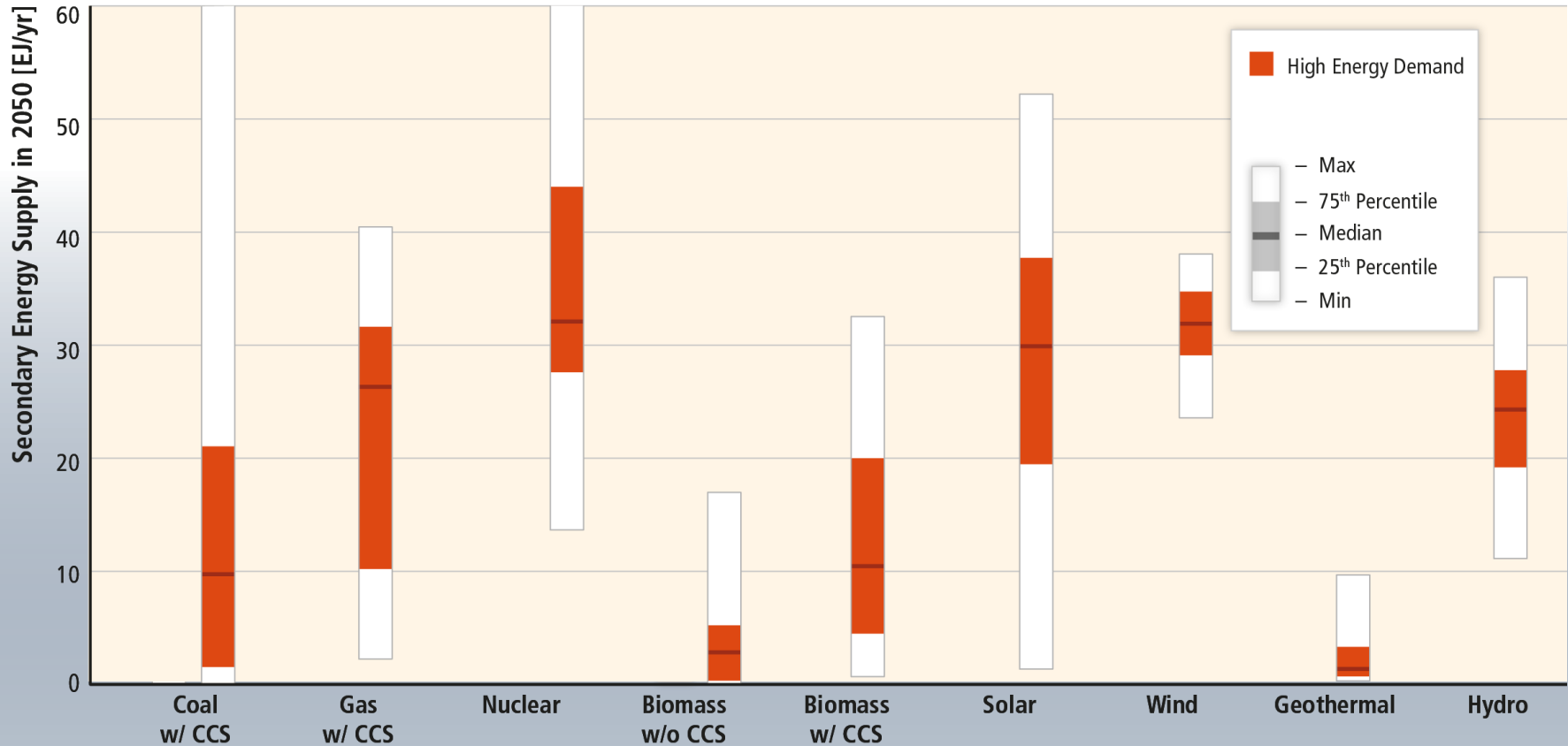
Share of low-carbon energy in total primary energy, electricity and liquid supply sectors for the year 2050.



Source: IPCC, AR5, WG III, Figure 7.14

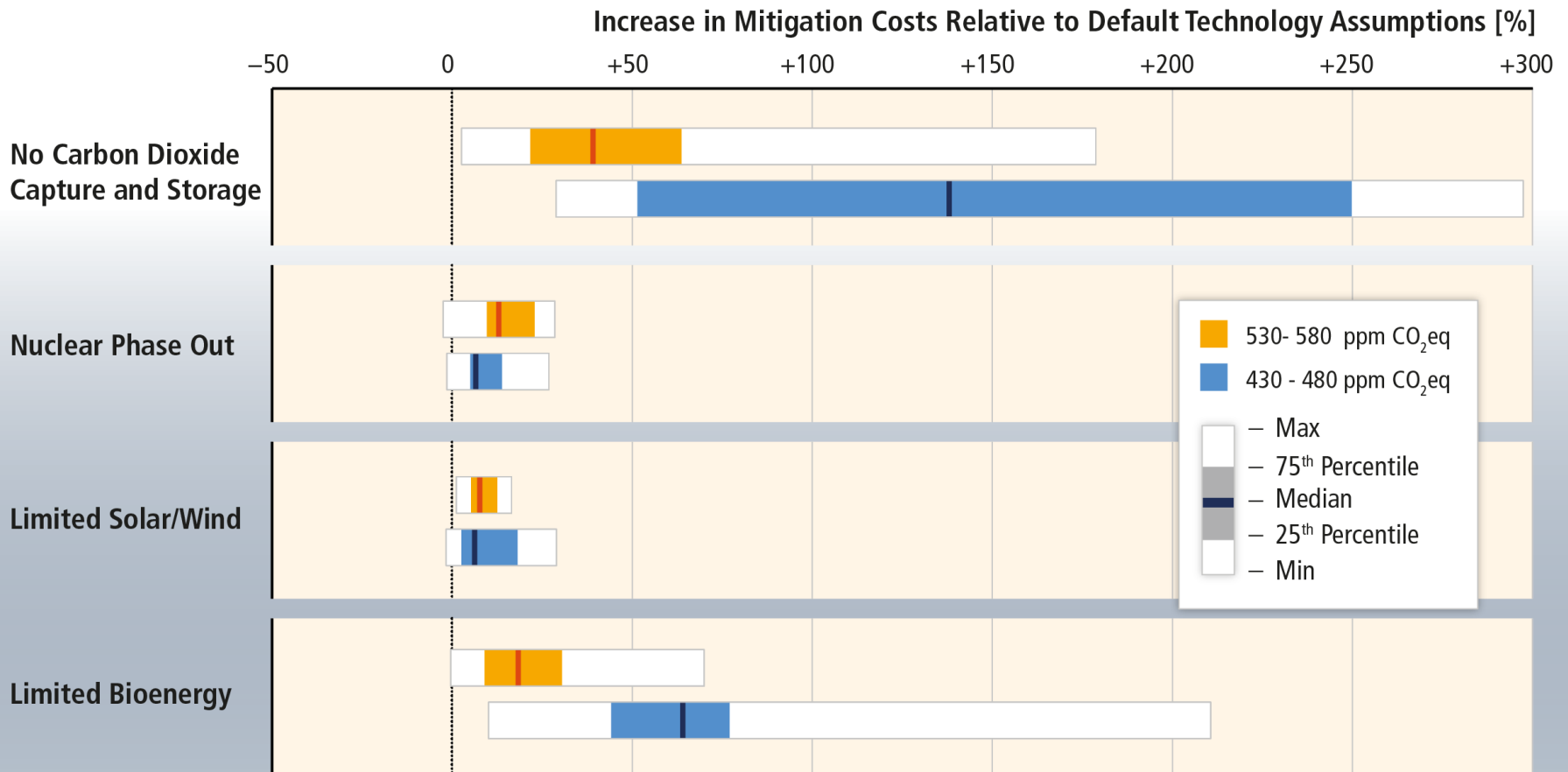
Decarbonization of energy supply is a key requirement for limiting warming to 2°C. The technologies are available.

