

Techno-socio-economic energy system optimization: A pareto-based approach

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DLR Institute of Networked Energy Systems



Gefördert durch:



aufgrund eines Beschlusses
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grant number 03SBE111

A satellite view of the Earth from space, showing the curvature of the planet, blue oceans, white clouds, and green landmasses. The text 'Knowledge for Tomorrow' is overlaid on the right side of the image.

Knowledge for Tomorrow

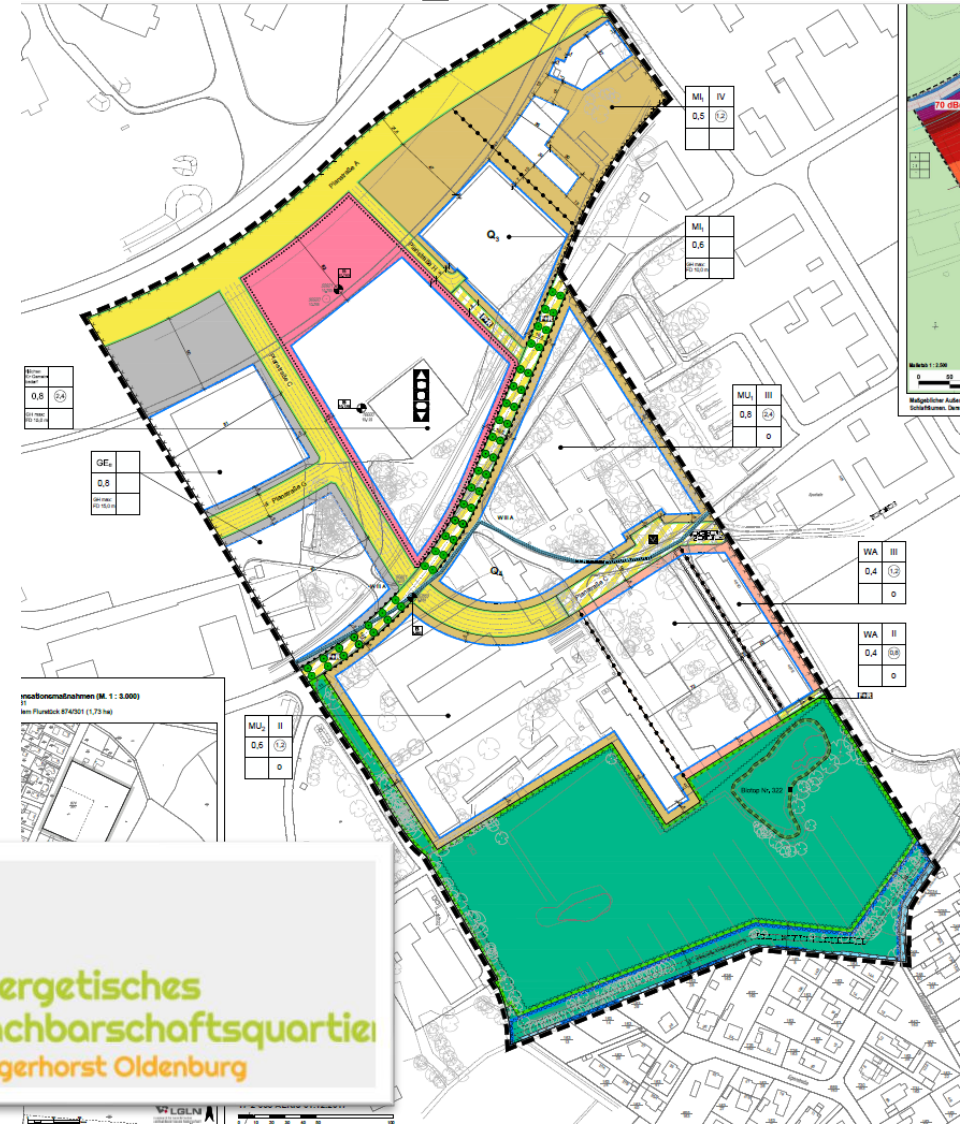
ENaQ – Energetisches Nachbarschaftsquartier Oldenburg

Development plan

- > Former military airbase in Oldenburg
- > Combination of living and working
- > 50% of roofs for energy generation, storage, or conversion
- > 50 % social housing
- > District car park and reduced car traffic

Task:

- > Create “ecological” district



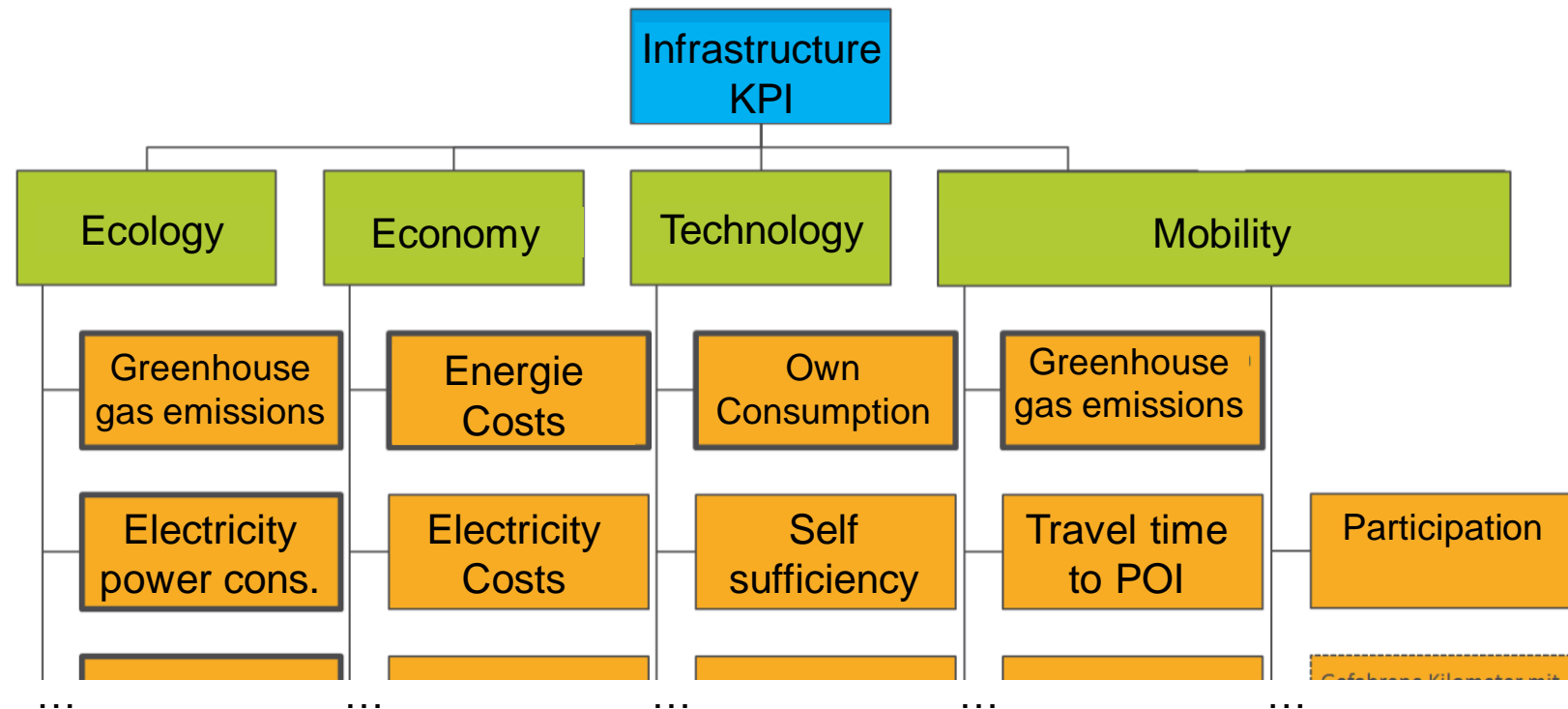
Techno-socio-economic goals

Stakeholders

- > Municipality
- > Housing cooperative
- > Energy supplier
- > Network operator
- > Researchers

Stakeholder panel

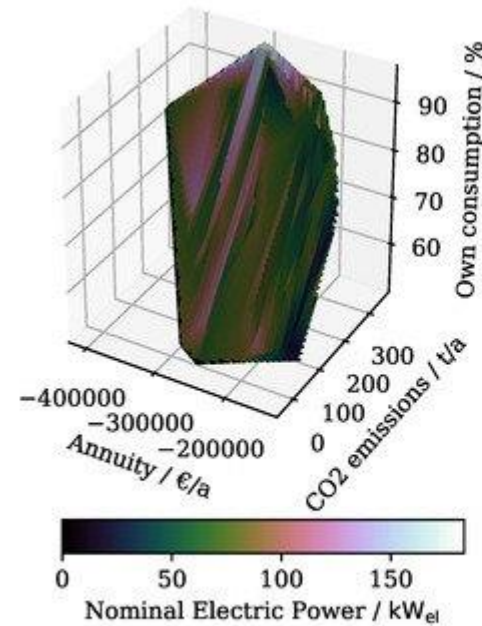
- > Early in the project
- > Agreement on goals
- > Formulation of indicators



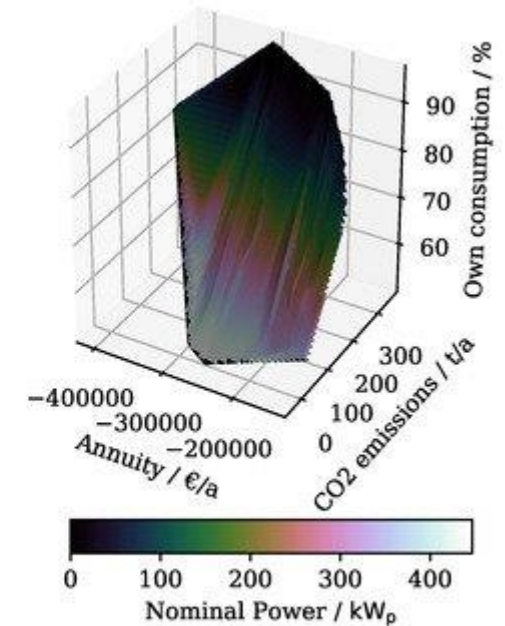
Pareto-based approach

What to optimise for?

- > Pick one KPI
- > Create new compound KPI
 - Example: Virtual carbon price
- > Multiple KPI at once
 - Allows to weight later



(a) CHP

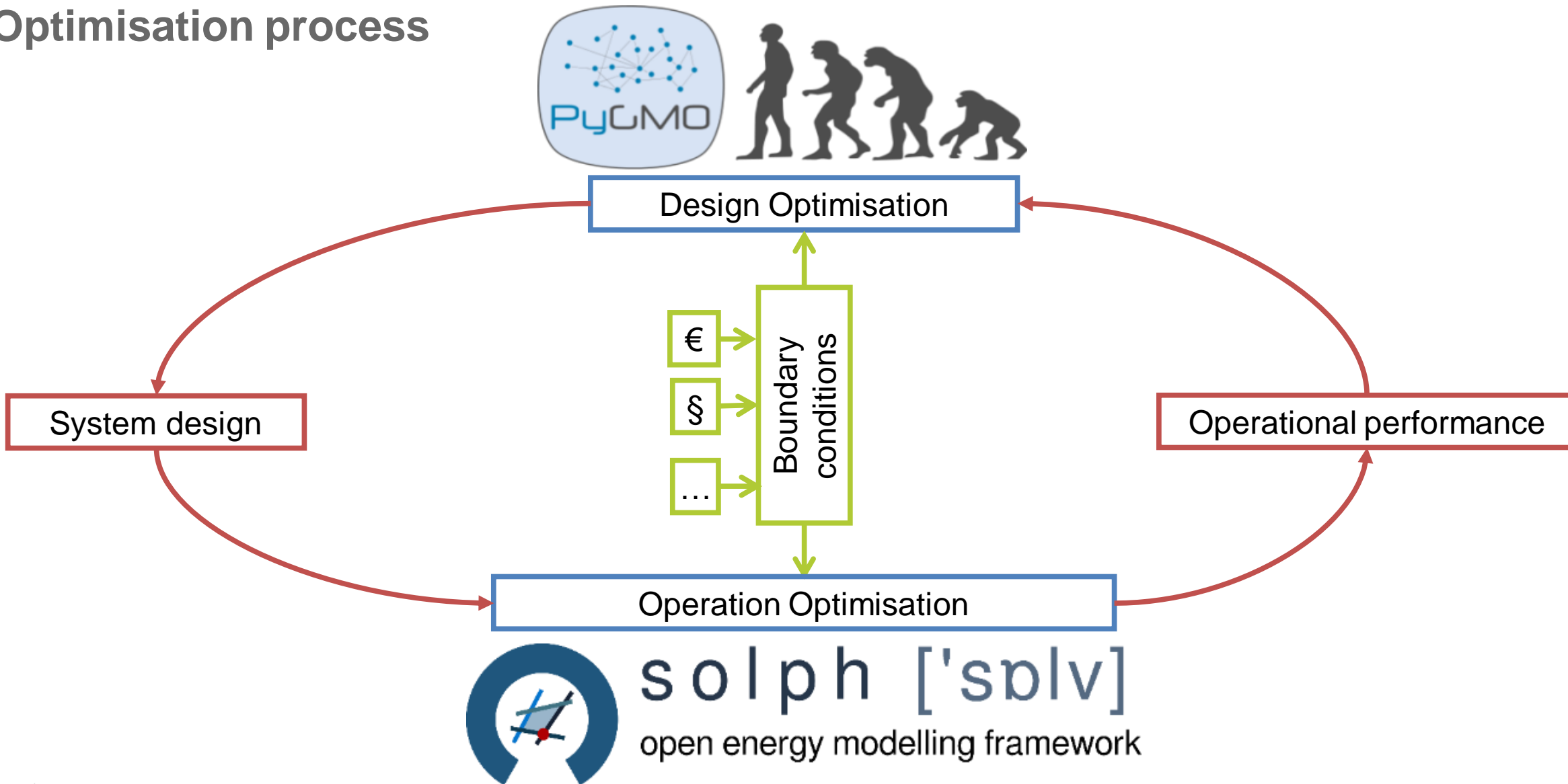


(b) PV

L. Schmeling et al. Development of a Decision-Making Framework for Distributed Energy Systems in a German District. *Energies* **2020**, *13*, 552. <https://doi.org/10.3390/en13030552>



Optimisation process



Abstract Energy System Graph

Generic energy system model

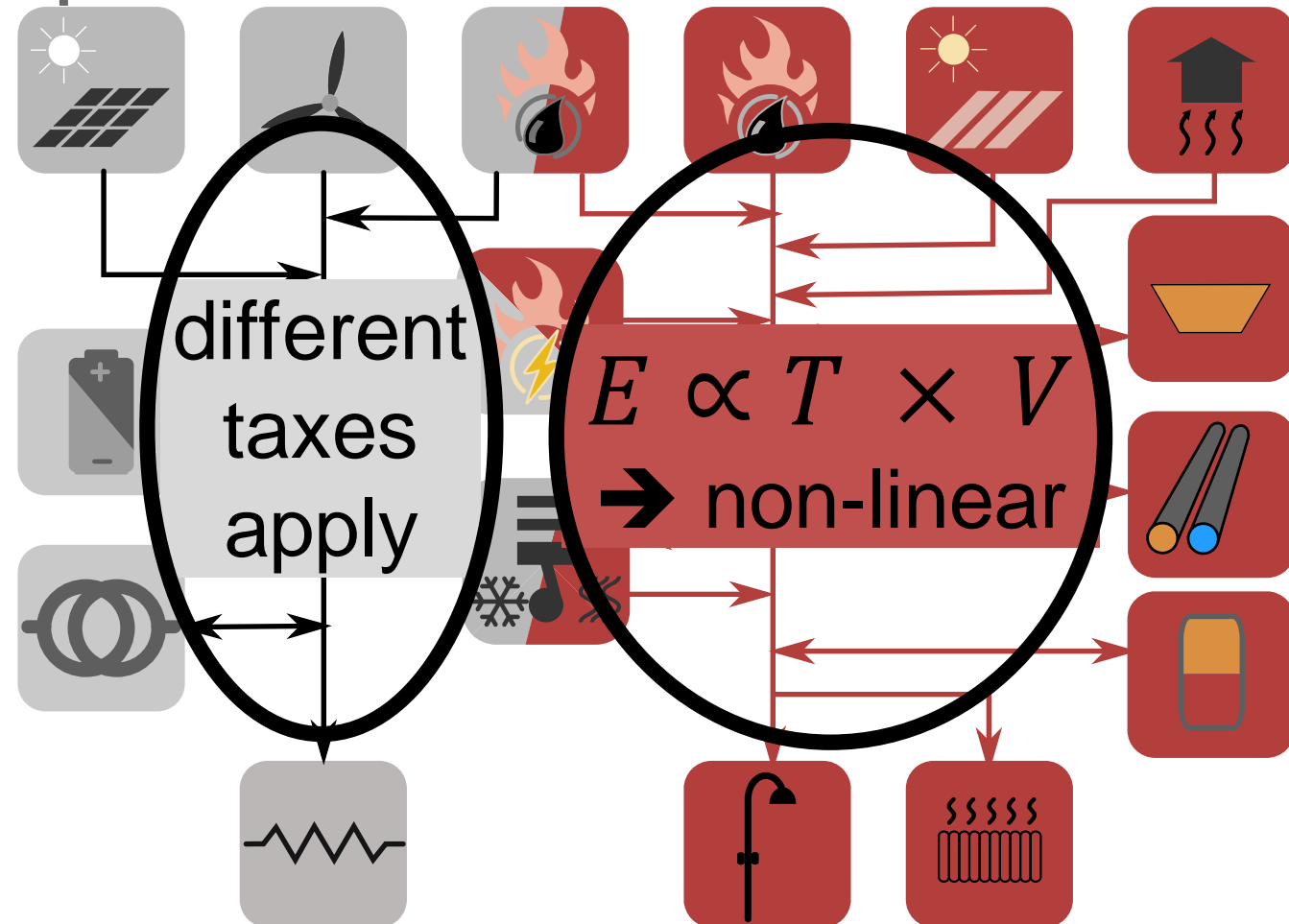
- > Linear, single objective → fast
- > All techs sized by parameters
- > Size 0 to switch off