Contribution of Low Carbon Technologies to Energy Supply (430-530 ppm CO₂eq Scenarios)



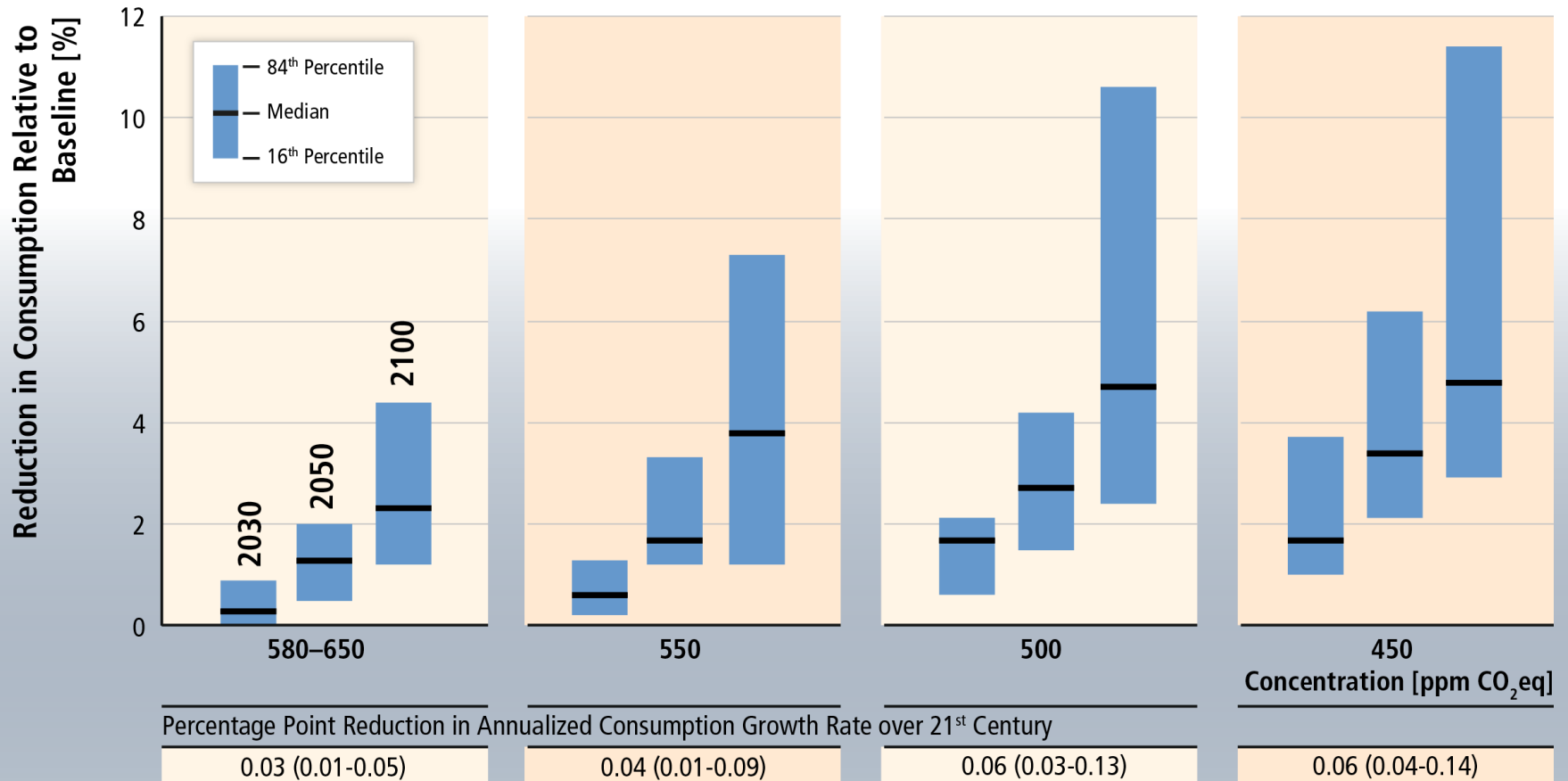
Source: IPCC, AR 5, WG III, based on Figure 7.11

Technological limitations can increase mitigation costs, but the increase in cost differs depending on the restricted technology



Source: IPCC, AR 5, WG III, based on Figure 6.24

Mitigation will affect consumption, but the associated costs are small compared with its expected growth (300-900%/century)

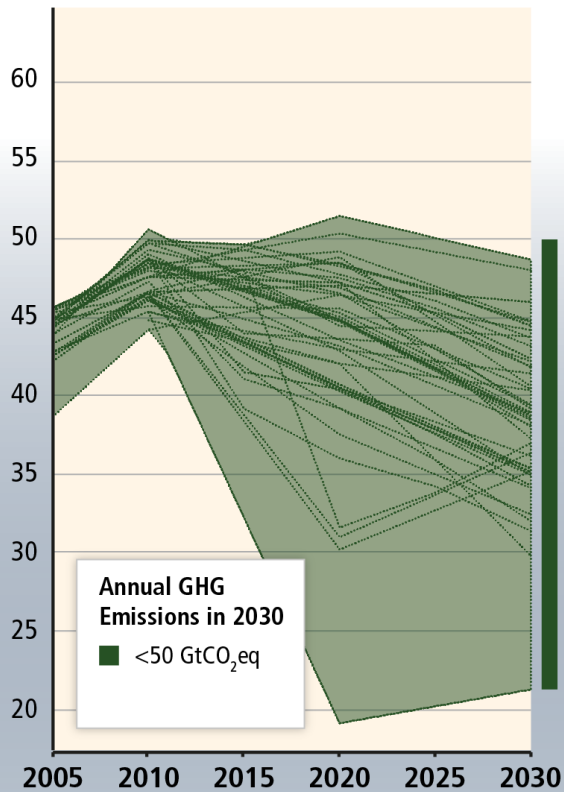


Source: IPCC, AR 5, WG III, based on Table SPM.2

The “immediate action” scenarios shown make it at least *about as likely as not* that warming will remain below 2°C

Before 2030

GHG Emissions Pathways [GtCO₂eq/yr]



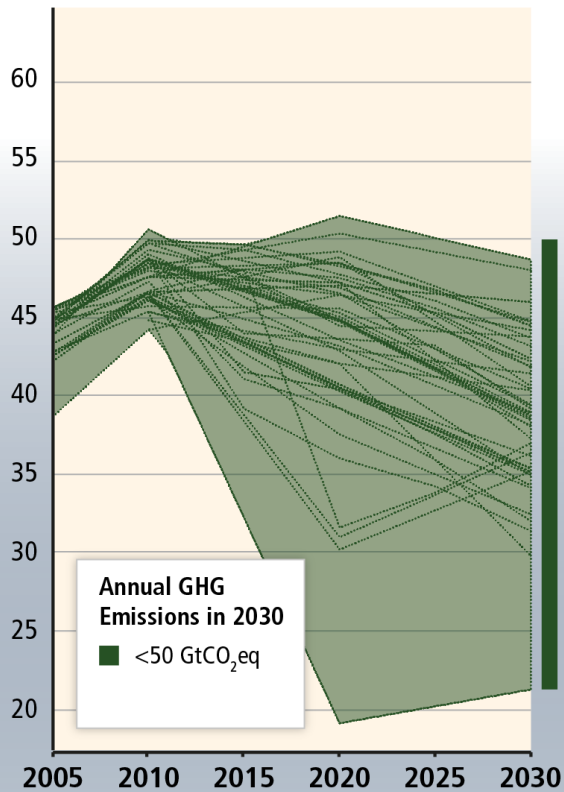
“Immediate Action”

Source: IPCC, AR 5, WG III, based on Figures 6.32 and 7.16

Still, between 2030 and 2050, emissions would have to be reduced at an unprecedented rate...

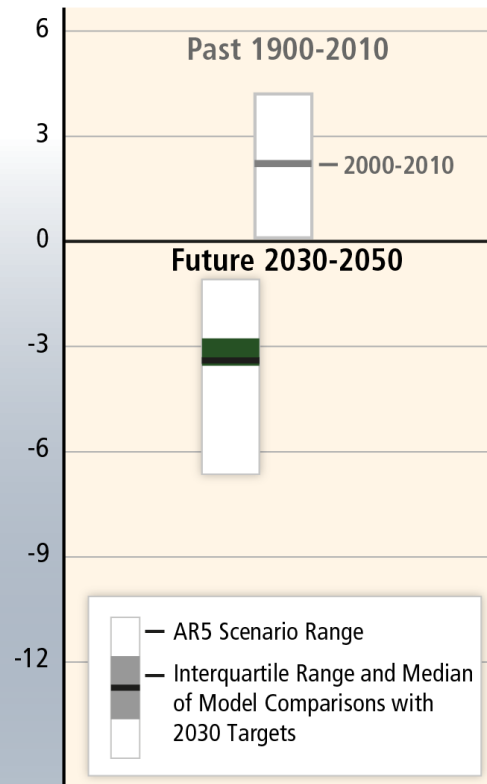
Before 2030

GHG Emissions Pathways [GtCO₂eq/yr]



After 2030

Rate of CO₂ Emission Change [%/yr]

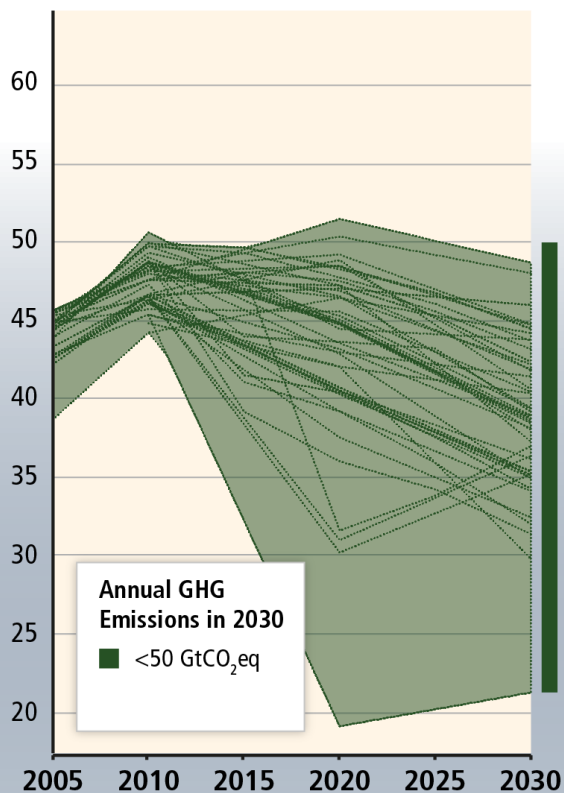


Source: IPCC, AR 5, WG III, based on Figures 6.32 and 7.16

...implying a rapid scale-up of low-carbon energy.