Supply

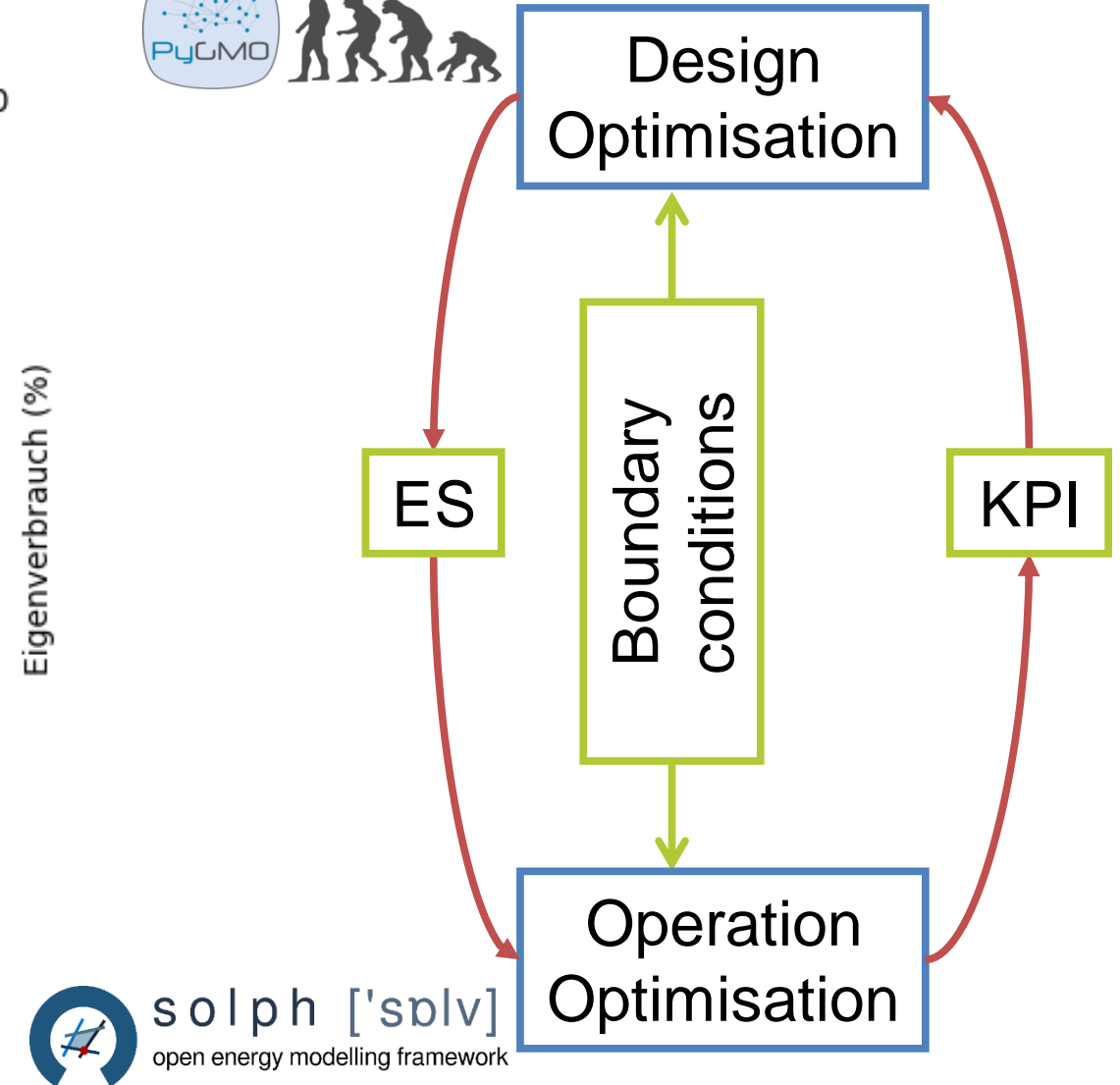
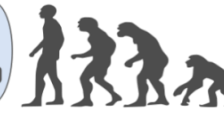
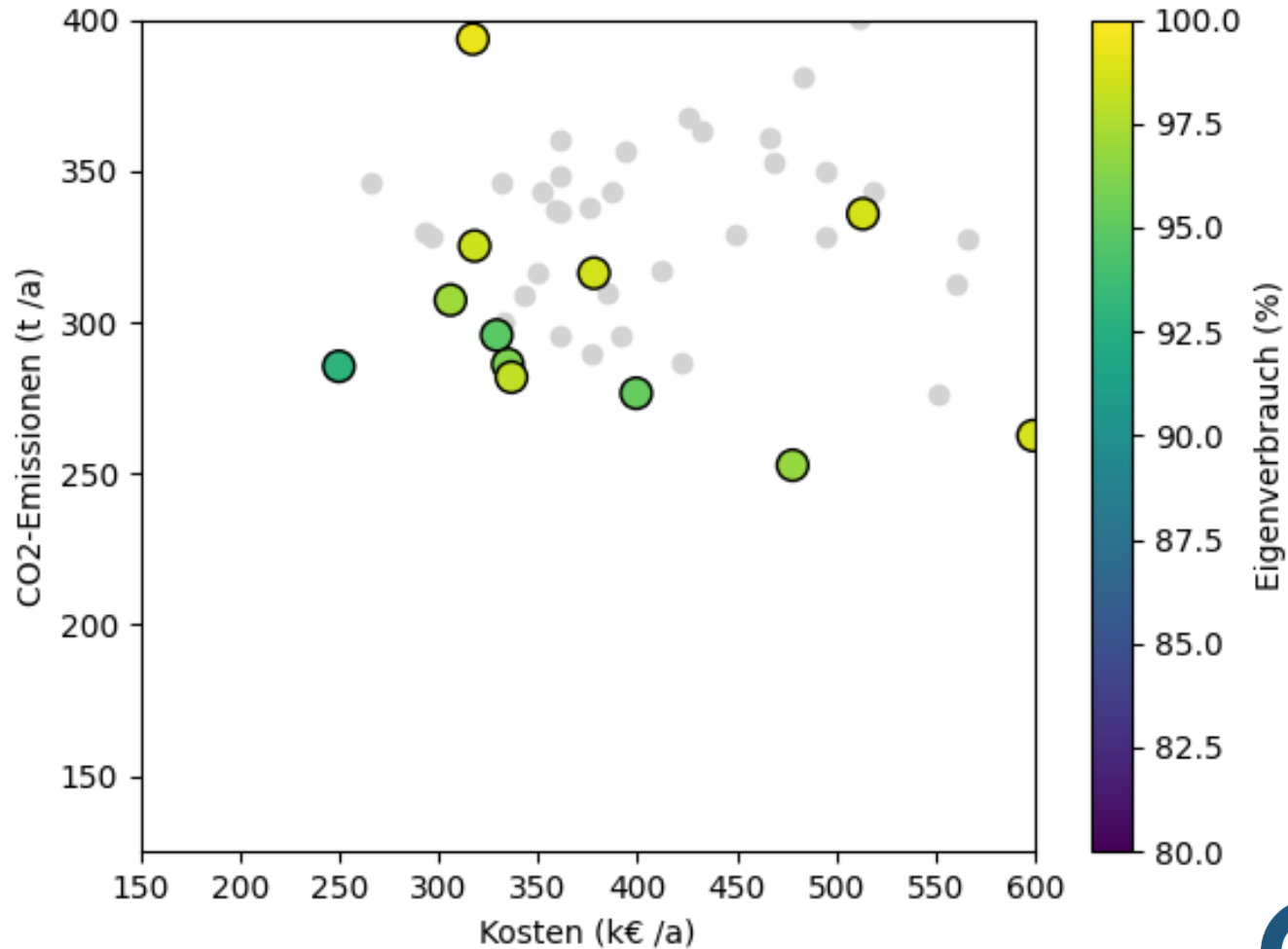
- > Specific production time series for renewables (i.e. in W/m^2)
- > Grid assumed fully elastic