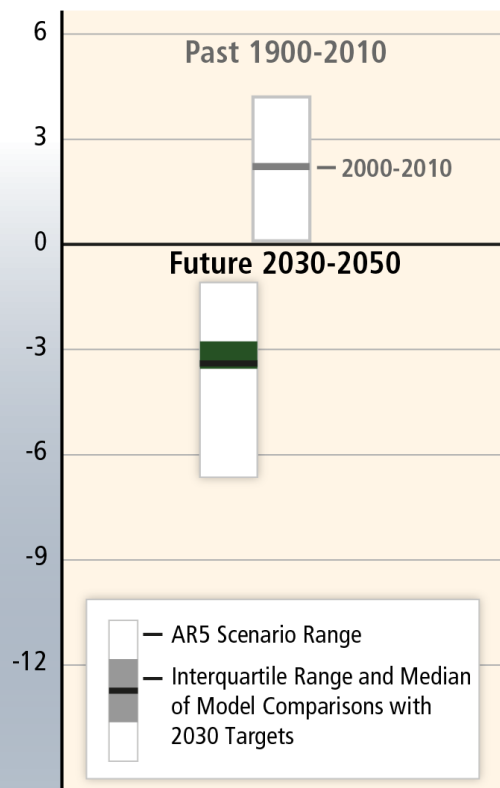
Before 2030

GHG Emissions Pathways [GtCO₂eq/yr]

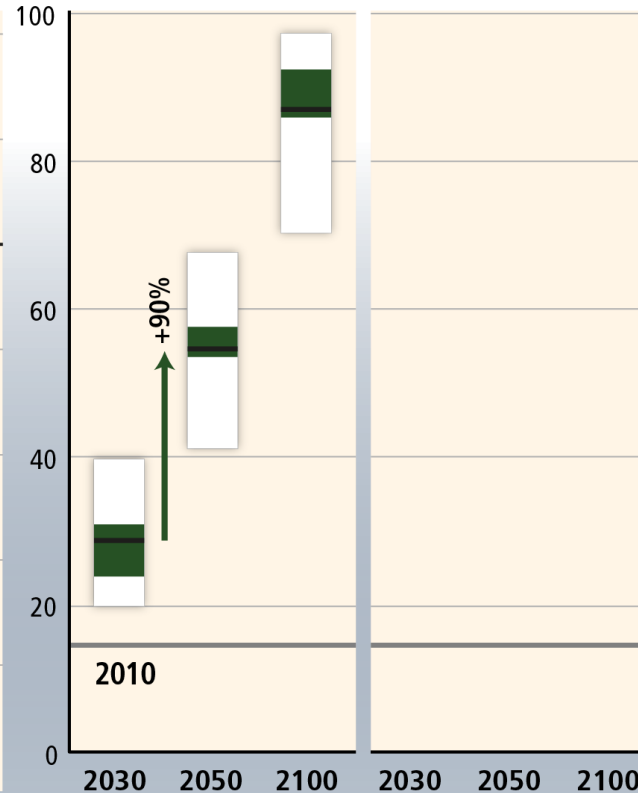


After 2030

Rate of CO₂ Emission Change [%/yr]



Share of Low-Carbon Energy [%]

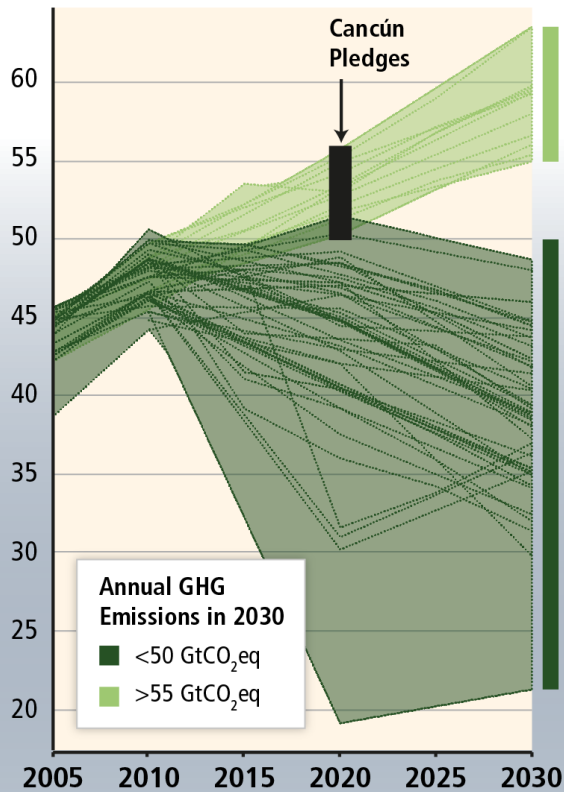


Source: IPCC, AR 5, WG III, based on Figures 6.32 and 7.16

Delaying emissions reductions increases the difficulty and narrows the options for mitigation.

Before 2030

GHG Emissions Pathways [GtCO₂eq/yr]



“Delayed Mitigation”

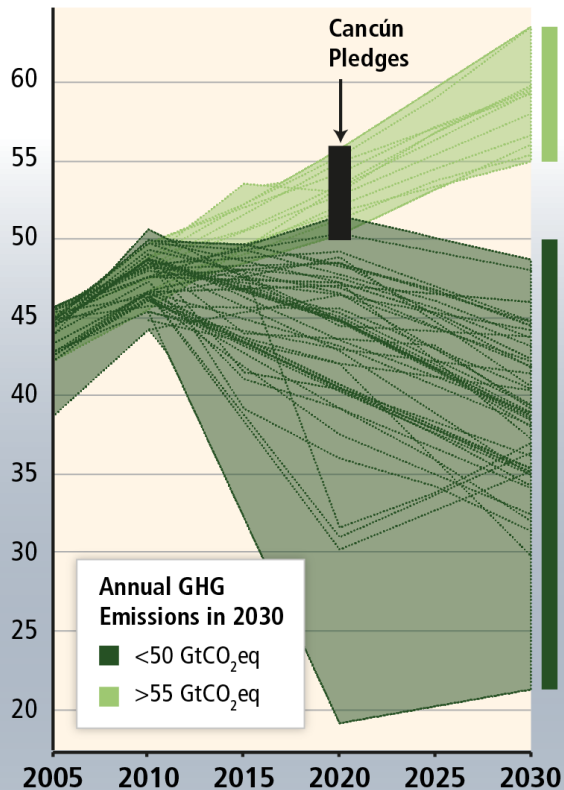
“Immediate Action”

Source: IPCC, AR 5, WG III, based on Figures 6.32 and 7.16

Delaying emissions reductions increases the difficulty and narrows the options for mitigation.

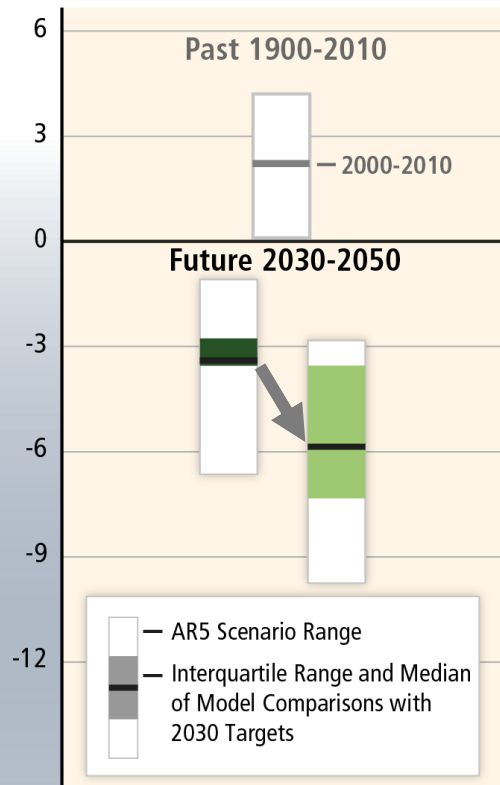
Before 2030

GHG Emissions Pathways [GtCO₂eq/yr]

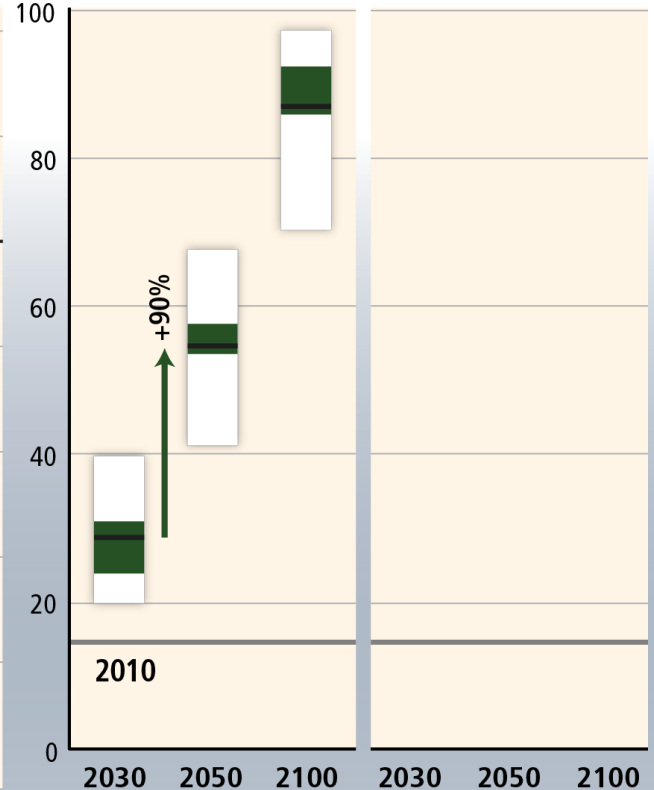


After 2030

Rate of CO₂ Emission Change [%/yr]



Share of Low-Carbon Energy [%]

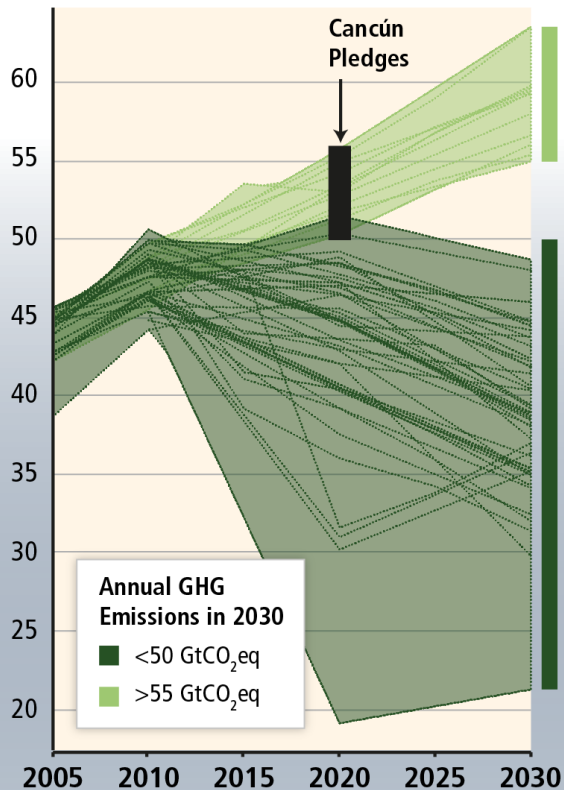


Source: IPCC, AR 5, WG III, based on Figures 6.32 and 7.16

Delaying emissions reductions increases the difficulty and narrows the options for mitigation.