Demand

- > Fixed time series
- > Demands must be supplied



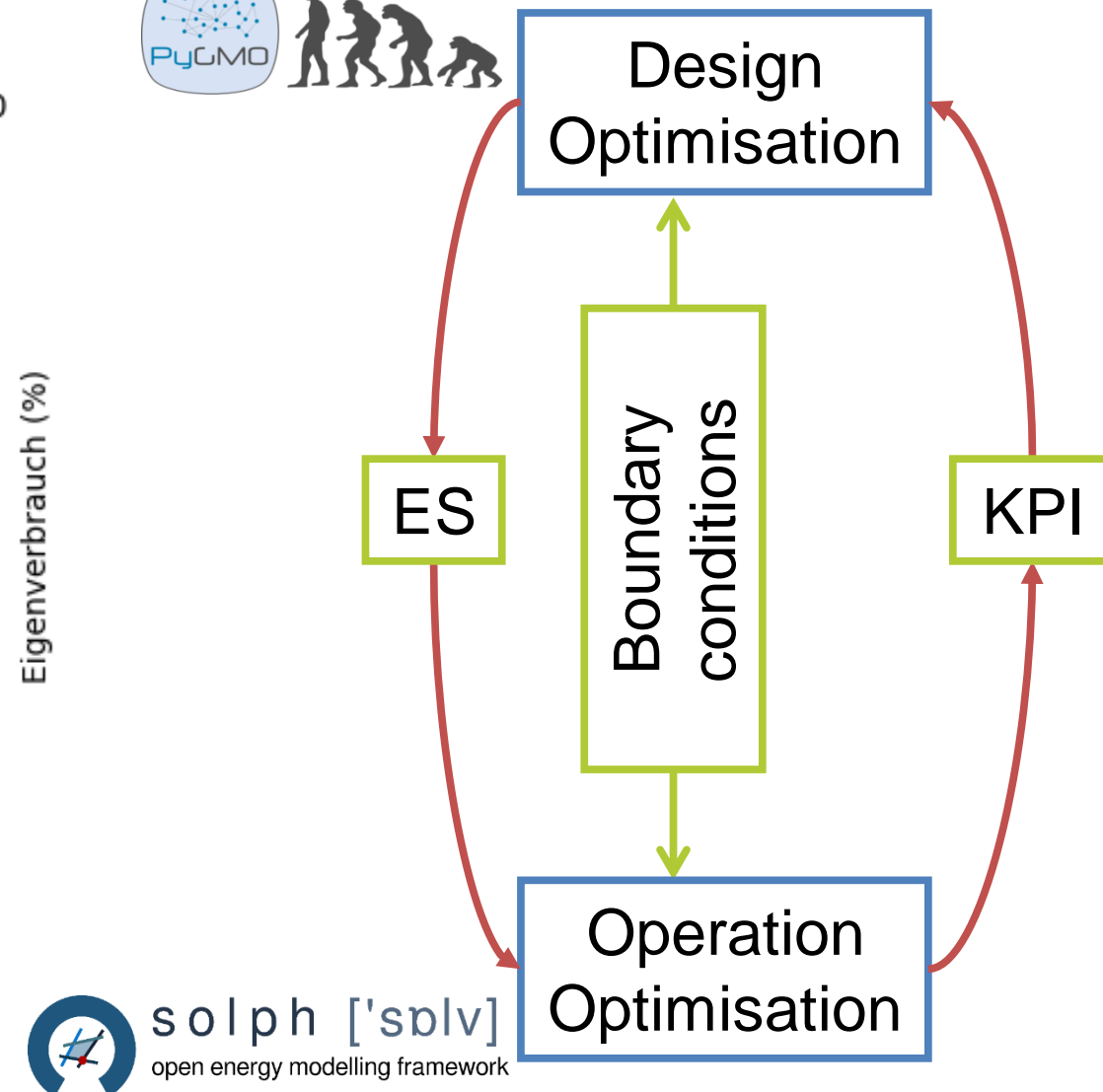
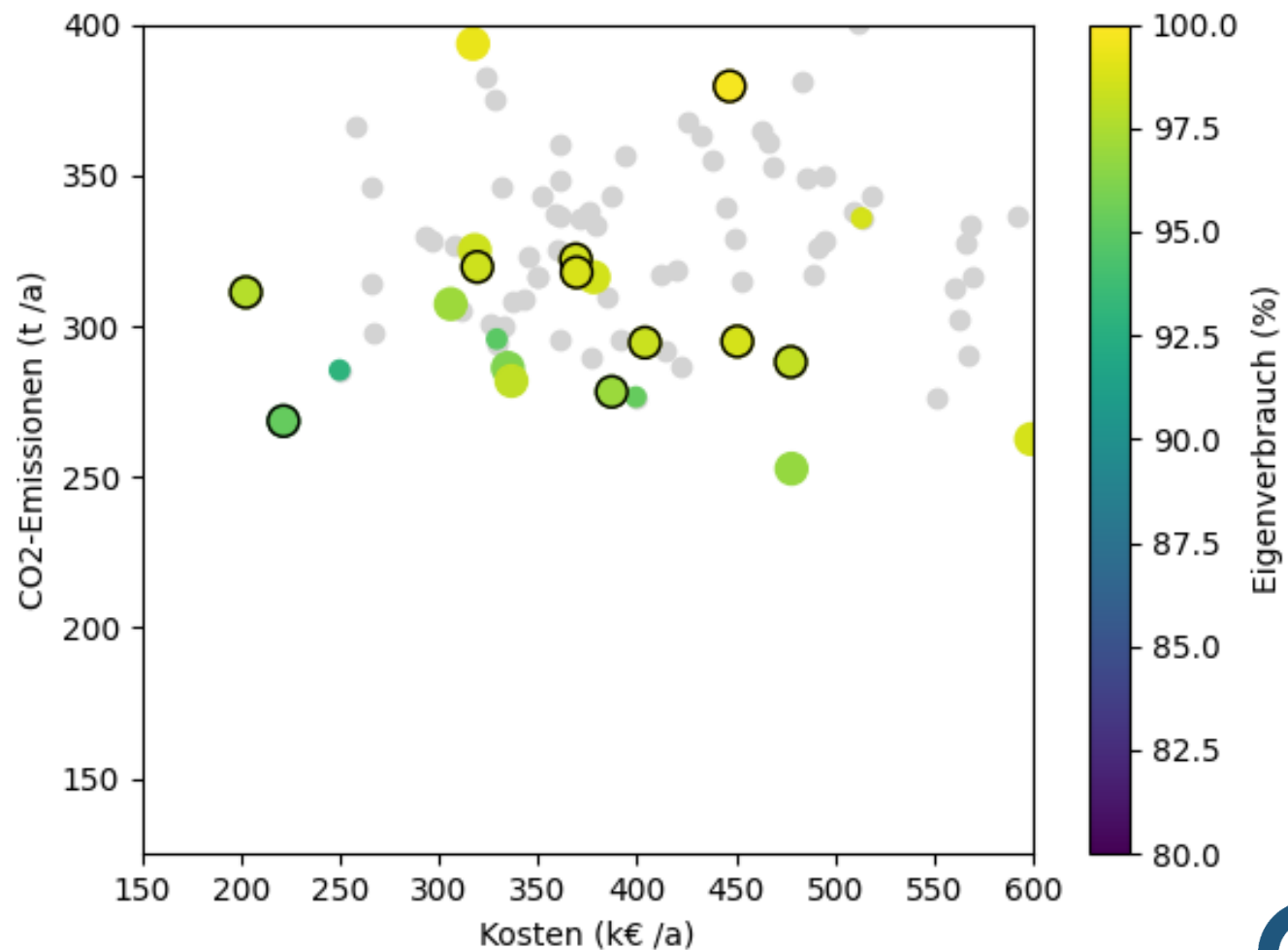
Pareto optimisation in action



solph ['sɒlv]
open energy modelling framework



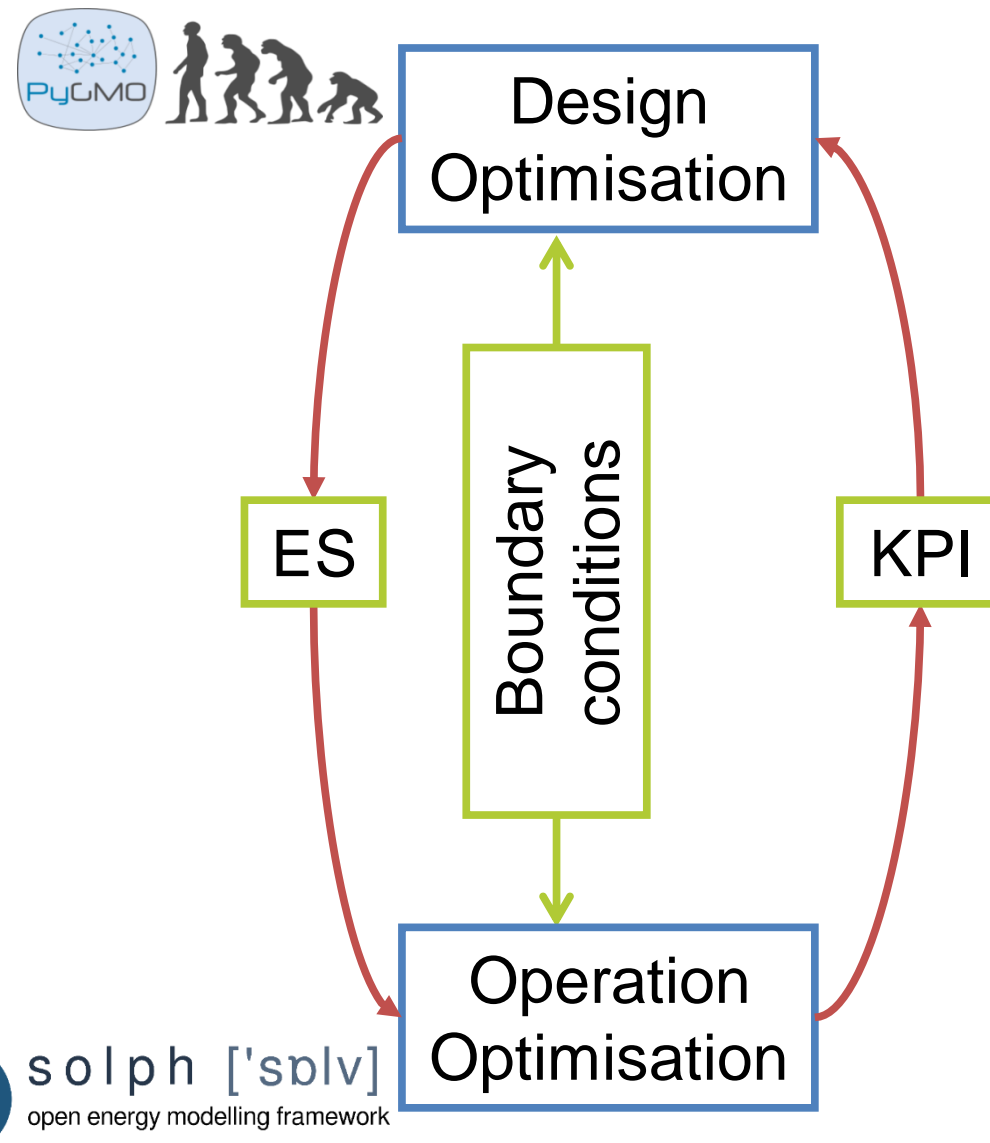
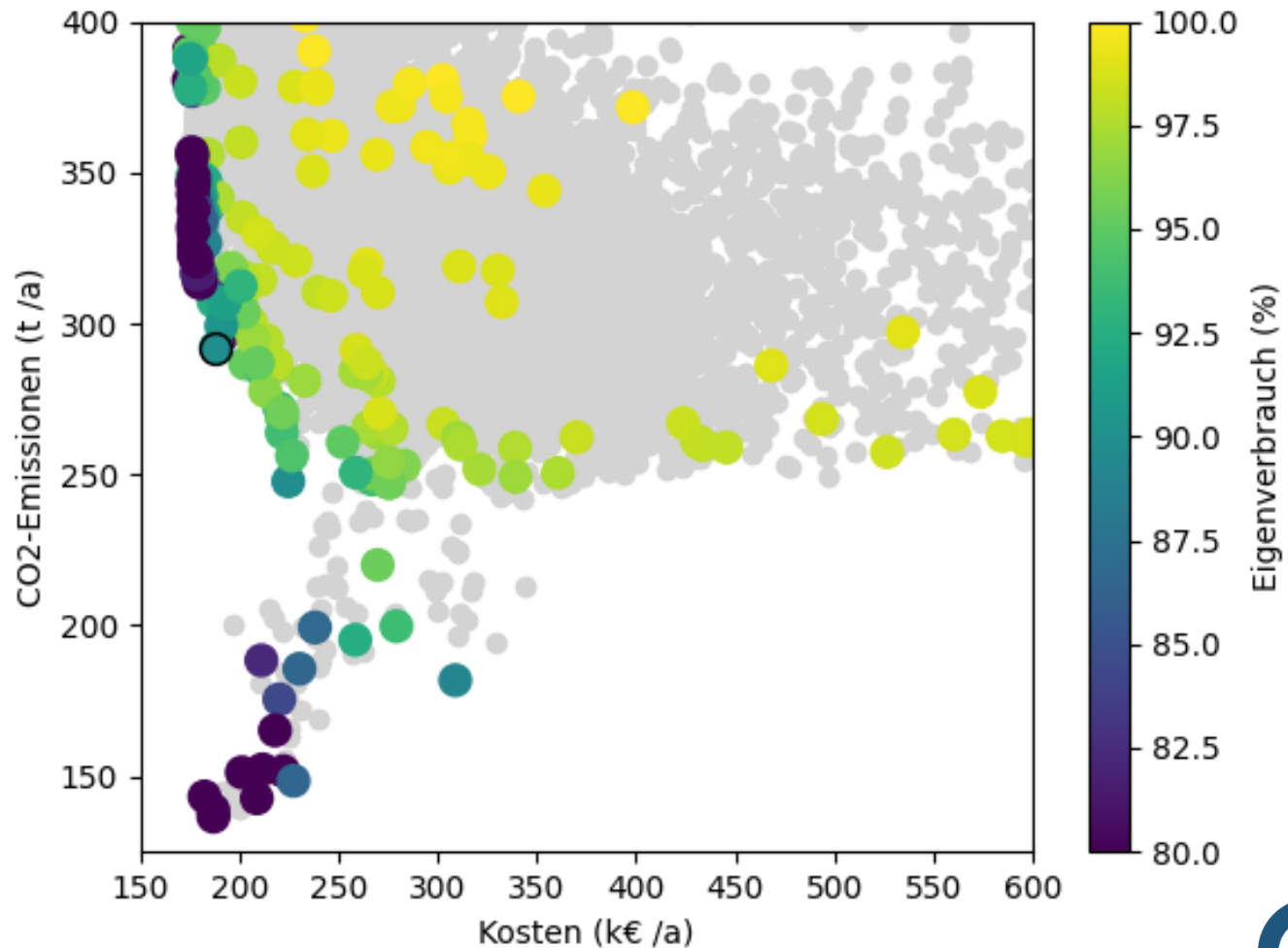
Pareto optimisation in action