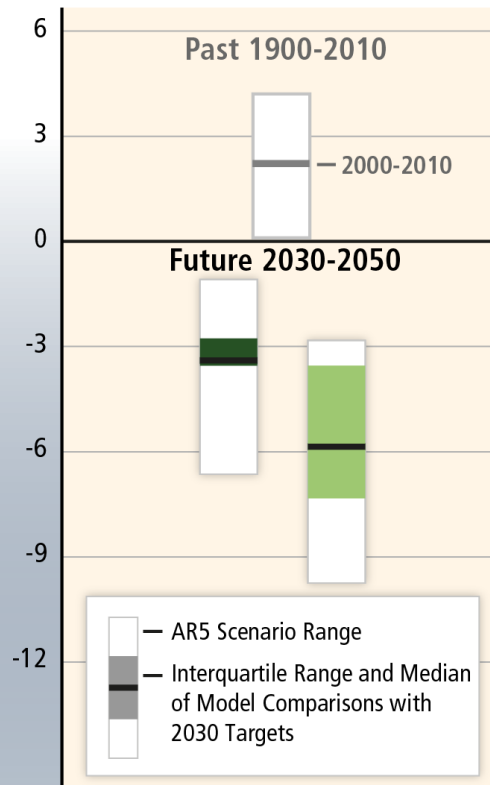
Before 2030

GHG Emissions Pathways [GtCO₂eq/yr]

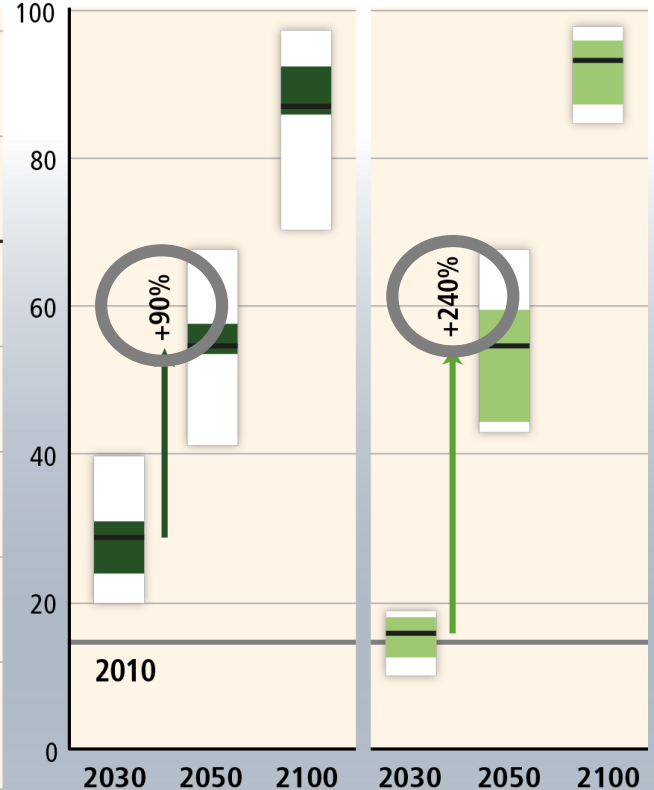


After 2030

Rate of CO₂ Emission Change [%/yr]

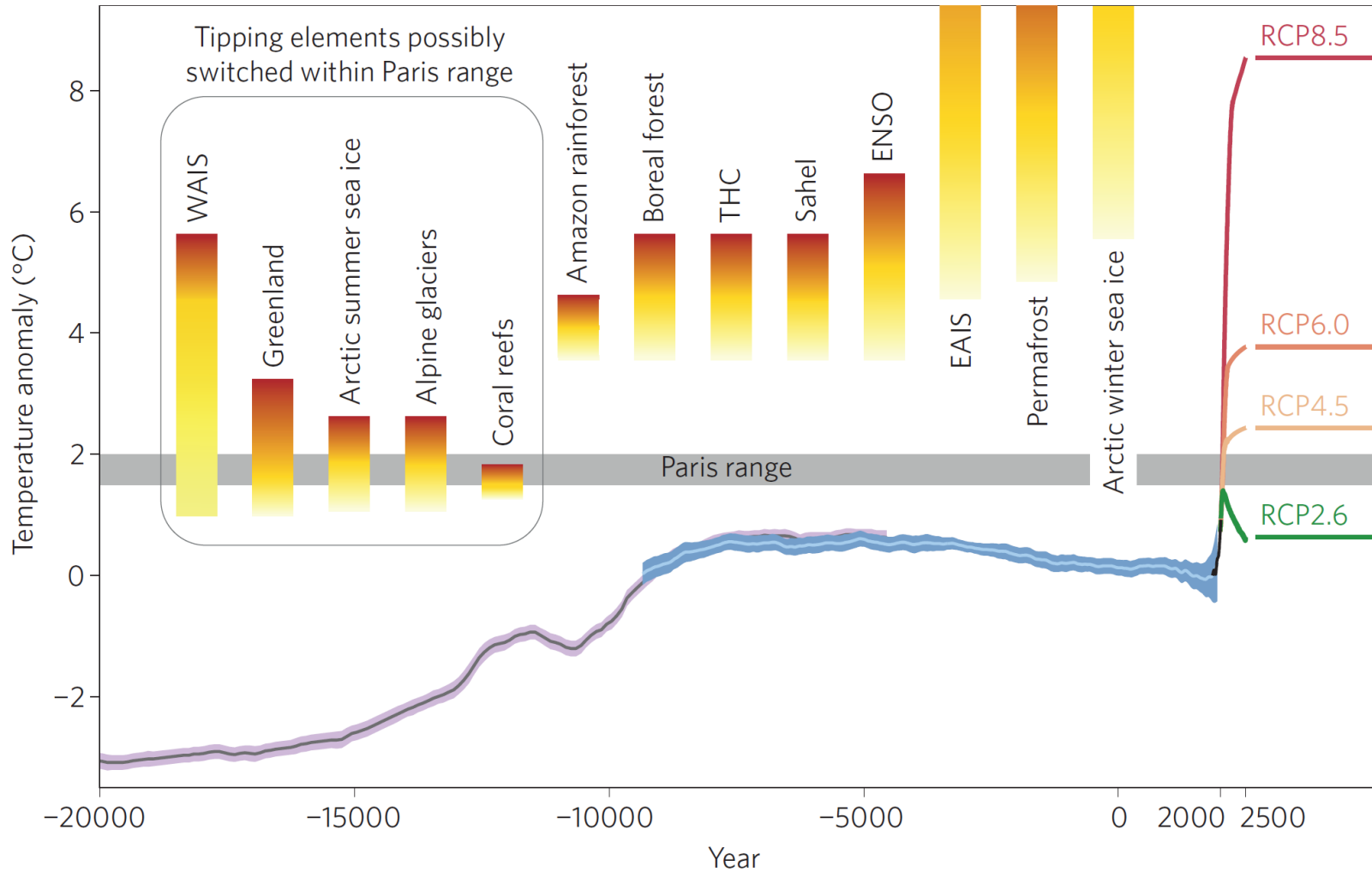


Share of Low-Carbon Energy [%]



Source: IPCC, AR 5, WG III, based on Figures 6.32 and 7.16

From 2°C towards 1.5°C



Source: H.-J. Schellnhuber, S. Rahmstorf, R. Winkelmann: Why the right climate target was agreed in Paris, Nature Climate Change, 2016.