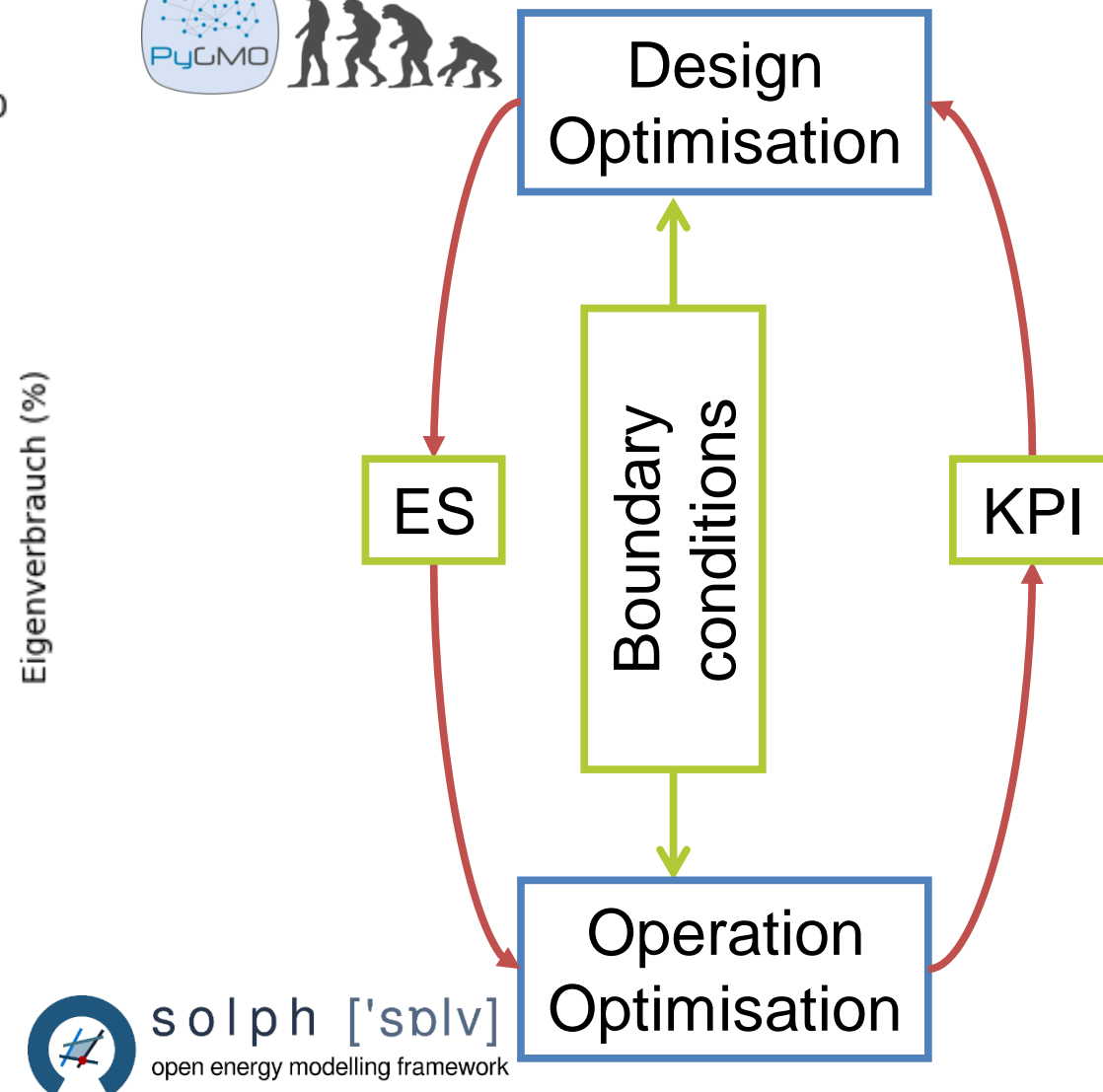
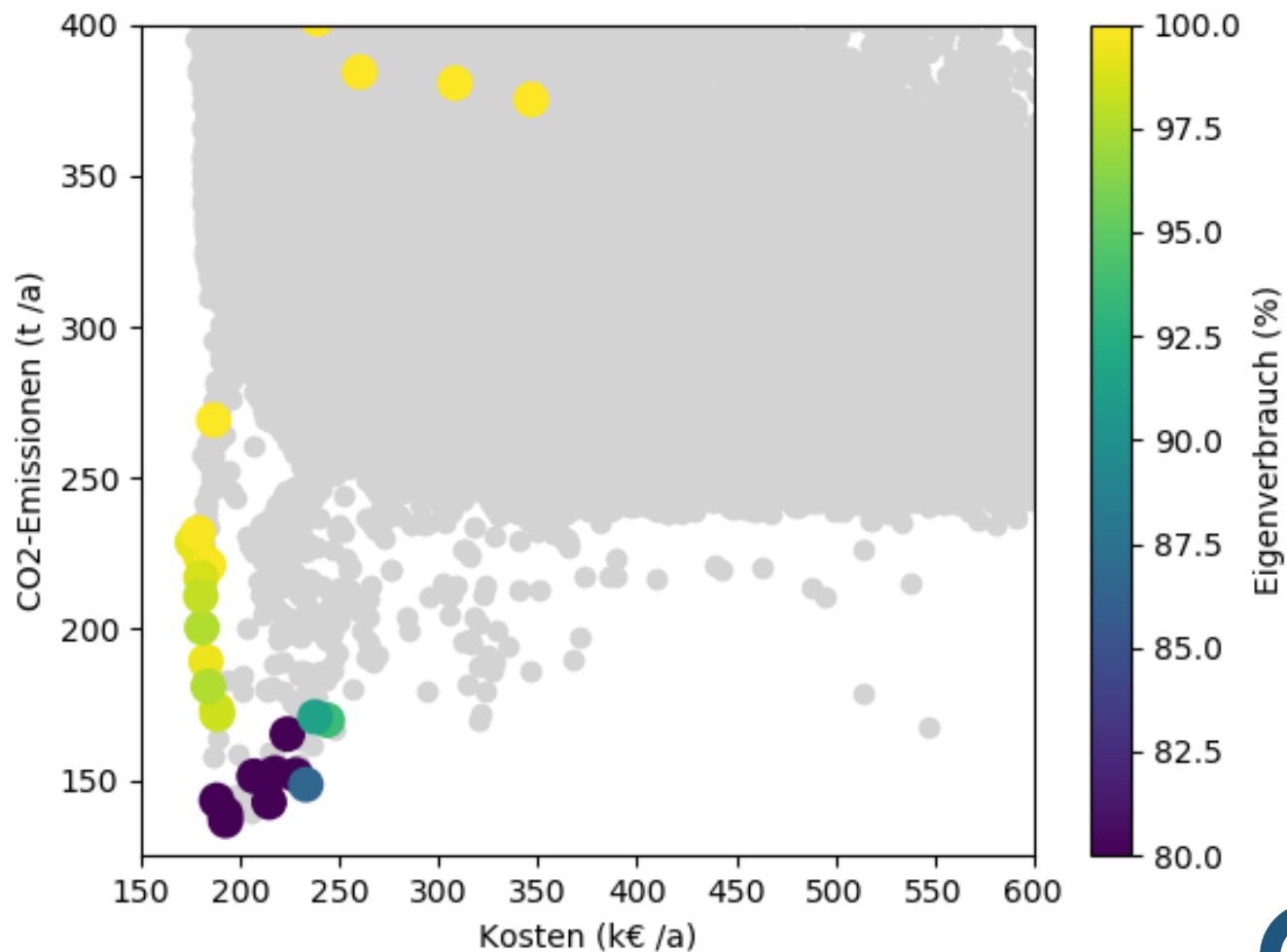
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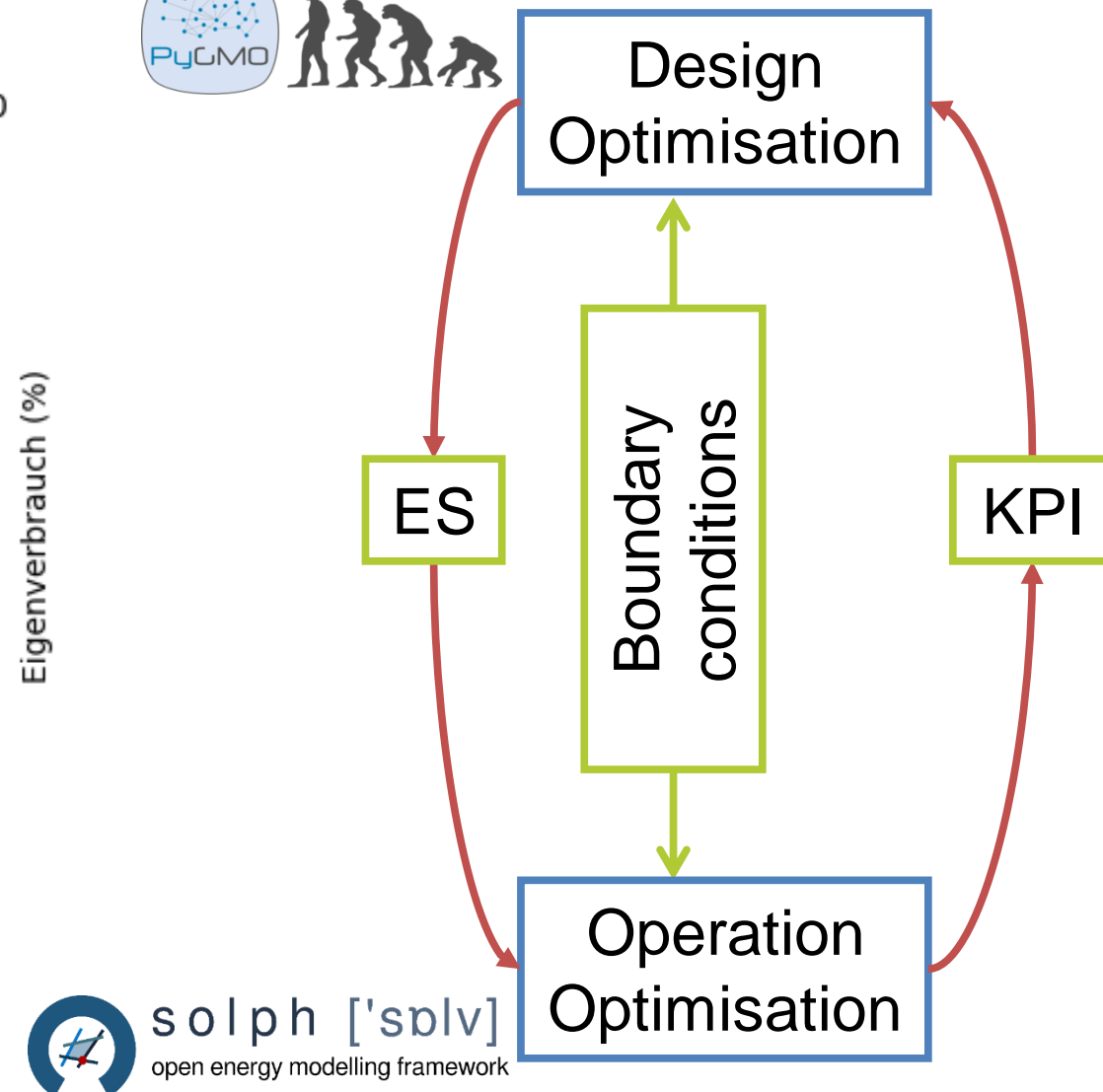
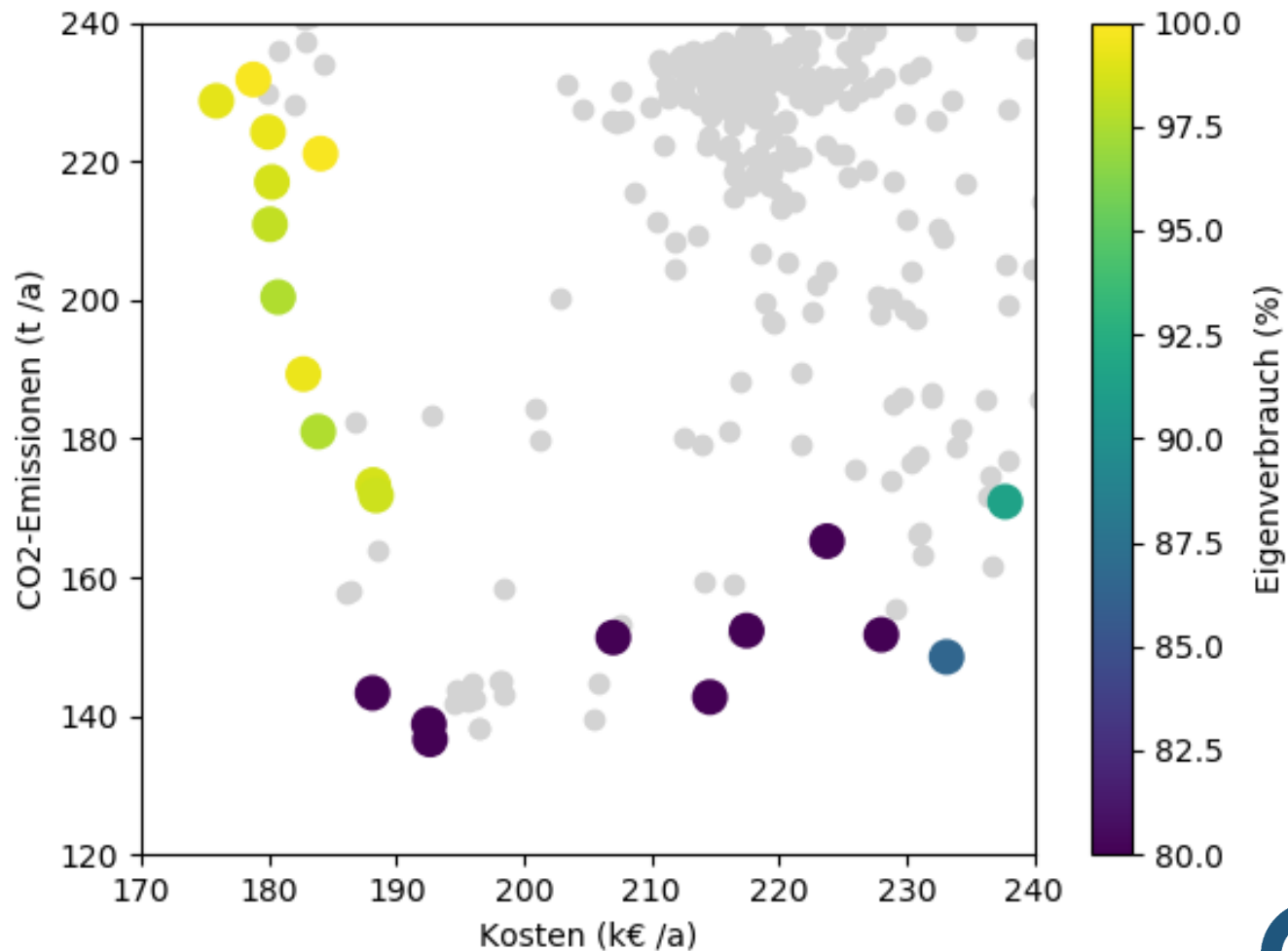
Pareto optimisation in action



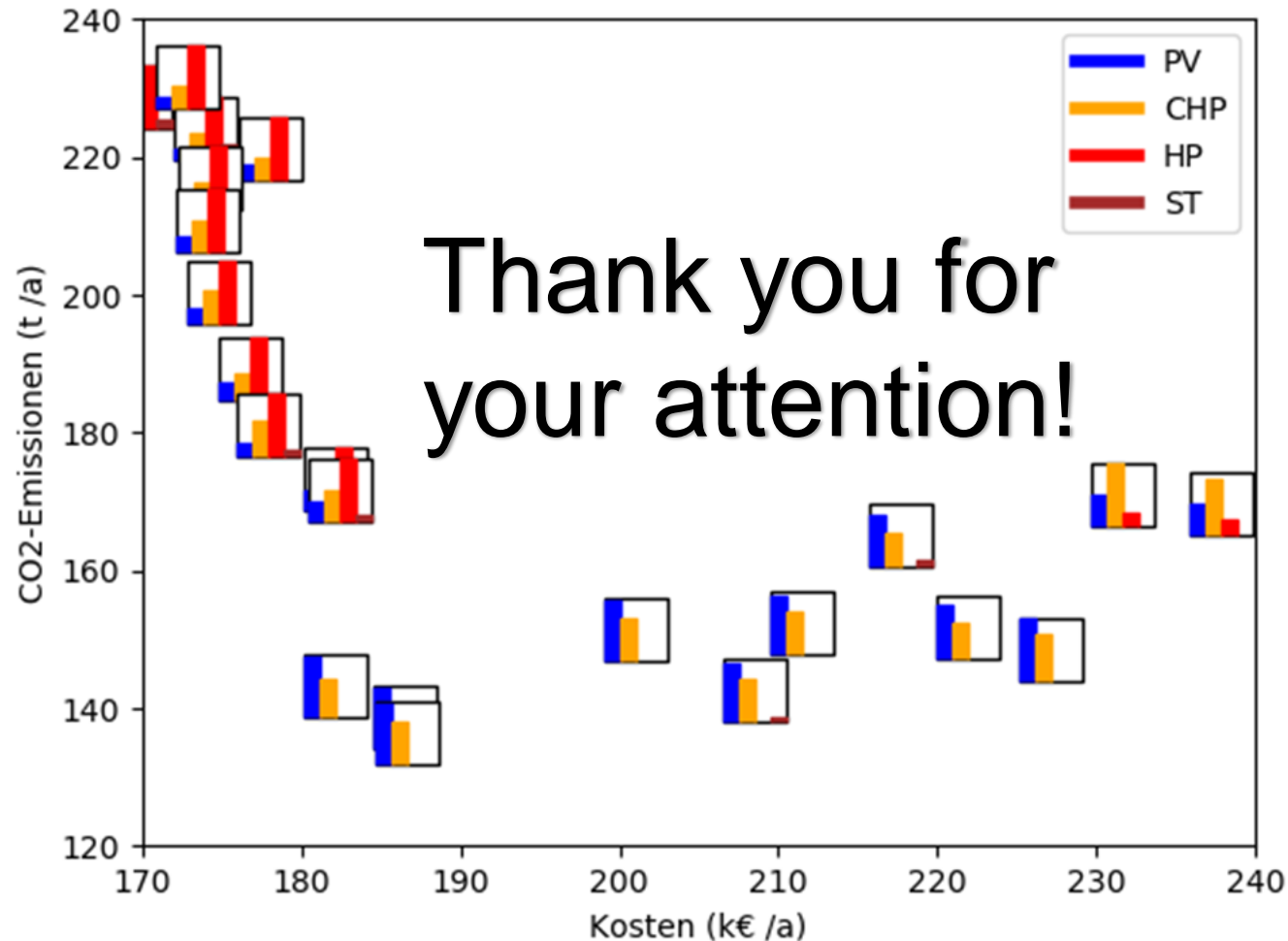
Pareto optimisation in action



Example pareto-optimal results



Example pareto-optimal results



Optimal operation

- > Linear, single objective
- > Costs (€/a) incl. CO2 price

Optimal design:

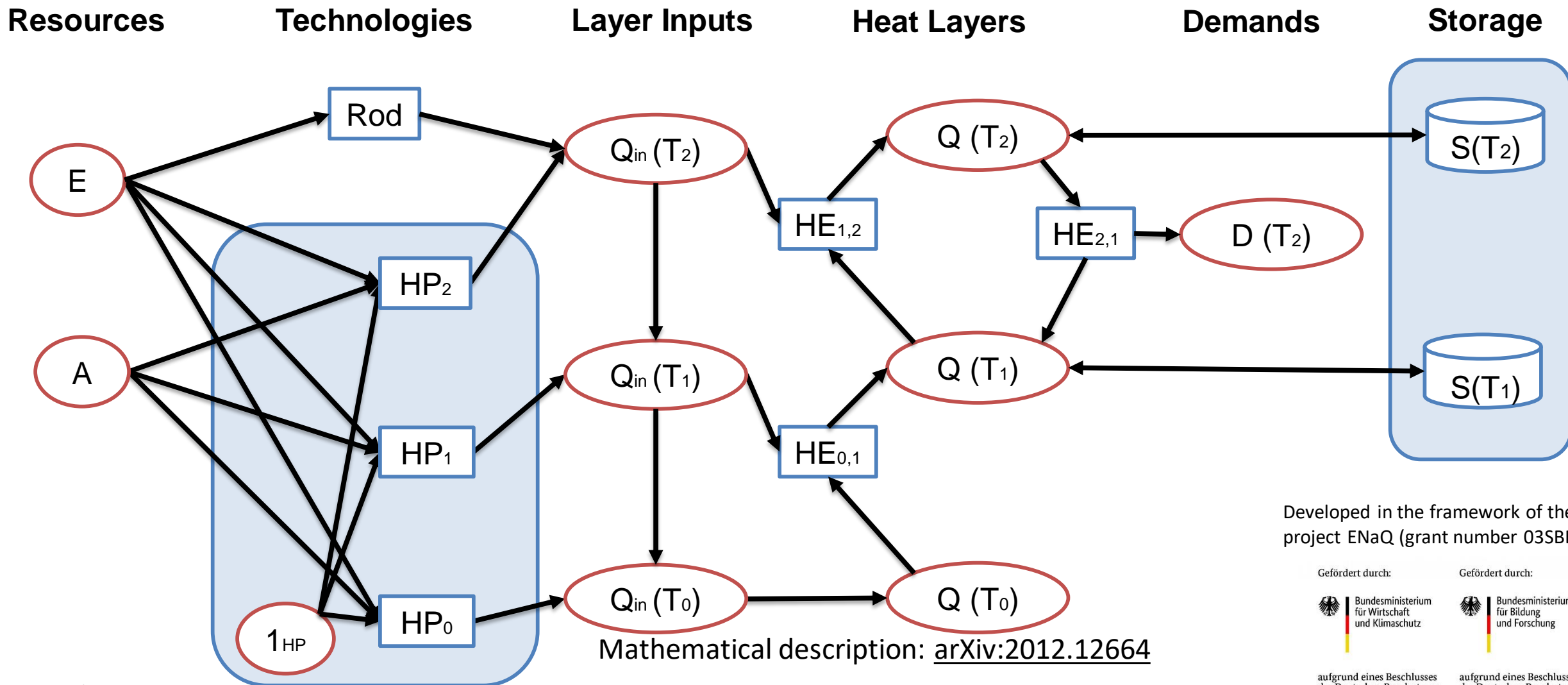
- > Non-linear
- > Multi-objective
 - > Emissions (t/a)
 - > Costs (€/a)
 - > Own consumption (%)
- > Allows for late decision



Backup



MTRESS: multi-layer heat model



Developed in the framework of the project ENaQ (grant number 03SBE111)

Gefördert durch:



Bundesministerium
für Wirtschaft
und Klimaschutz

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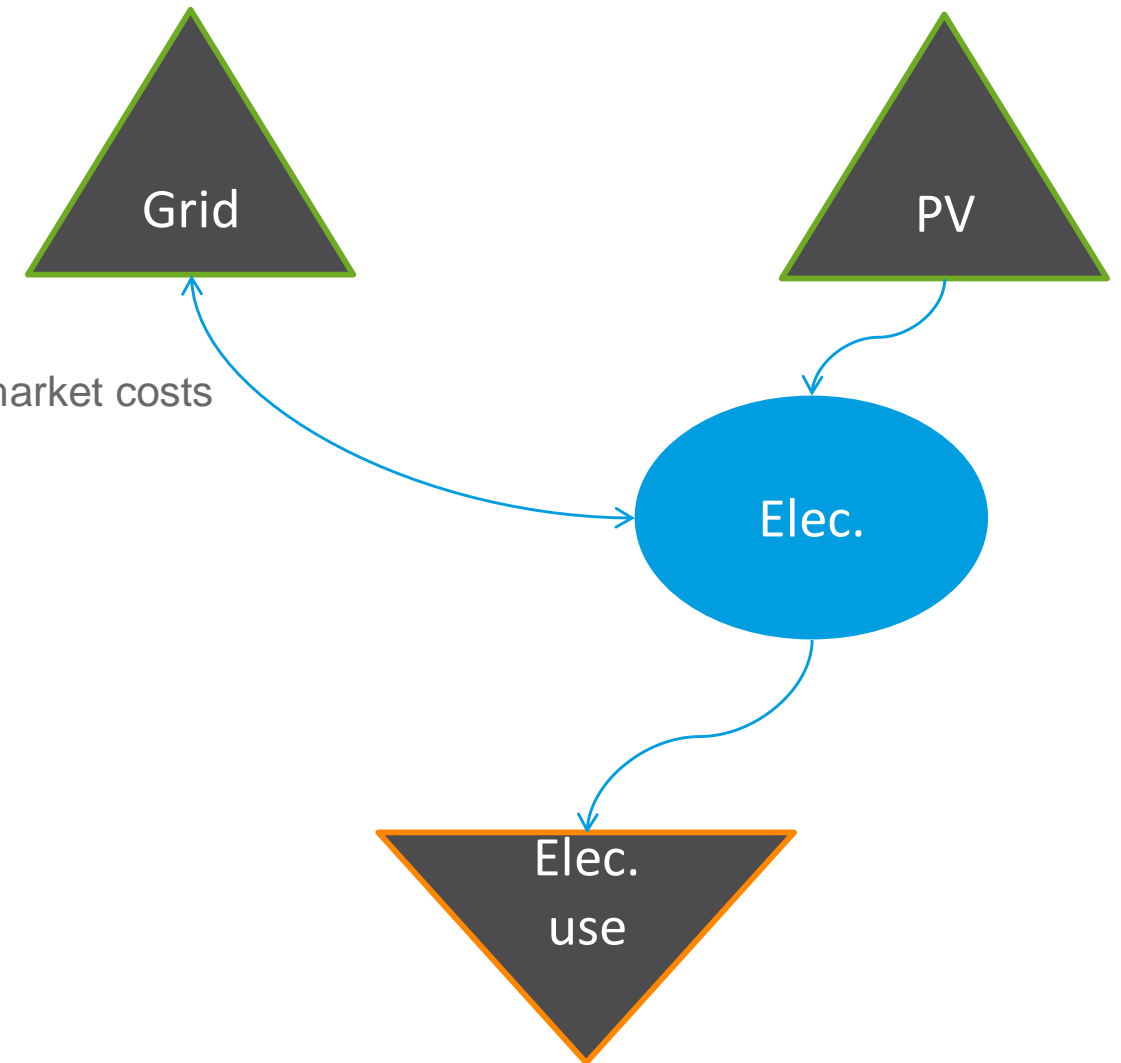
Bundesministerium
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und Forschung

aufgrund eines Beschlusses
des Deutschen Bundestages

aufgrund eines Beschlusses
des Deutschen Bundestages

Computational Performance (1/2)

- Complex systems need more time
- How to reduce complexity?
- Try allowing non-exclusive grid connection
 - Revenue selling highly subsidised generation bigger than market costs
 - Feed-in without overproduction becomes attractive
 - Technically impossible (only one meter +/-)
 - Allow this, hope for the best
 - Save time (factor >100 possible), correct afterwards
 - Error might be small or large, depending on prices
 - Not always the best way, results possibly useless
- Time-slicing (optimise e.g. weeks)
 - No seasonal storages usable
- Choice of temperature levels
 - Same temperatures for reference and return temperature



Computational Performance (2/2)