COP 21 in Paris and the shift from 2°C → 1.5°C temperature limit

Article 2 of the Paris Agreement

“This Agreement, in enhancing the implementation of the Convention, including its objective, aims to strengthen the global response to the threat of climate change, in the context of sustainable development and efforts to eradicate poverty, including by:

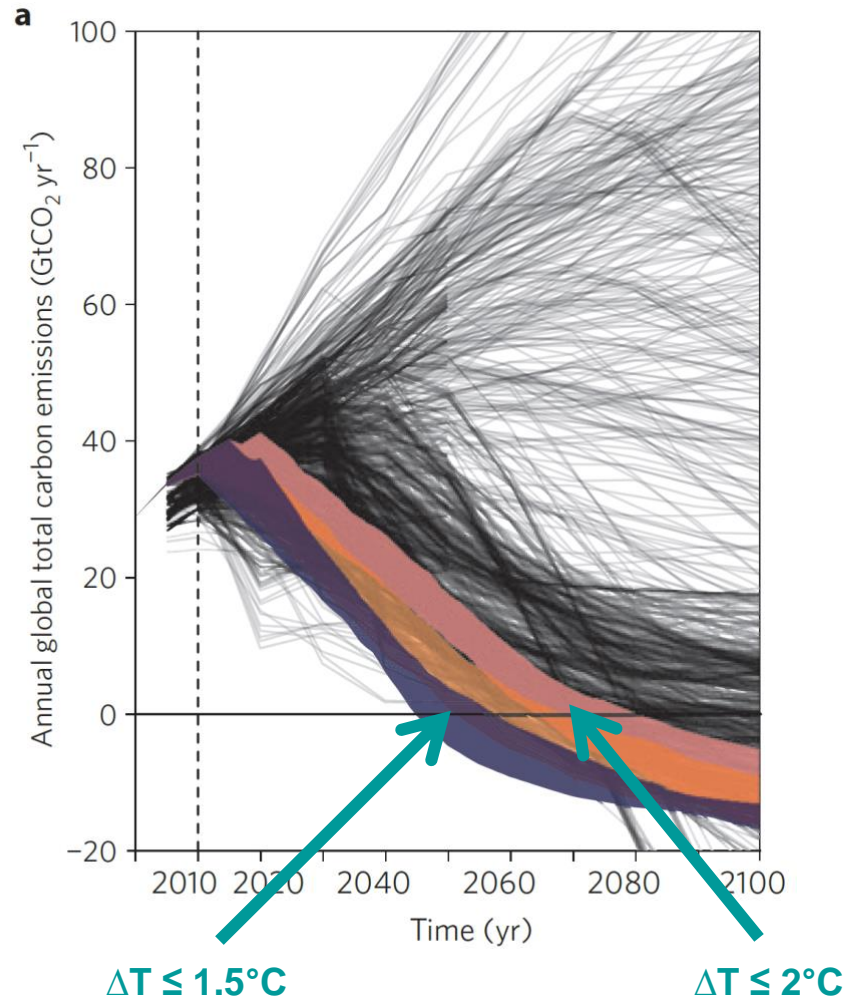
Holding the increase in the **global average temperature to well below 2 °C above pre-industrial levels and pursuing efforts to limit the temperature increase to 1.5 °C above pre-industrial levels**, recognizing that this would significantly reduce the risks and impacts of climate change.”

Cumulative CO ₂ emissions from 2011 in GtCO ₂						
Net anthropogenic warming ^a	<1.5°C			<2°C		
Fraction of simulations meeting goal ^b	66%	50%	33%	66%	50%	33%
Complex models, RCP scenarios only ^c	400	550	850	1000	1300	1500

Source: IPCC, AR5, SYR (2014), Table 2.2.



Moving from $\Delta T \leq 2^\circ\text{C} \rightarrow 1.5^\circ\text{C}$

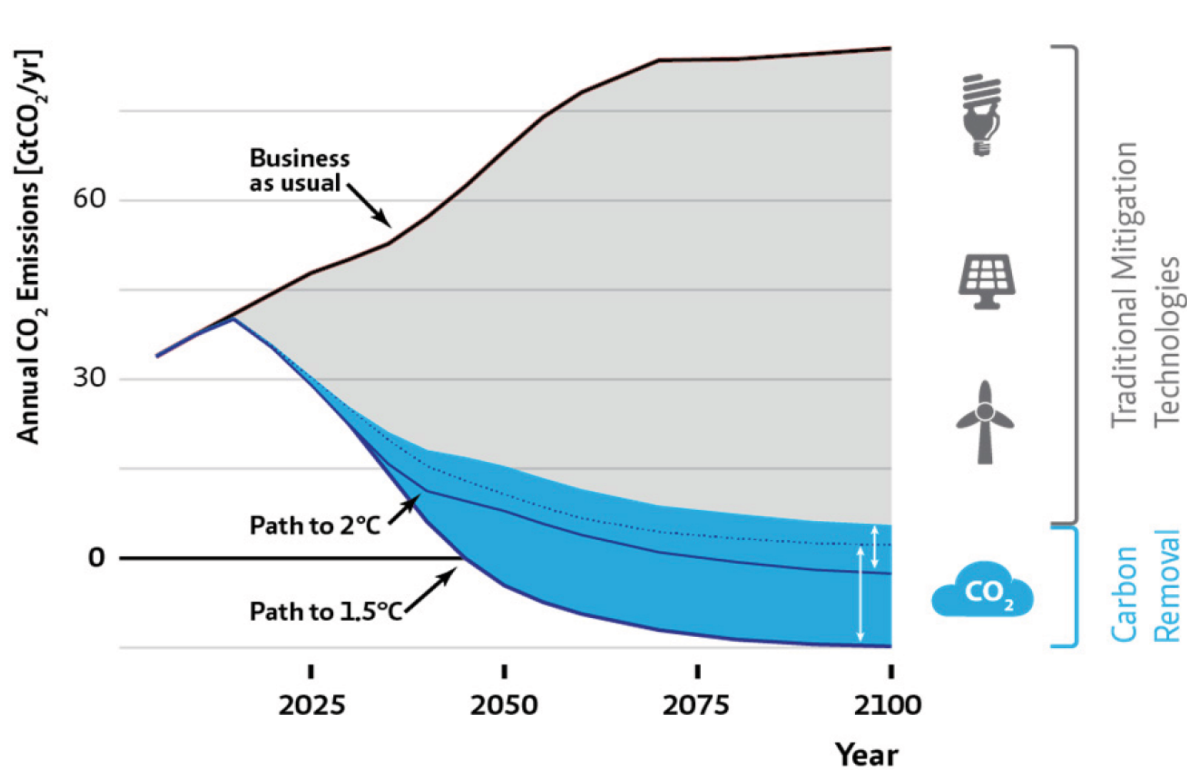


J. Rogelj et al.: Energy system transformations for limiting end-of-century warming to below 1.5 °C. Nature Climate Change 5, 519–527 (2015)



Moving from $\Delta T \leq 2^\circ\text{C} \rightarrow 1.5^\circ\text{C}$

How to keep global warming below 1.5 or 2 degrees Celsius:



Mercator Research Institute on Global Commons and Climate Change (MCC): Betting on negative emissions Potentials and uncertainties of new technologies to reduce the world's carbon debt, MCC Policy Brief 2, 2016.



Moving from 2°C → 1.5°C

Table 1 | Key characteristics of 1.5°C scenarios and comparison with 2°C scenarios.

Key 1.5°C characteristic	Detailed qualification
CO ₂ reductions beyond global net zero emissions.	1.5°C-consistent scenarios reach net zero carbon emissions globally by mid-century, 10–20 yr earlier than in scenarios consistent with only 2°C, and show net negative emissions in the 2050–2100 period, which is not a requirement for 2°C-consistent scenarios.
Additional GHG reductions mainly from CO ₂ .	The mitigation potential of non-CO ₂ GHGs is often already exhausted by mitigation action for keeping warming to below 2°C. Therefore, additional reductions in 1.5°C scenarios are mainly from CO ₂ .
Rapid and profound near-term decarbonization of energy supply.	1.5°C scenarios require a decarbonization of energy supply that is more rapid and profound than in 2°C-consistent scenarios. Early CO ₂ reductions in 1.5°C-consistent scenarios are achieved through early reductions in the power sector (Supplementary Fig. S6).
Greater mitigation efforts on the demand side. Energy efficiency improvements are a crucial enabling factor for 1.5°C.	By mid-century, mitigation efforts in the industry, buildings and transport sectors lead to significantly lower emissions from these sectors. Energy efficiency plays a critical role in low stabilization scenarios in general. Most 1.5°C scenarios assume energy use per unit of GDP to decrease at a faster pace than historically observed, for example, owing to dedicated energy efficiency policies. In addition, there are substantial climate-policy-induced demand reductions, which are greater in 1.5°C than in 2°C scenarios owing to the more stringent emissions constraints.
Higher mitigation costs.	Aggregated long-term mitigation costs are higher, for example up to two times when comparing corresponding 1.5°C and 2°C scenario pairs. The effect on near-term costs is greater.
Comprehensive emission reductions need to be implemented in the coming decade.	The window of emissions in 2030 that still keeps the option open to limit warming to below 1.5°C by 2100 is much lower and substantially smaller than the corresponding window for 2°C-consistent scenarios. Diverting investments towards low-carbon technologies in the coming decade is therefore critical.



Policy implications

Deutscher Bundestag
11. Wahlperiode

Drucksache 11/8030

24. 05. 1990

Sachgebiet 2129

3.4 Globale Eindämmung des zusätzlichen Treibhauseffekts

Wenn ein Schutz vor den Folgen des zusätzlichen Treibhauseffektes gewährleistet sein soll, muß eine Obergrenze für den Anstieg der Temperatur festgelegt werden. Im ersten Bericht der Kommission wird es auf der Grundlage der vorhandenen Erkenntnisse zum Schutze der Ökosysteme für notwendig erachtet, daß eine mittlere globale Rate des Temperaturanstiegs von 0,1°C pro Dekade möglichst nicht überschritten wird. Das bedeutet bis zum Ende des nächsten Jahrhunderts eine Erwärmungsobergrenze von etwa 2°C gegenüber dem vorindustriellen Wert. Ziel der Eindämmung des zusätzlichen Treibhauseffektes muß es deshalb sein, daß die über den gesamten Modell-Unsicherheitsbereich von 1,5°C bis 4,5°C berechnete globale Erwärmung bis zum Jahre 2100 unterhalb der 2°C-Obergrenze bleibt.

Dritter Bericht

der ENQUETE-KOMMISSION

Vorsorge zum Schutz der Erdatmosphäre

zum Thema

Schutz der Erde

Reduktionsziele der Enquete-Kommission zur Verminderung der energiebedingten CO₂-Emissionen bis zu den Jahren 2005 und 2050.

Angaben in Prozent, bezogen auf die Emissionen der jeweiligen Ländergruppen im Jahr 1987

Ländergruppen	Reduktionsziele, in %, bezogen auf die Emissionen der Ländergruppen im Jahr 1987	
	bis 2005 mindestens	bis 2050 mindestens
westliche und östliche Industrieländer zusammen ...	-20	-80
wirtschaftsstarke westliche Industrieländer mit derzeit besonders hohen Pro-Kopf-Emissionen	-30	-80
Europäische Gemeinschaften insgesamt	-20 bis -25	-80
Entwicklungsländer zusammen	+50	+70
weltweit	- 5	-50

Source: Deutscher Bundestag, 1990



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